

DEVON ENERGY CORP/DE

FORM 425

(Filing of certain prospectuses and communications in connection with business combination transactions)

Filed 07/27/00

| | |
|-------------|---|
| Address | 333 W. SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 |
| Telephone | 4055528183 |
| CIK | 0001090012 |
| Symbol | DVN |
| SIC Code | 1311 - Crude Petroleum and Natural Gas |
| Fiscal Year | 12/31 |

DEVON ENERGY CORP/DE

FORM 425

(Filing of certain prospectuses and communications in connection with business combination transactions)

Filed 7/27/2000

| | |
|-------------|---|
| Address | 20 N BROADWAY STE 1500 OKLAHOMA CITY, Oklahoma 73102 |
| Telephone | 405-235-3611 |
| CIK | 0001090012 |
| Industry | Oil & Gas Operations |
| Sector | Energy |
| Fiscal Year | 12/31 |

FILED BY DEVON ENERGY CORPORATION
PURSUANT TO RULE 425 UNDER THE SECURITIES ACT OF 1933
SUBJECT COMPANY: DEVON ENERGY CORPORATION
COMMISSION FILE NO. 0-30176

NEWS RELEASE

FOR IMMEDIATE RELEASE

CONTACT: ZACK HAGER
INVESTOR RELATIONS
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DEVON ENERGY'S NET EARNINGS SOAR 460 PERCENT:
SECOND QUARTER 2000 EARNINGS PER SHARE TOP \$1.00

OKLAHOMA CITY, OKLAHOMA, JULY 27, 2000--Devon Energy Corporation (AMEX: DVN, TSE: NSX) today reported record revenues and net earnings for the quarter ended June 30, 2000. Record second quarter oil and gas production and higher product prices led to the increases in revenues and net earnings. For the quarter ended June 30, 2000, net earnings were \$90.7 million or \$1.02 per common share (\$1.00 per diluted common share). This compares to second quarter 1999 net earnings of \$16.2 million or 33 cents per common share.

Net earnings for the first six months of 2000 were \$151.8 million or \$1.70 per share (\$1.67 per diluted share), also record highs. This compares to net earnings of \$22.2 million or 46 cents per common share in the first six months of 1999.

HIGHER PRODUCTION AND PRICES PUSH REVENUES TO RECORD LEVELS

Sales of Devon's oil, gas and natural gas liquids (NGLs) were up 281 percent in the second quarter of 2000 to \$389.4 million, another record. This compares with second quarter 1999 sales of oil, gas and NGLs of \$102.1 million. Significant gains in both production and prices contributed to the increase in revenues.

Total production of oil, gas and NGLs was up 111 percent over the second quarter of 1999 to 19.1 million barrels of oil equivalent (Boe). The record pace of year 2000 production growth is largely the result of Devon's August 17, 1999, merger with PennzEnergy Company.

Oil, natural gas and NGLs prices were all dramatically higher in the second quarter of 2000. Devon's second quarter average oil price increased 73 percent from \$14.71 per barrel in 1999 to \$25.47 per barrel in 2000. The average price for Devon's second quarter natural gas production increased 83 percent from \$1.64 per thousand cubic feet in 1999 to \$3.00 per thousand cubic feet in 2000. The average price received for the company's NGLs increased 67 percent from \$11.33 per barrel in 1999 to \$18.87 per barrel in 2000.

Allen Turner, Senior Vice President, remarked, "Many oil and gas companies are reporting earnings growth in this period of robust oil and gas prices. In addition to higher commodity prices, Devon has enjoyed strong production growth. The expansion brought by the PennzEnergy merger late last year is the largest contributing factor.

"However, we are also quite pleased with the production growth in our Gulf of Mexico/Gulf Coast division during the last three months. In this particular geologic area it can be difficult to offset normal production decline. In the most recent quarter, we not only sustained production in this area, we actually grew production. Second quarter 2000 production for this division was eight percent higher than in the first quarter of this year.

"In many of our previous mergers and acquisitions, we have gained not only existing production, but also exploitation opportunities. This is proving true with the PennzEnergy assets, particularly in the Gulf of Mexico."

PENNZENERGY MERGER INCREASES EXPENSES; BUT PRE-TAX EARNINGS STILL RISE

In addition to driving revenues higher, the PennzEnergy merger caused expenses to rise. Total pre-tax expenses jumped \$170.3 million to \$247.5 million for the second quarter of 2000. However, this expense increase was far less than the \$296.5 million revenue gain. As a result, pre-tax earnings rose 466 percent in the second quarter to \$153.4 million.

Nonetheless, most of Devon's expenses were higher, reflecting the expanded scope of operations. Lease operating expenses increased 161 percent in the most recent quarter to \$70.8 million. Production taxes were up 230 percent to \$11.4 million in the second quarter of 2000. Second quarter depreciation, depletion and amortization of property and equipment increased \$77.4 million to \$113.2 million in 2000. General and administrative expenses increased by \$9.2 million to \$16.1 million in the most recent quarter. Total second quarter financing costs increased by \$21.7 million to \$25.7 million in 2000.

INCOME TAXES

Income tax expense for the most recent quarter was \$62.6 million or 41 percent of pre-tax earnings. This compares to second quarter 1999 income tax expense of \$10.9 million or 40 percent of pre-tax earnings. Approximately \$29.0 million of second quarter 2000 income tax

expense was deferred, not requiring the use of cash.

ZERO COUPON CONVERTIBLE DEBENTURES ISSUED AT ATTRACTIVE INTEREST RATE

On June 22, 2000, the company announced a private placement of 20-year zero coupon convertible debentures. Net proceeds of the issue were approximately \$346 million. Devon intends to use the proceeds to repay higher cost existing debt and for other corporate purposes. The effective interest rate on the debentures is 3.875 percent per annum. Because the debentures bear no coupon interest rate, there are no cash interest payments required until redemption. Each debenture, which was priced at \$464.13, is convertible into 5.7593 shares of Devon common stock.

MERGER WITH SANTA FE SNYDER ON SCHEDULE

Devon's proposed merger with Santa Fe Snyder Corporation, originally announced on May 26, 2000, has moved a step closer to completion. As reported on July 13, 2000, the Registration Statement on Form S-4 was declared effective by the SEC on July 12, 2000. Definitive proxy materials were filed with the SEC on July 21, 2000. Distribution of printed proxy materials began on July 25, 2000. Shareholders of each company will meet on August 29, 2000 to vote on the merger. Assuming shareholders of both companies approve the transaction, completion of the merger will follow shortly thereafter. The merger of Devon and Santa Fe Snyder will make Devon one of the five largest independent oil and gas companies based in the United States.

This press release includes "forward-looking statements" as defined by the Securities and Exchange Commission. Such statements are those concerning the company's plans, expectations and objectives for future operations. All statements included in this press release, other than statements of historical facts, that address activities, events or developments that the company expects, believes or anticipates will or may occur in the future, are forward-looking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the company. Investors are cautioned that any such statements are not guarantees of future performance and that actual results or developments may differ materially from those projected in the forward-looking statements.

Devon Energy Corporation is an independent energy company engaged in oil and gas property acquisition, exploration and production. It is one of the top 10 public independent oil and gas companies based in the United States, as measured by oil and gas reserves. Devon's Canadian operations are conducted by its subsidiary, Northstar Energy Corporation. Shares of Devon Energy Corporation trade on the American Stock Exchange under the symbol DVN.

INVESTOR NOTICES

INVESTORS AND SECURITY HOLDERS ARE ADVISED TO READ THE JOINT PROXY STATEMENT/ PROSPECTUS INCLUDED IN THE REGISTRATION STATEMENT ON FORM S-4 FILED WITH THE SEC IN CONNECTION WITH THE PROPOSED MERGER BECAUSE IT CONTAINS IMPORTANT INFORMATION. THE JOINT PROXY STATEMENT/PROSPECTUS HAS BEEN FILED WITH THE SEC BY DEVON AND SANTA FE SNYDER. INVESTORS AND SECURITY HOLDERS MAY OBTAIN A FREE COPY OF THE JOINT PROXY STATEMENT/PROSPECTUS AND OTHER DOCUMENTS FILED BY DEVON AND SANTA FE SNYDER WITH THE SEC AT THE SEC'S WEB SITE AT WWW.SEC.GOV. THE JOINT PROXY STATEMENT/PROSPECTUS AND SUCH OTHER DOCUMENTS (RELATING TO DEVON) MAY ALSO BE OBTAINED FOR FREE FROM DEVON BY DIRECTING SUCH REQUEST TO: DEVON ENERGY CORPORATION, 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102-8260, ATTENTION: INVESTOR RELATIONS, TELEPHONE: (405) 552-4570, E-MAIL: NAKITA.RIZZO@DVN.COM. THE JOINT PROXY STATEMENT/PROSPECTUS AND SUCH OTHER DOCUMENTS (RELATING TO SANTA FE SNYDER) MAY ALSO BE OBTAINED FOR FREE FROM SANTA FE SNYDER BY DIRECTING SUCH REQUEST TO: SANTA FE SNYDER CORPORATION, 840 GESSNER, SUITE 1400, HOUSTON, TEXAS 77024, ATTENTION: INVESTOR RELATIONS, TELEPHONE: (713) 507-5307, E-MAIL: NPERRY@SANTAFE-SNYDER.COM.

Devon, its directors, executive officers and certain members of management and employees may be considered "participants in the solicitation" of proxies from Devon's shareholders in connection with the merger. Information regarding such persons and a description of their interests in the merger is contained in the joint proxy statement/prospectus and in Devon's filing with the SEC under Rule 425 on May 26, 2000.

Santa Fe Snyder, its directors, executive officers and certain members of management and employees may be considered "participants in the solicitation" of proxies from Santa Fe Snyder's shareholders in connection with the merger. Information regarding such persons and a description of their interests in the merger is contained in the joint proxy statement/prospectus and Santa Fe Snyder's filing with the SEC under Rule 14a-12 on May 26, 2000.

FINANCIAL INFORMATION FOLLOWS

DEVON ENERGY CORPORATION
STATEMENT OF OPERATIONS DATA (US\$)
(IN THOUSANDS, EXCEPT PER SHARE AND % CHANGE DATA)

| | QUARTER ENDED JUNE 30, | | | SIX MONTHS ENDED JUNE 30, | | |
|---|------------------------|-----------|----------|---------------------------|-----------|----------|
| | 2000 | 1999 | % CHANGE | 2000 | 1999 | % CHANGE |
| Oil sales | \$148,249 | \$36,871 | 302% | \$293,793 | \$64,784 | 353% |
| Gas sales | 210,754 | 59,387 | 255% | 366,286 | 112,938 | 224% |
| Natural gas liquids sales | 30,433 | 5,835 | 422% | 65,703 | 9,764 | 573% |
| Other | 11,407 | 2,219 | 414% | 22,772 | 4,092 | 457% |
| Total revenues | \$400,843 | \$104,312 | 284% | \$748,554 | \$191,578 | 291% |
| Net earnings | \$90,734 | \$16,209 | 460% | \$151,821 | \$22,189 | 584% |
| Net earnings applicable to common shareholders | \$88,300 | \$16,209 | 445% | \$146,953 | \$22,189 | 562% |
| Net earnings per common share | | | | | | |
| Basic | \$1.02 | \$0.33 | 209% | \$1.70 | \$0.46 | 270% |
| Diluted | \$1.00 | \$0.33 | 203% | \$1.67 | \$0.46 | 263% |
| Weighted average common shares outstanding | | | | | | |
| Basic | 86,756 | 48,679 | 78% | 86,481 | 48,575 | 78% |

BALANCE SHEET DATA (US\$)
(IN THOUSANDS, EXCEPT % CHANGE DATA)

| | JUNE 30, 2000 | DECEMBER 31, 1999 | % CHANGE |
|--|------------------|----------------------|----------|
| Total assets | \$4,827,936 | \$4,623,160 | 4% |
| Debtures exchangeable into shares of Chevron Corporation common stock | \$760,313 | \$760,313 | --% |
| Senior convertible debentures | \$352,853 | - | NM |
| Other long-term debt | \$672,661 | \$1,026,808 | -34% |
| Stockholders' equity | \$2,177,620 | \$2,025,520 | 8% |
| Working capital | \$356,097 | \$189,750 | 88% |
| Common shares outstanding | \$86,982 | 86,085 | 1% |

NM Not Meaningful

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DEVON ENERGY CORPORATION
SUPPLEMENT TO NEWS RELEASE OF JULY 27, 2000
UNAUDITED QUARTERLY INFORMATION

PAGE 1 OF 5

| PRODUCTION DATA (net of royalties) | QUARTER ENDED JUNE 30, | | | SIX MONTHS ENDED JUNE 30, | | |
|------------------------------------|------------------------|----------------|-------------|---------------------------|----------------|-------------|
| | 2000 | 1999 | % CHANGE | 2000 | 1999 | % CHANGE |
| TOTAL PERIOD PRODUCTION | | | | | | |
| Gas (Bcf) | | | | | | |
| U.S.- Northern | 28.7 | 16.4 | 75% | 58.8 | 32.3 | 82% |
| U.S.- Southern | 25.1 | 0.5 | NM | 47.4 | 1.0 | NM |
| Canada | 16.4 | 19.4 | -15% | 32.8 | 38.1 | -14% |
| Total Gas | 70.2 | 36.3 | 93% | 139.0 | 71.4 | 95% |
| Oil (MBbls) | | | | | | |
| U.S.- Northern | 2,889 | 1,222 | 136% | 5,733 | 2,513 | 128% |
| U.S.- Southern | 1,413 | 9 | NM | 2,764 | 17 | NM |
| Canada | 1,162 | 1,275 | -9% | 2,364 | 2,541 | -7% |
| Other International | 357 | - | NM | 655 | - | NM |
| Total Oil | 5,821 | 2,506 | 132% | 11,516 | 5,071 | 127% |
| Natural Gas Liquids (MBbls) | | | | | | |
| U.S.- Northern | 1,083 | 351 | 209% | 2,235 | 665 | 236% |
| U.S.- Southern | 362 | - | NM | 812 | - | NM |
| Canada | 168 | 164 | 2% | 342 | 326 | 5% |
| Total Natural Gas Liquids | 1,613 | 515 | 213% | 3,389 | 991 | 242% |
| AVERAGE DAILY PRODUCTION | | | | | | |
| Gas (Mcf) | | | | | | |
| U.S.- Northern | 315,181 | 180,582 | 75% | 323,188 | 178,431 | 81% |
| U.S.- Southern | 276,074 | 5,495 | NM | 260,553 | 5,547 | NM |
| Canada | 180,308 | 212,604 | -15% | 180,143 | 210,541 | -14% |
| Total Gas | 771,563 | 398,681 | 94% | 763,884 | 394,519 | 94% |
| Oil (Bbls) | | | | | | |
| U.S.- Northern | 31,750 | 13,428 | 136% | 31,500 | 13,884 | 127% |
| U.S.- Southern | 15,533 | 99 | NM | 15,188 | 94 | NM |
| Canada | 12,769 | 14,011 | -9% | 12,989 | 14,039 | -7% |
| Other International | 3,918 | - | NM | 3,598 | - | NM |
| Total Oil | 63,970 | 27,538 | 132% | 63,275 | 28,017 | 126% |
| Natural Gas Liquids (Bbls) | | | | | | |
| U.S.- Northern | 11,904 | 3,857 | 209% | 12,280 | 3,674 | 234% |
| U.S.- Southern | 3,978 | - | NM | 4,459 | - | NM |
| Canada | 1,846 | 1,802 | 2% | 1,879 | 1,801 | 4% |
| Total Natural Gas Liquids | 17,728 | 5,659 | 213% | 18,618 | 5,475 | 240% |

NM: Not meaningful.

DEVON ENERGY CORPORATION
SUPPLEMENT TO NEWS RELEASE OF JULY 27, 2000
UNAUDITED QUARTERLY INFORMATION

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| PRICE DATA | QUARTER ENDED JUNE 30, | | | SIX MONTHS ENDED JUNE 30, | | |
|---------------------------------------|------------------------|---------|----------|---------------------------|---------|----------|
| | 2000 | 1999 | % CHANGE | 2000 | 1999 | % CHANGE |
| AVERAGE REALIZED PRICES (US\$) | | | | | | |
| Gas (\$/Mcf) | | | | | | |
| U.S.- Northern | \$ 3.15 | \$ 1.91 | 65% | \$ 2.73 | \$ 1.82 | 50% |

| | | | | | | |
|--|----------|----------|-----|---------|----------|------|
| U.S.- Southern | \$ 3.41 | \$ 2.02 | 69% | \$ 2.99 | \$ 1.85 | 62% |
| Canada | \$ 2.10 | \$ 1.39 | 51% | \$ 1.95 | \$ 1.37 | 42% |
| All Gas | \$ 3.00 | \$ 1.64 | 83% | \$ 2.63 | \$ 1.58 | 66% |
| Oil (\$/Bbl) | | | | | | |
| U.S.- Northern | \$ 27.64 | \$ 16.19 | 71% | \$27.55 | \$ 13.61 | 102% |
| U.S.- Southern | \$ 26.89 | \$ 14.56 | 85% | \$27.09 | \$ 12.12 | 124% |
| Canada | \$ 23.02 | \$ 13.29 | 73% | \$23.38 | \$ 11.96 | 95% |
| Other International | \$ 10.21 | - | NM | \$ 8.69 | - | NM |
| All Oil | \$ 25.47 | \$ 14.71 | 73% | \$25.51 | \$ 12.78 | 100% |
| Natural Gas Liquids (\$/Bbl) | | | | | | |
| U.S.- Northern | \$ 17.83 | \$ 10.49 | 70% | \$17.57 | \$ 9.33 | 88% |
| U.S.- Southern | \$ 19.24 | NM | NM | \$22.07 | NM | NM |
| Canada | \$ 24.78 | \$ 13.11 | 89% | \$24.95 | \$ 10.92 | 128% |
| All Liquids | \$ 18.87 | \$ 11.33 | 67% | \$19.39 | \$ 9.85 | 97% |
| AVERAGE BENCHMARK PRICES (US\$) | | | | | | |
| Gas (\$/Mcf) - Texas Gulf Coast Index | \$ 3.35 | \$ 2.07 | 62% | \$ 2.89 | \$ 1.86 | 55% |
| Gas (\$/Mcf) - NYMEX | \$ 3.44 | \$ 2.15 | 60% | \$ 2.99 | \$ 1.95 | 53% |
| Oil (\$/Bbl) - West Texas Intermediate | \$25.95 | \$ 15.10 | 72% | \$25.94 | \$ 12.75 | 103% |

DEVON ENERGY CORPORATION
SUPPLEMENT TO NEWS RELEASE OF JULY 27, 2000
UNAUDITED QUARTERLY INFORMATION

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| STATEMENT OF OPERATIONS DATA (US\$) | QUARTER ENDED JUNE 30, | | | SIX MONTHS ENDED JUNE 30, | | |
|---|------------------------|------------|----------|---------------------------|------------|----------|
| | 2000 | 1999 | % CHANGE | 2000 | 1999 | % CHANGE |
| (IN THOUSANDS, EXCEPT PER SHARE AND % CHANGE DATA) | | | | | | |
| TOTAL REVENUES (NET OF ROYALTIES) | \$ 400,843 | \$ 104,312 | 284% | \$ 748,554 | \$ 191,578 | 291% |
| Oil sales | 148,249 | 36,871 | 302% | 293,793 | 64,784 | 353% |
| Gas sales | 210,754 | 59,387 | 255% | 366,286 | 112,938 | 224% |
| Natural gas liquids sales | 30,433 | 5,835 | 422% | 65,703 | 9,764 | 573% |
| Other | 11,407 | 2,219 | 414% | 22,772 | 4,092 | 457% |
| TOTAL PRE-TAX EXPENSES | \$ 247,474 | \$ 77,221 | 220% | \$ 487,005 | \$ 153,323 | 218% |
| Lease operating expenses | 70,794 | 27,100 | 161% | 136,687 | 54,520 | 151% |
| Production taxes | 11,370 | 3,446 | 230% | 21,790 | 6,415 | 240% |
| Total production and operating expenses | 82,164 | 30,546 | 169% | 158,477 | 60,935 | 160% |
| Depreciation, depletion and amortization of property & equipment | 113,151 | 35,763 | 216% | 221,703 | 69,321 | 220% |
| Amortization of goodwill | 10,361 | - | NM | 20,693 | - | NM |
| General and administrative expenses | 16,123 | 6,952 | 132% | 32,773 | 13,175 | 149% |
| Interest expense | 25,675 | 7,115 | 261% | 50,951 | 13,779 | 270% |
| Deferred effects of change in currency rates on subsidiary's long-term debt | - | (5,585) | NM | 2,408 | (8,746) | NM |
| Distributions on preferred securities | - | 2,430 | -100% | - | 4,859 | -100% |
| EARNINGS BEFORE INCOME TAXES | 153,369 | 27,091 | 466% | 261,549 | 38,255 | 584% |
| TOTAL INCOME TAX EXPENSE | 62,635 | 10,882 | 476% | 109,728 | 16,066 | 583% |
| Current | 33,658 | 2,399 | 1303% | 63,505 | 4,302 | 1376% |
| Deferred | 28,977 | 8,483 | 242% | 46,223 | 11,764 | 293% |
| NET EARNINGS | \$ 90,734 | \$ 16,209 | 460% | \$ 151,821 | \$ 22,189 | 584% |
| NET EARNINGS APPLICABLE TO COMMON STOCKHOLDERS | \$ 88,300 | \$ 16,209 | 445% | \$ 146,953 | \$ 22,189 | 562% |
| EARNINGS PER COMMON SHARE | | | | | | |
| Basic | \$ 1.02 | \$ 0.33 | 209% | \$ 1.70 | \$ 0.46 | 270% |
| Diluted | \$ 1.00 | \$ 0.33 | 203% | \$ 1.67 | \$ 0.46 | 263% |
| WEIGHTED AVERAGE SHARES OUTSTANDING | | | | | | |
| Basic | 86,756 | 48,679 | 78% | 86,481 | 48,575 | 78% |

PRO FORMA STATEMENT of OPERATIONS and PRODUCTION DATA (US\$) (1)
(in thousands, except per share and % change data)

Quarter Ended June 30,

Six Months Ended June 30,

| | 2000 | 1999 | % Change | 2000 | 1999 | % Change |
|---|------------|--------------|----------|--------------|--------------|----------|
| Total Revenues (net of royalties) | \$ 637,943 | \$216,912 | 194% | \$ 1,188,354 | \$372,778 | 219% |
| Oil sales | 272,649 | 98,171 | 178% | 540,593 | 167,484 | 223% |
| Gas sales | 319,054 | 107,887 | 196% | 552,086 | 186,238 | 196% |
| Natural gas liquids sales | 33,533 | 7,935 | 323% | 70,903 | 13,564 | 423% |
| Other | 12,707 | 2,919 | 335% | 24,772 | 5,492 | 351% |
| Total Pre-Tax Expenses | \$ 383,474 | \$636,221 | -40% | \$ 754,305 | \$781,923 | -4% |
| Lease operating expenses | 114,494 | 59,600 | 92% | 223,887 | 115,820 | 93% |
| Production taxes | 21,470 | 6,246 | 244% | 39,990 | 12,215 | 227% |
| Total production and operating expenses | 135,964 | 65,846 | 106% | 263,877 | 128,035 | 106% |
| Depreciation, depletion and amortization of property & equipment | 172,251 | 60,063 | 187% | 337,503 | 119,821 | 182% |
| Amortization of goodwill | 10,361 | - | NM | 20,693 | - | NM |
| General and administrative expenses | 24,023 | 15,452 | 55% | 48,873 | 26,775 | 83% |
| Expenses related to prior merger | - | 16,800 | -100% | - | 16,800 | -100% |
| Interest expense | 40,875 | 17,415 | 135% | 80,951 | 30,579 | 165% |
| Deferred effects of change in currency rates on subsidiary's long-term debt | - | (5,585) | NM | 2,408 | (8,746) | NM |
| Distributions on preferred securities | - | 2,430 | -100% | - | 4,859 | -100% |
| Reduction in carrying value of oil and gas properties | - | 463,800 | -100% | - | 463,800 | -100% |
| Earnings (Loss) Before Income Taxes | 254,469 | (419,309) | NM | 434,049 | (409,145) | NM |
| Total Income Tax Expense | 101,135 | (137,018) | NM | 175,528 | (133,434) | NM |
| Current | 36,358 | 1,799 | 1921% | 72,505 | 4,402 | 1547% |
| Deferred | 64,777 | (138,817) | NM | 103,023 | (137,836) | NM |
| Net Earnings (Loss) Before Extraordinary Item | 153,334 | (282,291) | NM | 258,521 | (275,711) | NM |
| Extraordinary item | - | 4,200 | -100% | - | 4,200 | -100% |
| Net Earnings (Loss) | \$ 153,334 | \$ (286,491) | NM | \$ 258,521 | \$ (279,911) | NM |
| Net Earnings (Loss) Applicable to Common | | | | | | |
| Stockholders | \$ 150,900 | \$ (286,491) | NM | \$ 253,653 | \$ (279,911) | NM |
| Earnings (Loss) per Common Share | | | | | | |
| Basic before extraordinary item | \$ 1.19 | \$ (3.50) | NM | \$ 2.00 | \$ (3.64) | NM |
| Basic after extraordinary item | \$ 1.19 | \$ (3.55) | NM | \$ 2.00 | \$ (3.69) | NM |
| Diluted before extraordinary item | \$ 1.17 | \$ (3.50) | NM | \$ 1.97 | \$ (3.64) | NM |
| Diluted after extraordinary item | \$ 1.17 | \$ (3.55) | NM | \$ 1.97 | \$ (3.69) | NM |
| Weighted Average Shares Outstanding | | | | | | |
| Basic | 126,994 | 80,645 | 57% | 126,675 | 75,833 | 67% |
| Production Data: | | | | | | |
| Oil (MBbls) | 11,179 | 7,726 | 45% | 22,094 | 12,877 | 72% |
| Gas (MMcf) | 106,201 | 71,235 | 49% | 209,970 | 113,264 | 85% |
| NGLs (MBbls) | 1,762 | 673 | 162% | 3,696 | 1,523 | 143% |
| Mboe | 30,641 | 20,272 | 51% | 60,785 | 33,277 | 83% |

(1) Prepared under the pooling-of-interests method of accounting for business combinations which combines the results of both Devon and Santa Fe Snyder as if the two companies had always been combined. Santa Fe Snyder's historical financial data has been restated to conform to Devon's accounting policies. The pro forma information is presented for illustrative purposes only. If the merger had occurred in the past, the combined company's operating results might have been different from those presented. Please refer to Form 10-Q for the period ended June 30, 2000 for a more complete discussion of pro forma information.

DEVON ENERGY CORPORATION
SUPPLEMENT TO NEWS RELEASE OF JULY 27, 2000
UNAUDITED QUARTERLY INFORMATION
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BALANCE SHEET DATA (US\$)

(in thousands, except % change data)

| | June 30, 2000 | December 31, 1999 | % Change |
|------------------------------|------------------|----------------------|----------|
| Total Assets | \$ 4,827,936 | \$ 4,623,160 | 4% |
| Cash and cash equivalents | 298,971 | 167,167 | 79% |
| Other current assets | 329,671 | 250,027 | 32% |
| Total current assets | 628,642 | 417,194 | 51% |
| Property and equipment (net) | 3,179,761 | 3,155,920 | 1% |

| | | | |
|---|---------------------|---------------------|-----------|
| Investment in Chevron Corporation common stock | 601,527 | 614,382 | -2% |
| Goodwill, net of amortization | 299,481 | 322,800 | -7% |
| Other assets | 118,525 | 112,864 | 5% |
| Total Liabilities | \$ 2,650,316 | \$ 2,597,640 | 2% |
| Current liabilities | 272,545 | 227,444 | 20% |
| Other liabilities | 160,062 | 192,210 | -17% |
| Debentures exchangeable into shares of Chevron Corporation common stock | 760,313 | 760,313 | --% |
| Senior convertible debentures | 352,853 | - | NM |
| Other long-term debt | 672,661 | 1,026,808 | -34% |
| Deferred income taxes | 431,882 | 390,865 | 10% |
| Stockholders' equity | \$ 2,177,620 | \$ 2,025,520 | 8% |
| Total Liabilities & Stockholders' Equity | \$ 4,827,936 | \$ 4,623,160 | 4% |
| Common Shares Outstanding | 86,982 | 86,085 | 1% |

STATEMENT of CASH FLOWS DATA (US\$)
(in thousands, except % change data)

Six Months Ended June 30,

| | 2000 | 1999 | % Change |
|--|---------------------|---------------------|-------------|
| | ---- | ---- | ----- |
| Cash Flows From Operating Activities | | | |
| Net earnings | \$ 151,820 | \$ 22,189 | 584% |
| Depreciation, depletion and amortization of property and equipment | 221,703 | 69,321 | 220% |
| Amortization of goodwill | 20,693 | - | NM |
| Amortization of debt premium, net | (1,932) | - | NM |
| Deferred effect of changes in currency rates on subsidiary's long-term debt | 2,408 | (8,746) | NM |
| Loss (gain) on sale of assets | 44 | (33) | NM |
| Deferred income taxes | 46,223 | 11,764 | 293% |
| Changes in assets and liabilities net of effects in acquisitions of businesses | (59,418) | (8,584) | 592% |
| Net cash provided by operating activities | \$ 381,541 | \$ 85,911 | 344% |
| Cash Flows From Investing Activities | | | |
| Capital Expenditures | (303,826) | (139,895) | 117% |
| Other | 42,850 | 5,476 | 683% |
| Net cash used by investing activities | \$ (260,976) | \$ (134,419) | 94% |
| Cash Flows From Financing Activities | | | |
| Net cash provided by financing activities | \$ 12,003 | \$ 43,281 | -72% |

End of Filing

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