PACIFIC DRILLING S.A.

FORM 6-K
(Report of Foreign Issuer)

Filed 03/24/15 for the Period Ending 03/24/15

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Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 6-K

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16
UNDER THE SECURITIES EXCHANGE ACT OF 1934

Date of Report: March 24, 2015

Commission File Number 001-35345

PACIFIC DRILLING S.A.

8-10, Avenue de la Gare
L-1610 Luxembourg
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ☒ Form 40-F ☐

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): ☐

Yes ☐ No ☒

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): ☐

Yes ☐ No ☒

Indicate by check mark whether the registrant by furnishing the information contained in this Form, is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes ☐ No ☒

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):

INFORMATION CONTAINED IN THIS FORM 6-K REPORT

Attached to this report on Form 6-K as Exhibit 99.1 is a copy of the Company's investor presentation, which has been posted on the Company website at www.pacificdrilling.com in the "Events & Presentations" subsection of the "Investor Relations" section.

The presentation material shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934 or otherwise subject to the liabilities of that Section, unless the Company specifically incorporates the information by reference in a document filed under the Securities Act of 1933 or the Securities Exchange Act of 1934.

By filing this report on Form 6-K and furnishing this information, the Company makes no admission as to the materiality of any information contained in this report. The Company undertakes no duty or obligation to publicly update or revise the information contained in this report, although the Company may do so from time to time as management believes is warranted.

Certain expectations and projections regarding the Company's future performance referenced in the press release and fleet status report are forward-looking statements. These expectations and projections are based on currently available competitive, financial, and economic data and are subject to future events and uncertainties. In addition to the above cautionary statements, all forward-looking statements contained herein should be read in conjunction with the Company's SEC filings, including the risk factors described therein, and other public announcements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

		Pacific Drilling S.A.		
		(Registrant)		
Dated:	March 24, 2015	By	/s/ Kinga E. Doris	
			Kinga E. Doris	
			Vice President, General Counsel & Secretary	

EXHIBIT INDEX

The following exhibit is filed as part of this Form 6-K:

Exhibit	Description
99.1	Investor Presentation

Scotia Howard Weil 43rd Annual Energy Conference

Chris Beckett, CEO
New Orleans, LA
March 24, 2015

Pacific Drilling

Forward looking statements

Certain statements and information contained in this presentation (and oral statements made regarding the subjects of this presentation) constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Where any forward-looking statement includes a statement about the assumptions of bases underlying the forward-looking statement, we caution that, while we believe these assumptions or bases to be reasonable and made in good faith, assumed facts or bases almost always vary from actual results, and the differences between assumed facts or bases and actual results can be material, depending on the circumstances. Where, in any forward-looking statement, our management expresses an expectation or belief as to future results, such expectation or belief is expressed in good faith and is believed to have a reasonable basis. We cannot assure you, however, that the statement of expectation or belief will result or be achieved or accomplished. These statements relate to analyses and other information that are based on forecasts of future results and estimates of amounts not yet determinable. These statements also relate to our future prospects, developments and business strategies. Forward-looking statements typically include words or phrases such as "anticipate," "believe," "could," "estimate," "expect," "forecast," "foresee," "intend," "our ability to," "plan," "potential," "project," "should," "tends to," "target," "will," "would," or other similar words, or negatives of such words, which are generally not historical in nature. Such forward-looking statements specifically include statements involving future distributions to shareholders; contract dayrate amounts; future operational performance and cashflow; backlog; revenue efficiency levels; client contract opportunities; estimated duration of client contracts; future contract commencement dates and locations; construction, timing and delivery of newbuild drillships; capital expenditures; market conditions; cost adjustments; estimated rig availability; new rig commitments; the expected time and number of rigs in a shipyard for repairs, maintenance, enhancement or construction; expected direct rig operating costs; shore based support costs; selling, general and administrative expenses; income tax expense; expected amortization of deferred revenue and deferred mobilization expenses; and expected depreciation and interest expense for our existing credit facilities and senior bonds. These forward-looking statements are based on our current expectations and beliefs concerning future developments and their potential effect on us. While management believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting us will be those that we anticipate. In particular, our forward looking statements regarding future distributions to shareholders and share repurchases are subject to the discretion of our Board of Directors, additional laws of Luxemburg, and the funding of any such distribution or repurchase is heavily dependent on our ability to achieve projected cashflows, which could be materially impacted by numerous factors, including those listed below. There can be no assurance that we will make distributions or share repurchases within the period or in the amount forecasted or at all. All comments concerning our expectations for future revenue and operating results are based on our forecasts for our existing operations and do not include the potential impact of any future acquisitions. Our forward-looking statements involve significant risks and uncertainties (many of which are beyond our control) and assumptions that could cause actual results to differ materially from our historical experience and our present expectations, plans or projections. Important factors that could cause actual results to differ materially from projected cashflows and other projections in our forward-looking statements include, but are not limited to: our ability to secure and maintain drilling contracts, including possible cancellation or suspension of drilling contracts as a result of mechanical difficulties, performance, market changes, regulatory or other approvals, or other reasons; changes in worldwide rig supply and demand, competition and technology; risks inherent to shipyard rig construction, repair, maintenance or enhancement, including delays; levels of offshore drilling activity and general market conditions; unplanned downtime and other risks associated with offshore rig operations, including unscheduled repairs or maintenance; governmental action, strikes, public health threats, civil unrest and political and economic uncertainties; relocations, severe weather or hurricanes; actual contract commencement dates; environmental or other liabilities, risks or losses; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; impact of potential licensing or patent litigation; terrorism, piracy and military action; and the outcome of litigation, legal proceedings, investigations or other claims or contract disputes.

For additional information regarding known material risk factors that could cause our actual results to differ from our projected results, please see our filings with the Securities and Exchange Commission (SEC), including our Annual Report on Form 20-F and Current Reports on Form 6-K. These documents are available through our website at www.pacificdrilling.com or through the SEC's Electronic Data and Analysis Retrieval System at www.sec.gov.

Existing and prospective investors are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date hereof. We undertake no obligation to publicly update or revise any forward-looking statements after the date they are made, whether as a result of new information, future events or otherwise.

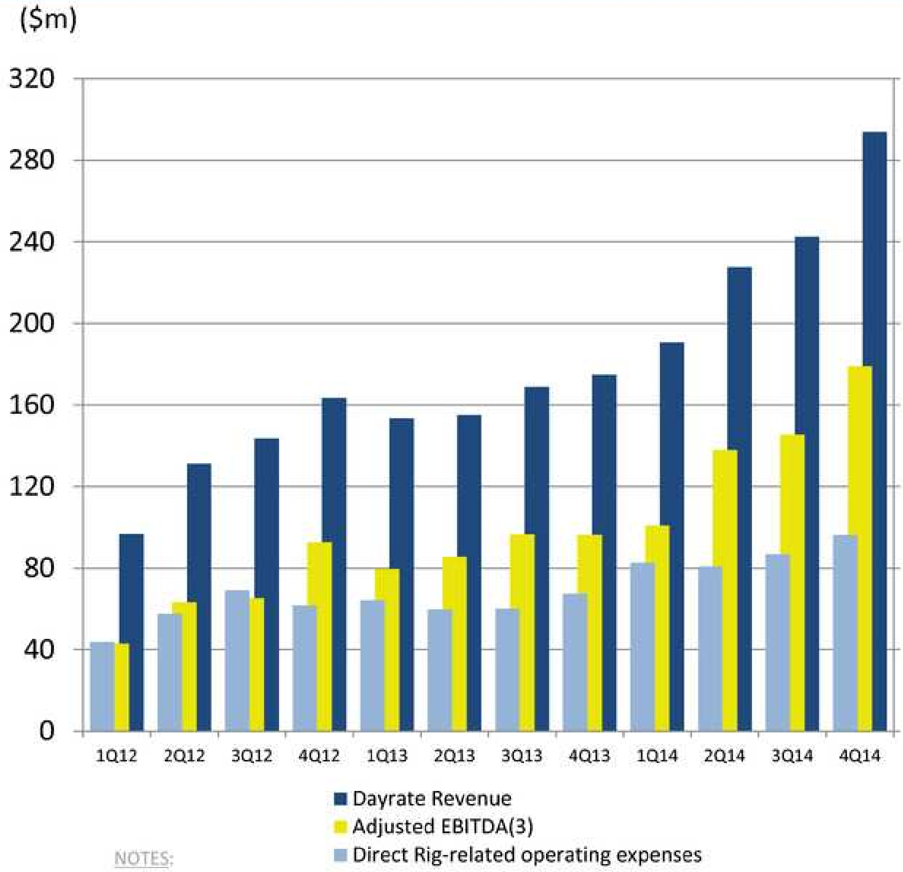
Pacific Drilling

Committed to being the preferred high-specification floating-rig drilling contractor

- Only 100% high-specification floater fleet
- NYSE: PACD
- Market cap: $800 million[1]
- Substantial growth and more to come

	1Q2011	1Q2015
Number of rigs	4	8
Number of operating rigs	0	5
Contract backlog (billion)	$1.5	$2.3[2]
Number of employees	~500	~1,600

Financial performance highlights



For full-year 2014:

- Total revenue of $1.09 billion
- EBITDA[3] of $563.3 million
- EBITDA margin[4] of 51.9%
- Revenue efficiency[5] of 93.1%
- Net income of $188.3 million
- Earnings per share of $0.87

NOTES:
- Dayrate revenue does not include amortization of deferred revenue.
- Direct rig-related operating expenses do not include reimbursable costs.
- Adjusted EBITDA removes from EBITDA certain costs from debt refinancing in 2Q2013 and loss-of-hire insurance recovery in 1Q2012.

Pacific Drilling

Strategically positioned for long-term success

MARKET DYNAMICS

- Increasingly challenging offshore drilling activities in all water depths
- High-specification drillships meet client demands

OPERATIONAL EXCELLENCE

- Strong operational performance
- Relationships with high-quality clients
- Industry-leading EBITDA margins

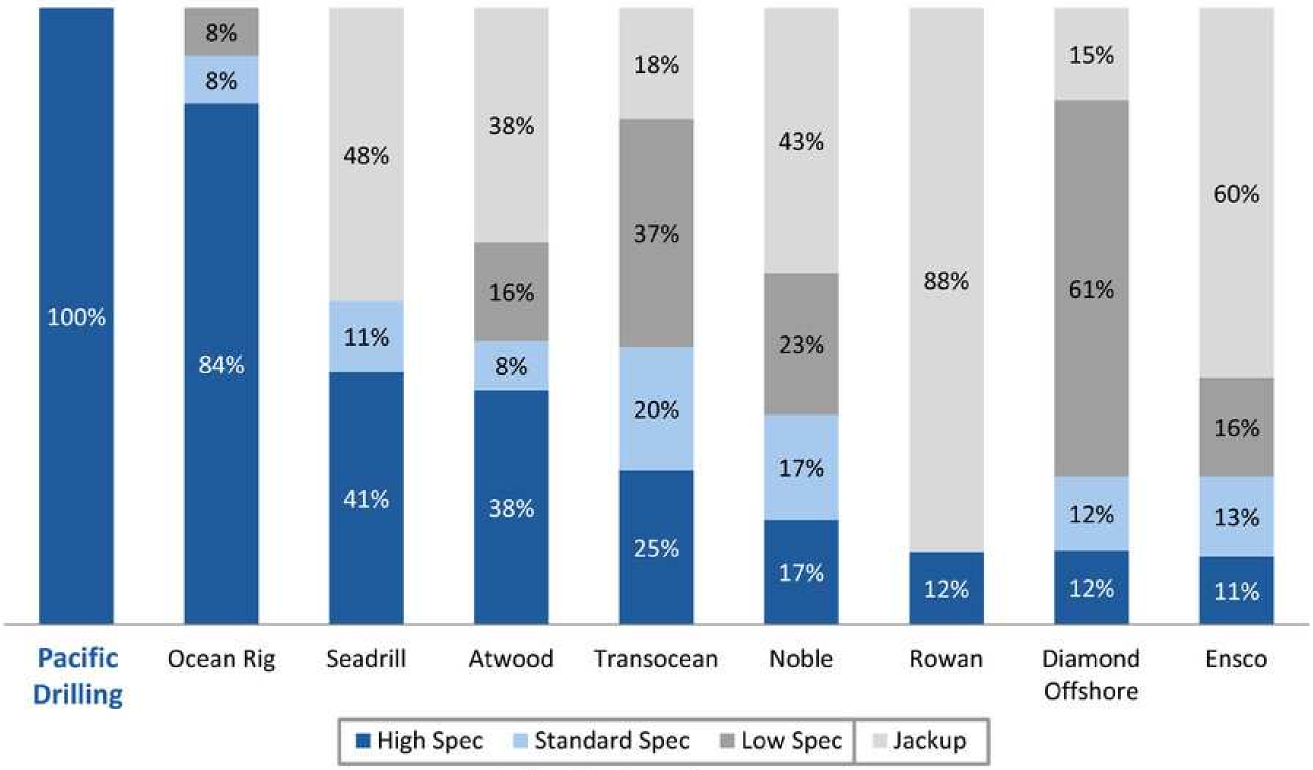
FINANCIAL STRENGTH

- Contracted backlog provides baseline liquidity
- Financing in place for all commitments beyond 2016

Pacific Drilling

The only 100% high-specification floater fleet

Percentage of fleet composition by rig capability and type[6]



Rig Classification Index
(Specification Scale Exclusively Floaters)

NOTES:
Graph includes committed newbuilds only.

What is a high-specification floating rig[6]?

	Specification	Standard	High-specification
Drilling capability	Hook load (short tons)	< 1,000	1,000 +
	Riser tensioner capacity (kips)	< 3,200	3,200 +
	Mud pump capacity (total HP)	< 8,800	8,800 +
	Mud capacity (bbl)	< 15,000	15,000 +
Drilling efficiency	Drilling system sophistication	Limited automation	Fully automated
	Dual load path/offline handling	Single load path / offline handling	Dual load path / offline handling
Operations support	Variable deck load / Available deck space	Limited	Expanded
	Persons on board	< 200	200+

Newest drillships in demand for all water depths

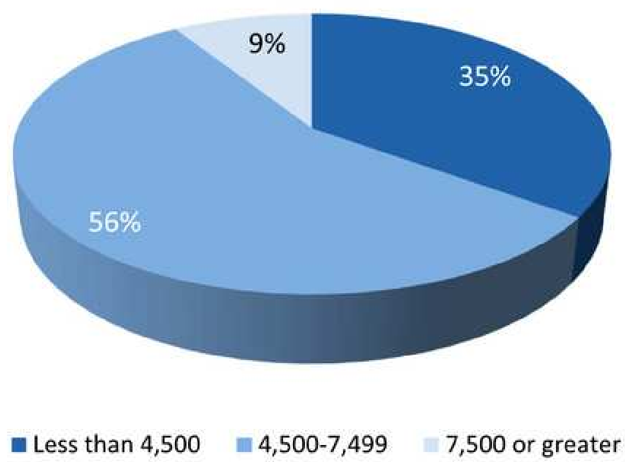
High-spec rigs deliver value to clients in all water depths through significantly enhanced drilling efficiency

Industry trends

1. Challenges of remote drilling sites
2. Drilling deeper and with longer offsets
3. Greater drilling efficiency to reduce total well costs
4. Advances in well construction techniques, e.g. intelligent completions
5. More demanding downhole environments, e.g. high-pressure & high-temperature drilling
6. Increasingly demanding regulatory climate
7. Increased client focus on safety

91% of high-spec floaters operate in less than 7,500 feet water depth

By operating water depth (ft)[7]

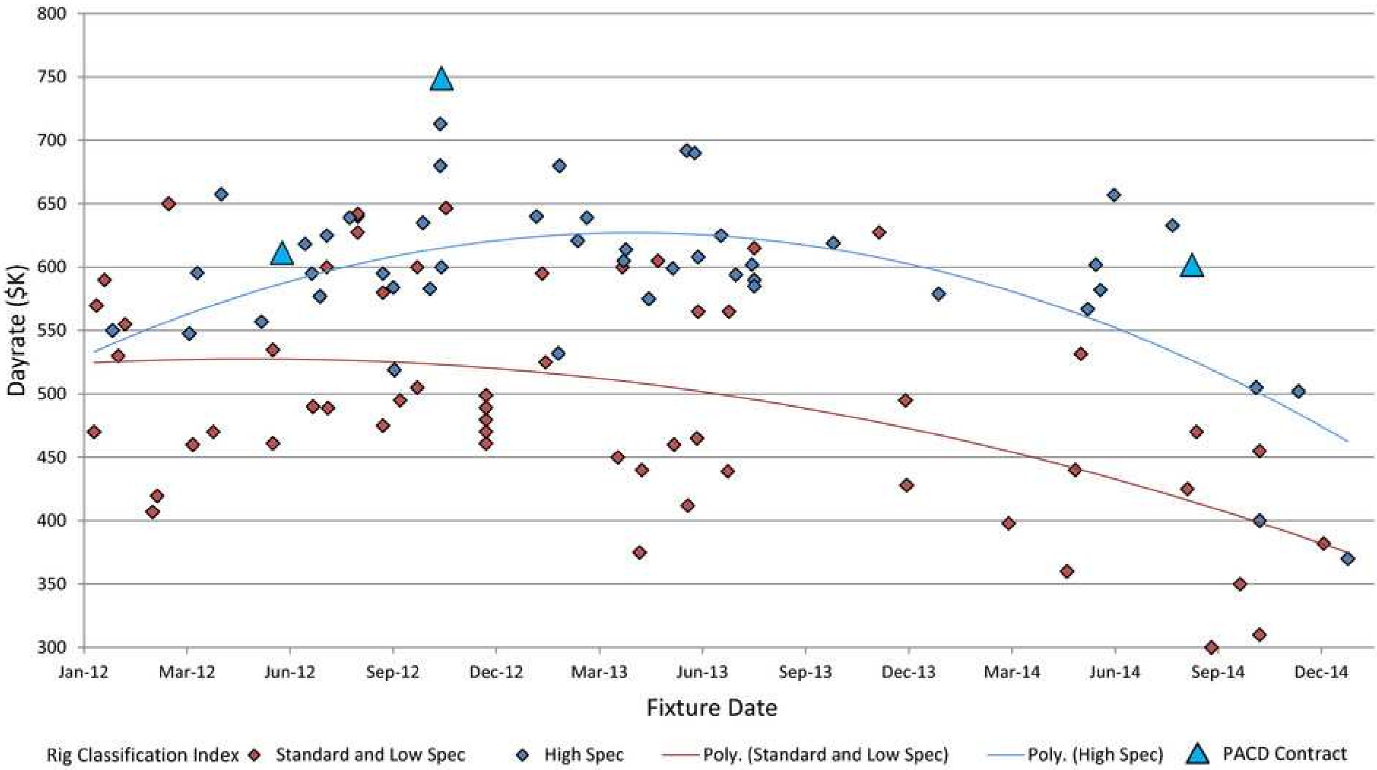


Pacific Drilling

Dayrate bifurcation between high-spec and standard-spec rigs continues

MARKET DYNAMICS

All-in dayrate trend for floating rigs by rig classification index(8)



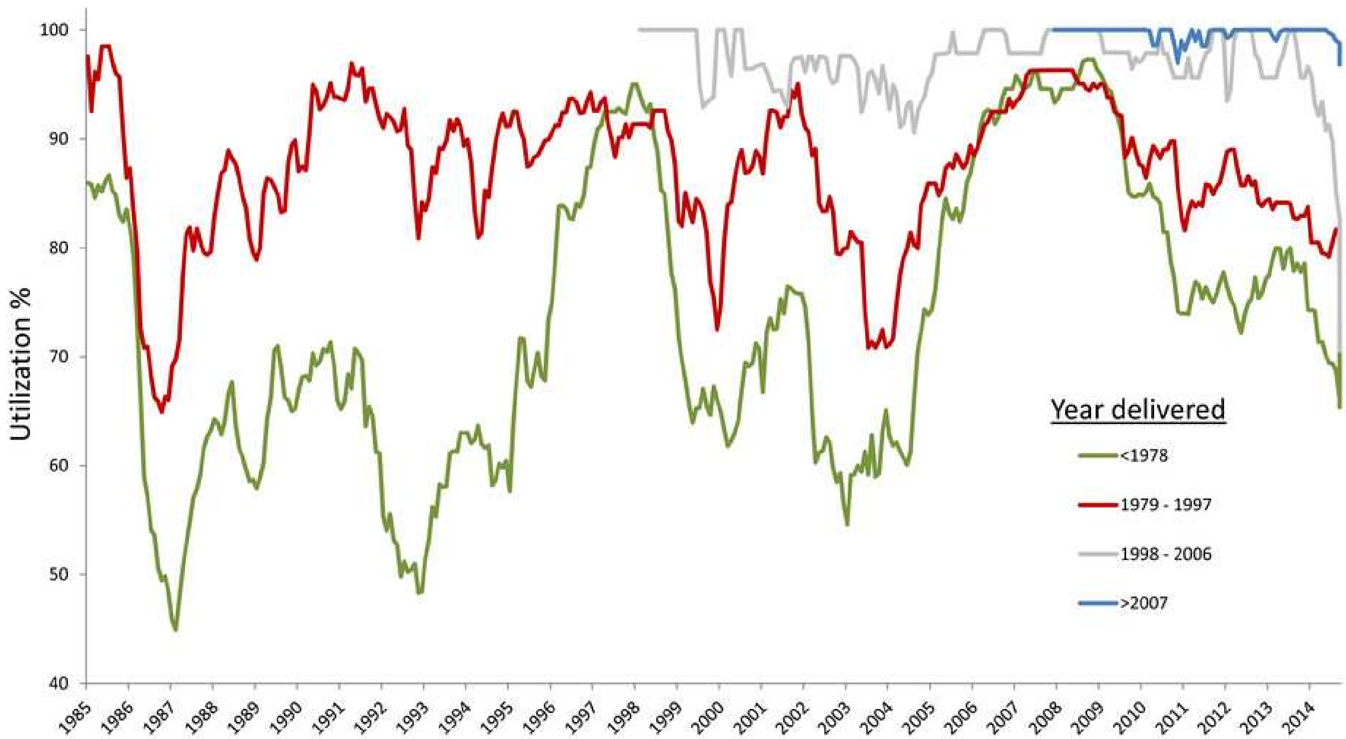
NOTES:
Analysis includes rigs with water depth capability greater than 5000 ft and contract dayrate revenue from mutual contracts greater than one year.

Pacific Drilling

Rig capabilities drive fleet utilization

MARKET DYNAMICS

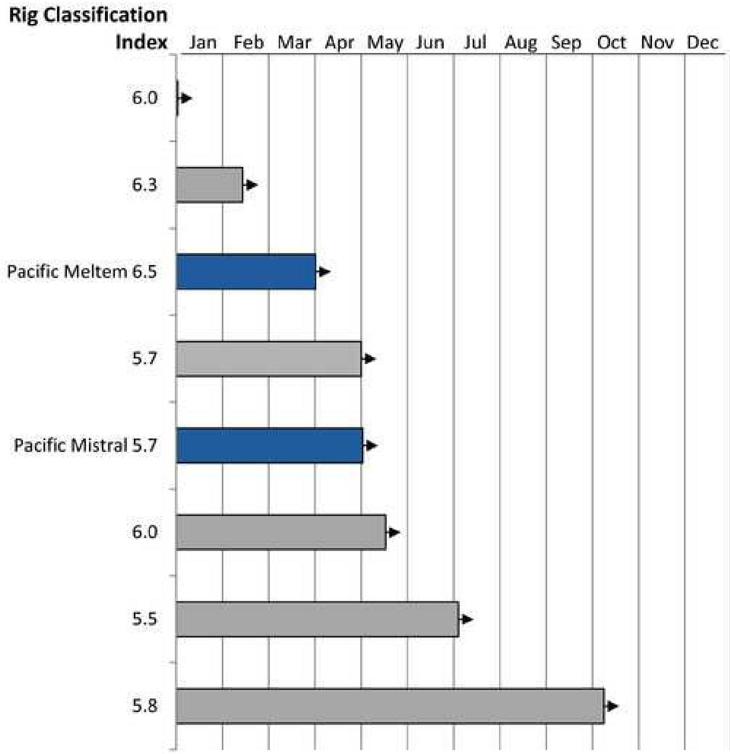
Floater utilization since 1985 by build cycle(9)



Pacific Drilling

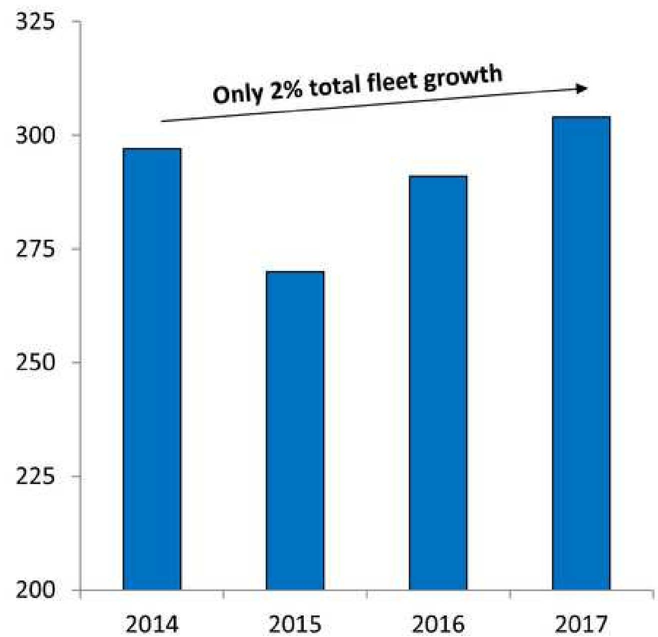
Pacific Drilling high-spec fleet leading fleet renewal

Only 8 high-spec floaters available to work in 2015[10]



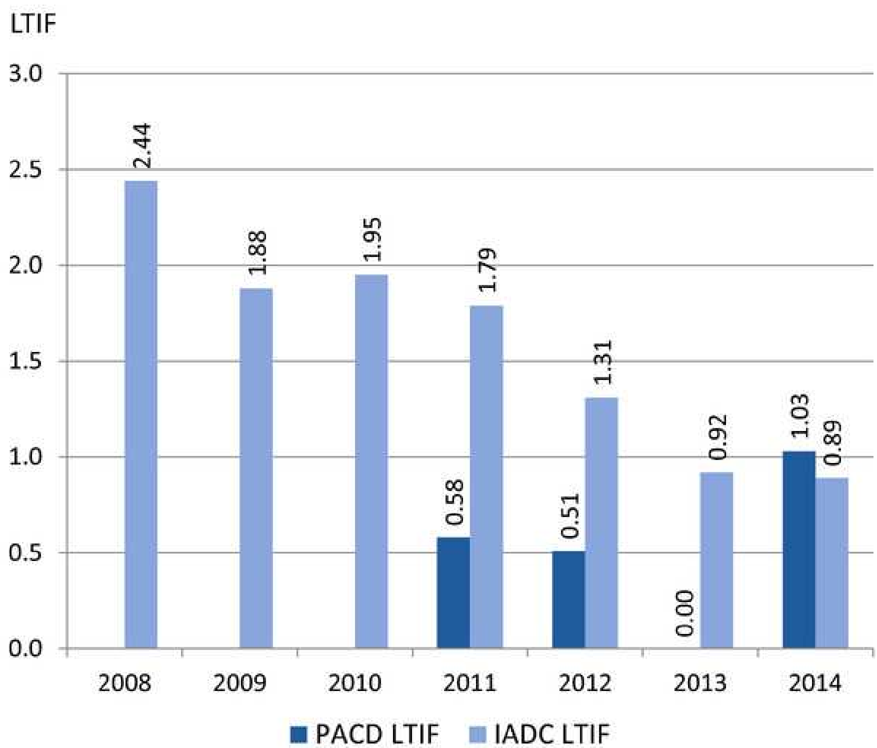
NOTES:
Chart assumes newbuild rig availability for work 4 months post-delivery.

Projected year-end global floater fleet size[11]



Exceptional safety performance

OPERATIONAL EXCELLENCE



Achievements in 2014:

- *Pacific Bora* achieved 4 years without an LTI and 2 years without a recordable incident
- *Pacific Scirocco* achieved 3 years without an LTI and 1 year without a recordable incident
- *Pacific Khamsin* achieved 1 year without an LTI and 1 year without a recordable incident
- "A" rating on the Chevron Contractor HES Management (CHESM) program in both deepwater and Nigeria Business Units
- First drilling contractor to certify safety & environmental management systems with Center for Offshore Safety

NOTES:
- LTIF is defined as Lost Time Incidents (LTI) per million man-hours.
- IADC data includes all land and water regions up to and including 2012.
- IADC data only includes water regions where PACD was working for 2013/2014 (US, Africa, S. America).

Pacific Drilling

Strong revenue efficiency drives financial results

OPERATIONAL EXCELLENCE

Keys to success:

1. Shortened shakedown to 1 quarter
2. Focused employee recruiting and training programs
3. Fully implemented preventive maintenance programs
4. Enhanced planning of maintenance to coincide with between well activities
5. Strong operating cost management

	1Q12	2Q12	3Q12	4Q12	1Q13	2Q13	3Q13	4Q13	1Q14	2Q14	3Q14	4Q14
Revenue efficiency(5)	88.9%	85.4%	83.1%	94.6%	90.3%	90.2%	96.9%	95.6%	82.7%	97.1%	94.4%	**96.7%**
Adjusted EBITDA margin(4)	36.7%	40.4%	38.0%	48.3%	45.6%	48.3%	50.0%	48.0%	44.7%	52.7%	52.0%	**56.0%**
Net opex per rig ($k/d)	185.6	174.0	187.8	168.0	178.6	164.0	163.4	176.2	183.8	178.2	175.5	**174.2**

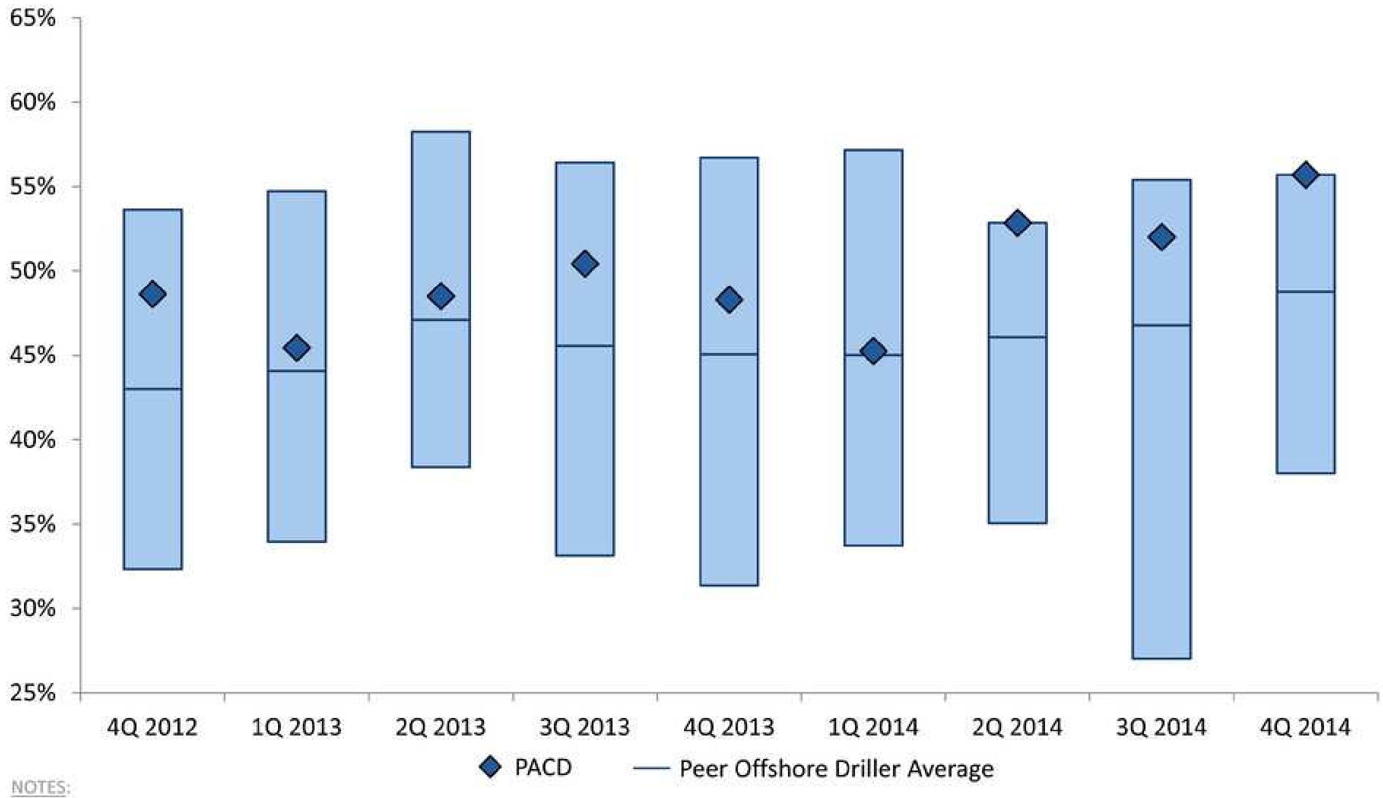
NOTES:
Red denotes quarters affected by shakedown of newbuild rigs.

Pacific Drilling

Industry-leading adjusted EBITDA margins

OPERATIONAL EXCELLENCE

Range of adjusted EBITDA/revenue for offshore drillers



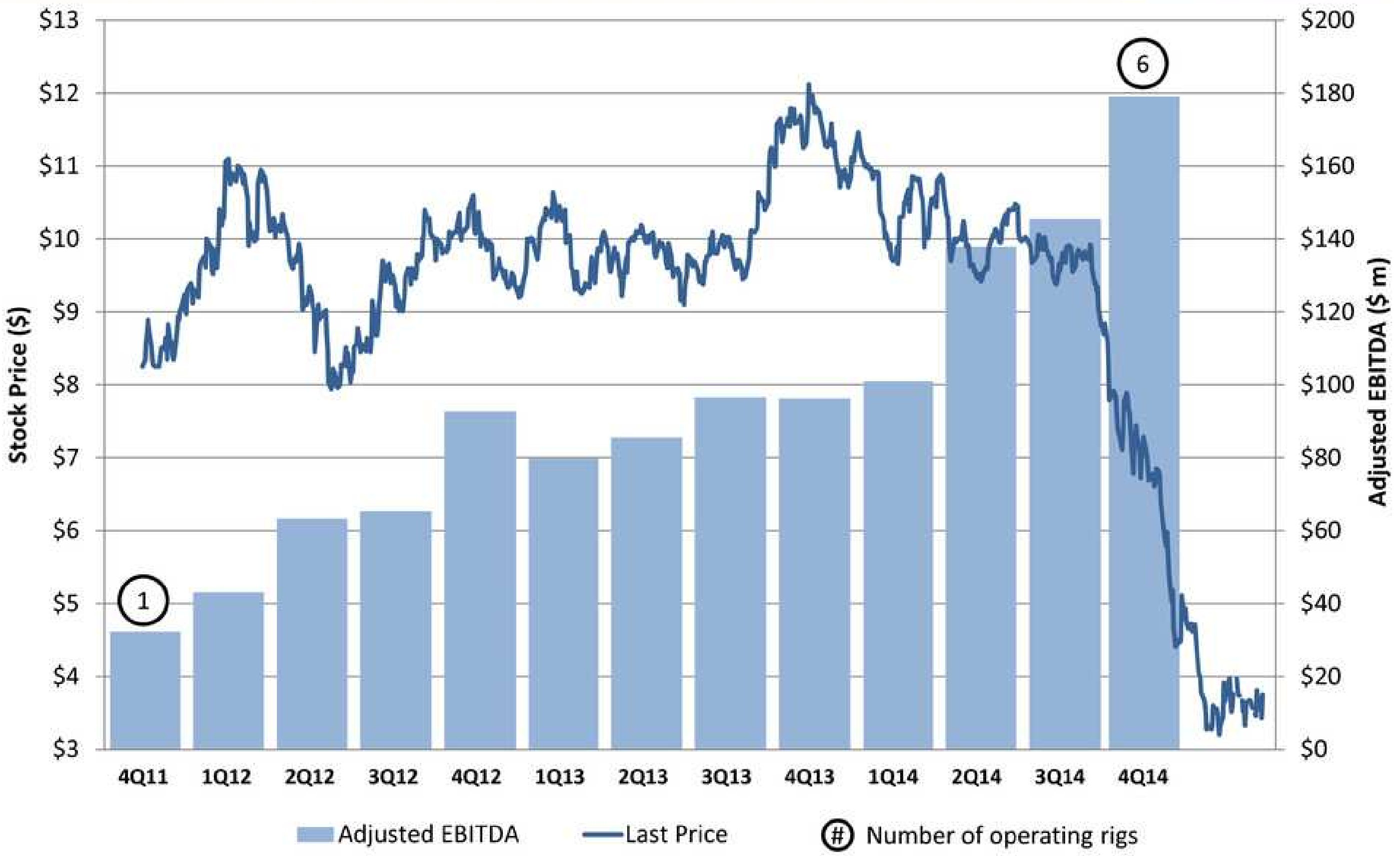
NOTES:

- Peer Offshore Driller Average includes PACD and publicly available information for ATW, DO, ESV, NE, ORIG, RDC, RIG, and SDRL.
- EBITDA is as reported by Bloomberg (ESV adjusted for $992 million impairment in 2Q 2014, NE for $745 million in 4Q 2014, ATW for $61 million in 4Q 2014, ESV for $3.5 billion in 4Q 2014, and RIG for $1.2 billion in 4Q 2014).
- Adjusted EBITDA for PACD removes from EBITDA certain costs from debt refinancing in 2Q2013.

Pacific Drilling

Stock performance disconnected from financial performance over the past year

OPERATIONAL EXCELLENCE

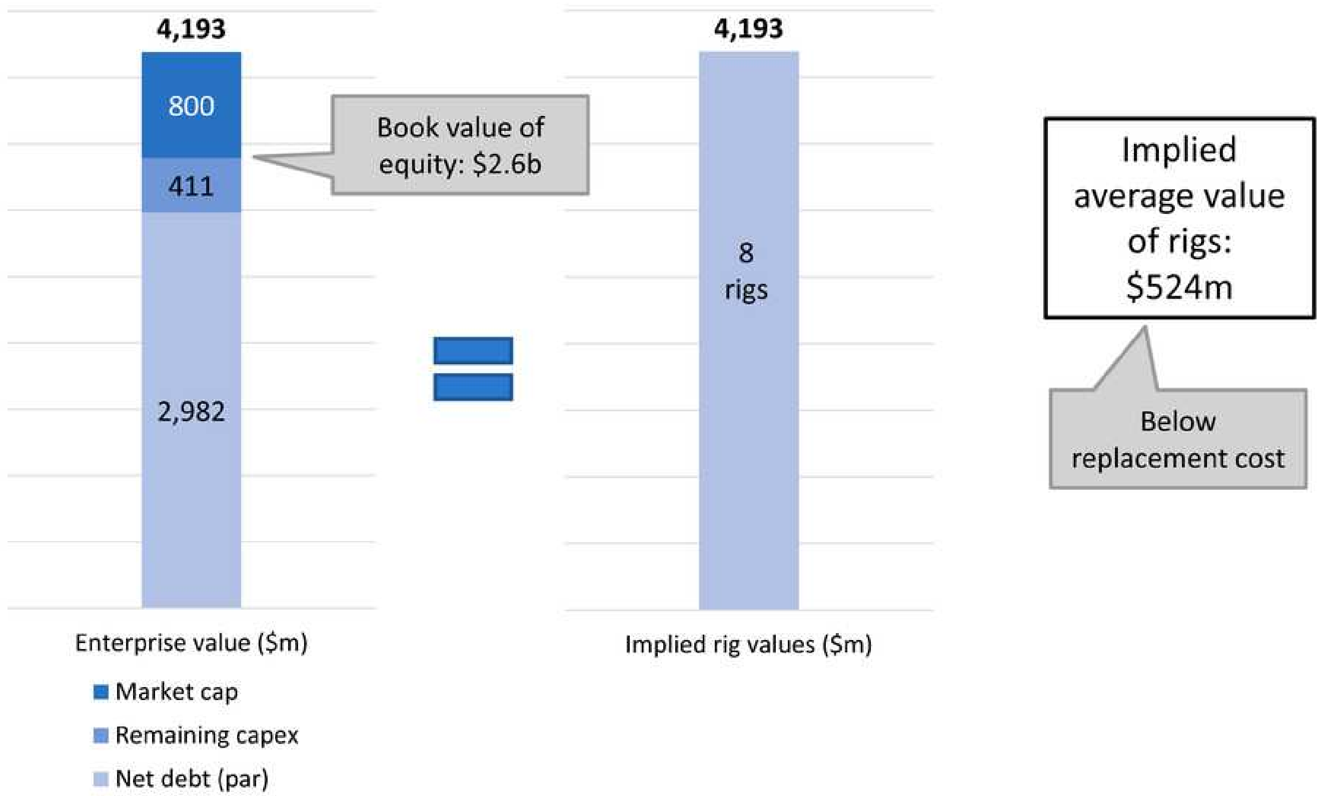


NOTES:
Closing stock price from Nov. 11, 2011 to Mar. 17, 2015.

Pacific Drilling

Fleet currently valued below replacement cost

OPERATIONAL EXCELLENCE



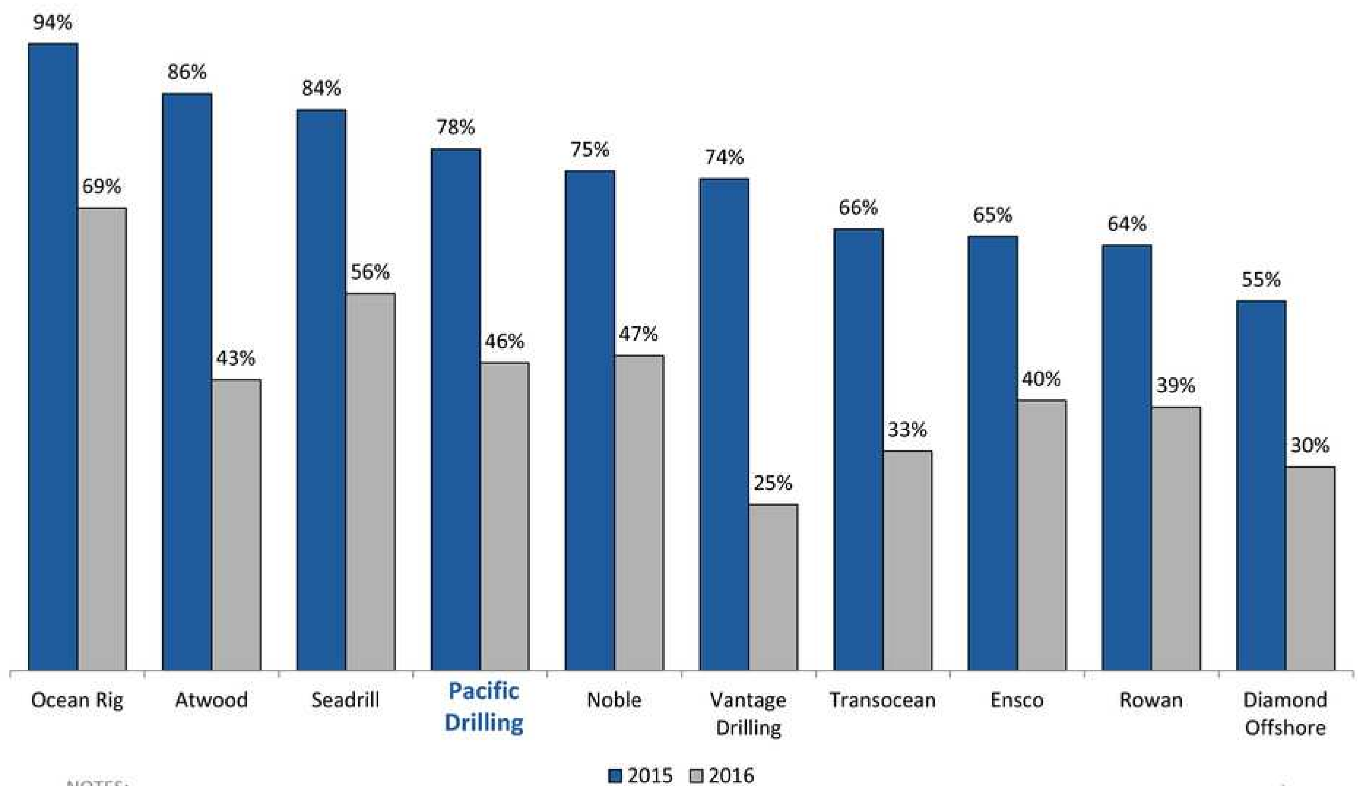
NOTES:
Remaining Capex from Investor Toolkit as of Dec. 31, 2014. Net Debt as of Dec. 31, 2014.

Pacific Drilling

Contract coverage provides stability

FINANCIAL STRENGTH

Full fleet days contracted as percentage of days available for 2015 and 2016(10)



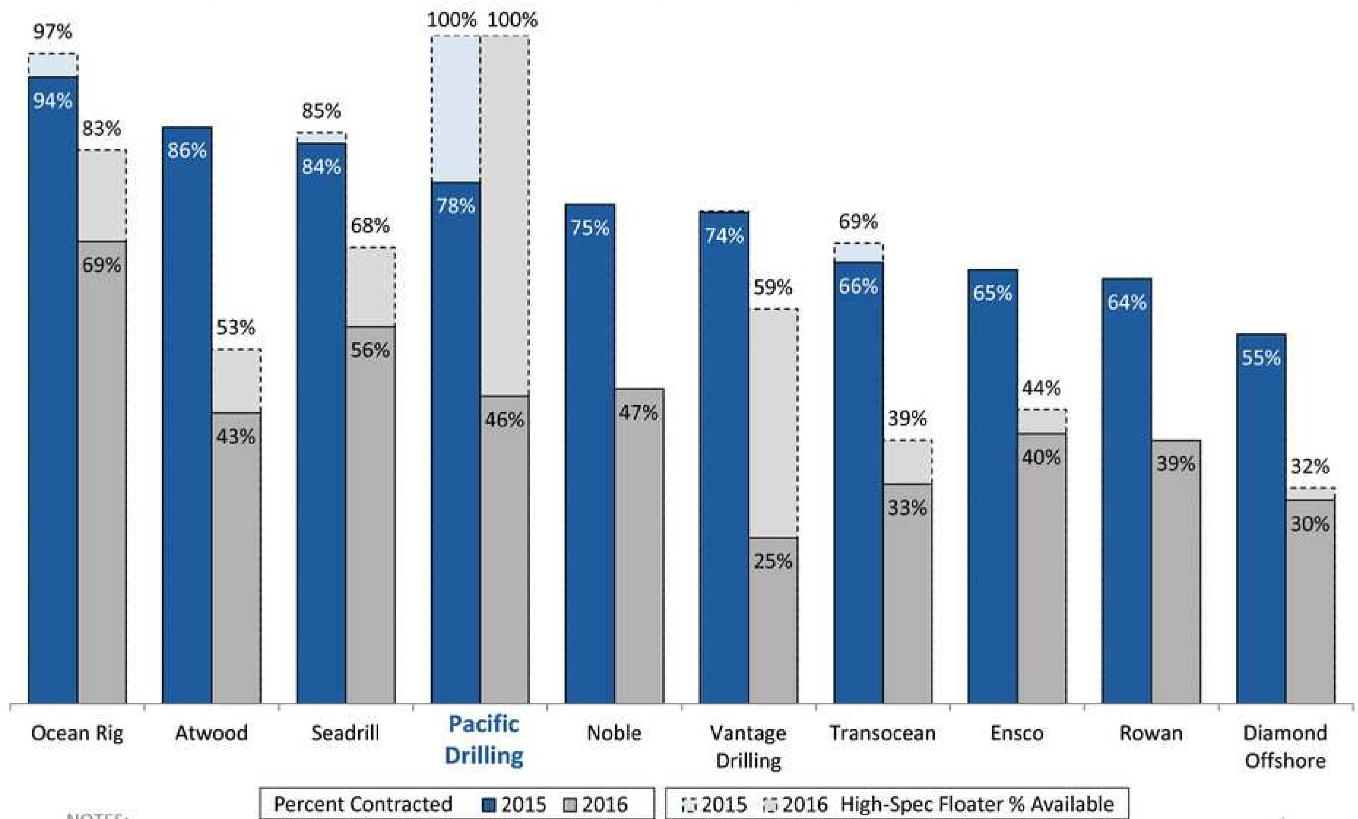
NOTES:
Pacific Drilling newbuild delivery as per February Fleet Status Report. All other newbuild deliveries as per data from IHS-Petrodata. Availability assumed to be 4 months from delivery.

Pacific Drilling

Pacific drilling only company with exclusively high-spec floater availability

FINANCIAL STRENGTH

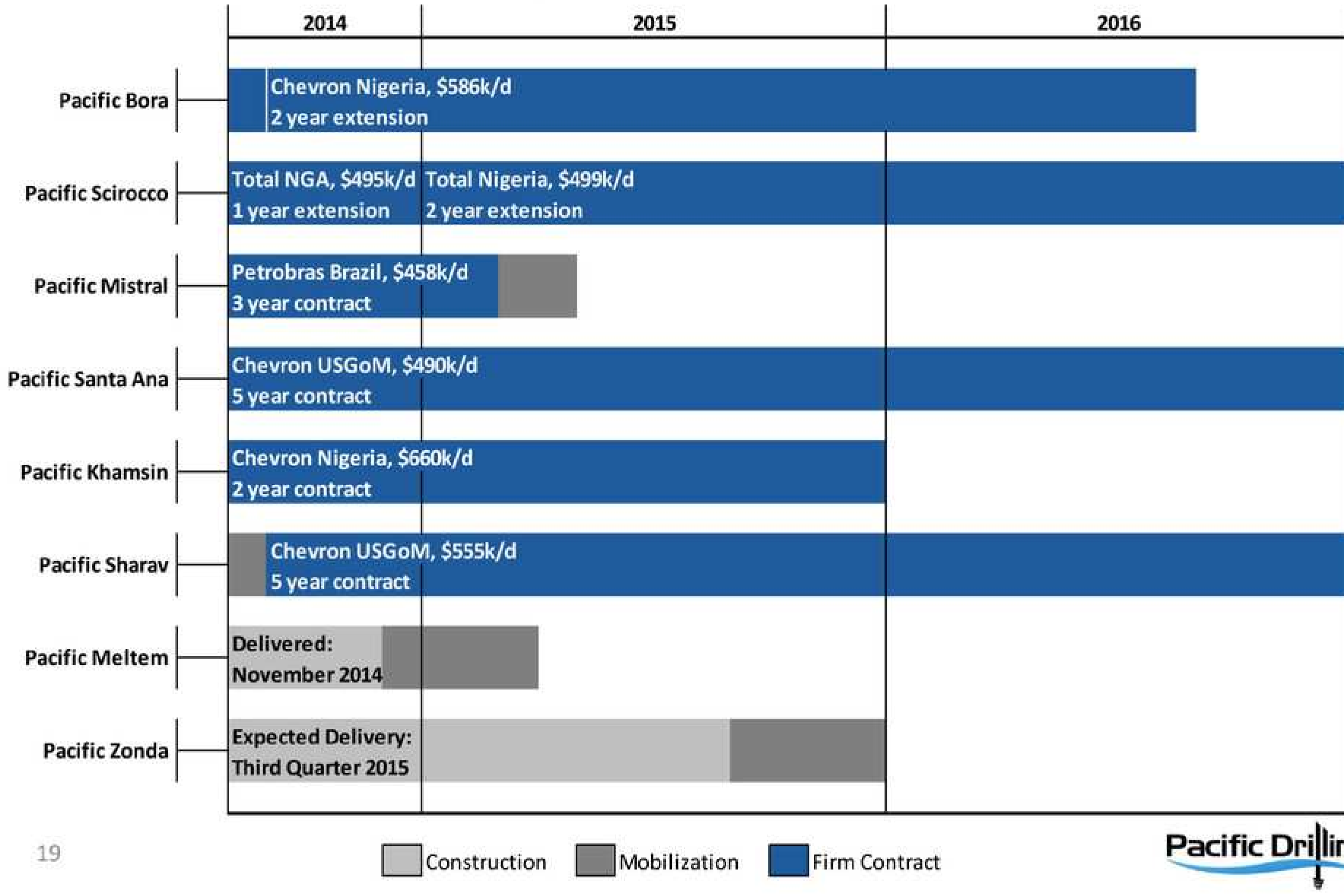
Full fleet days contracted as percentage of days available for 2015 and 2016[10]



NOTES:
Pacific Drilling newbuild delivery as per February Fleet Status Report. All other newbuild deliveries as per data from IHS-Petrodata. Availability assumed to be 4 months from delivery.

$2.3 billion contract backlog

Contract status as of Feb. 24, 2015

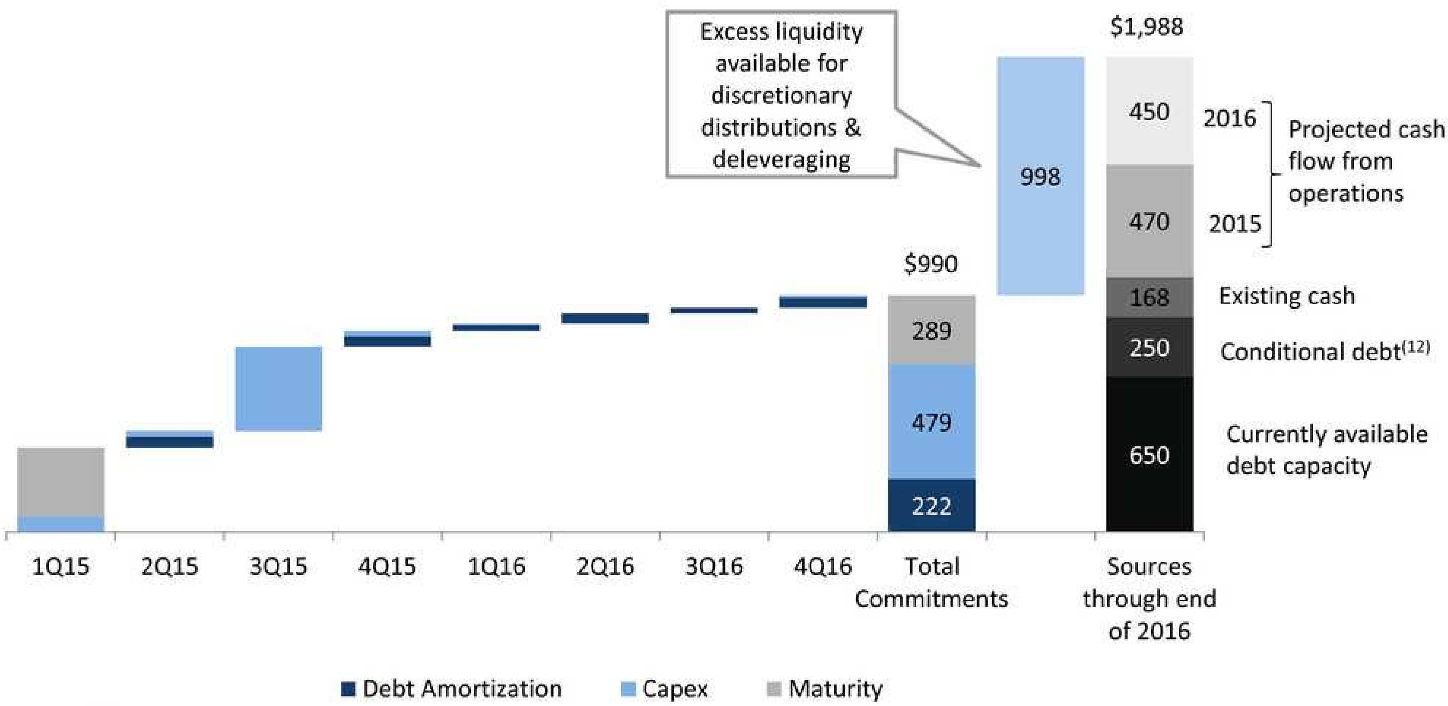


Pacific Drilling

Cash requirements through end of 2016 covered

FINANCIAL STRENGTH

Existing facilities provide up to $900 million of undrawn capacity



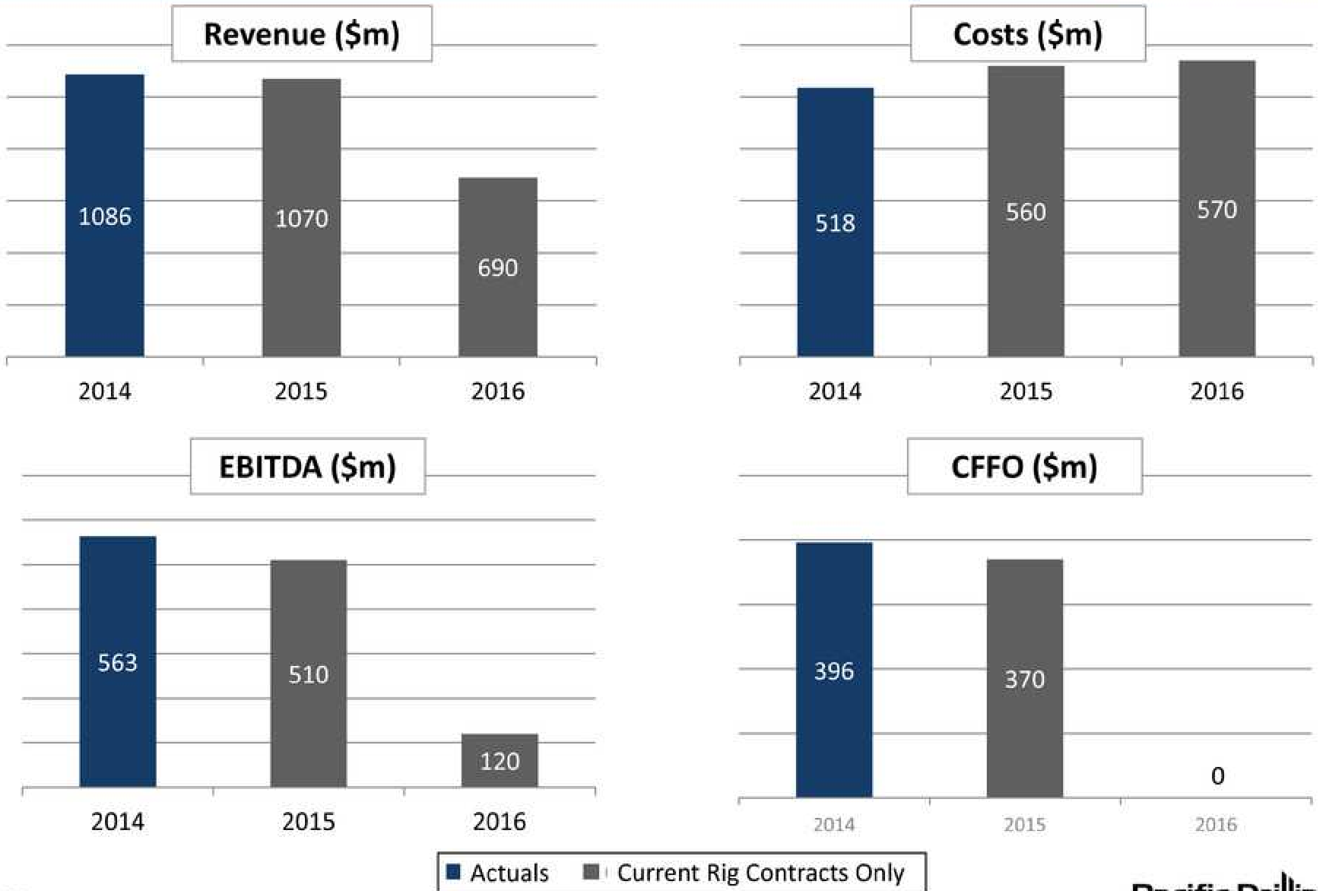
NOTES:

- Capex as per Investor Toolkit dated Dec. 31, 2014.
- Commitments shown as net of gross interest since interest has been deducted when calculating cash flow from operations.
- Cash flow from operations projected using $400k/day for contract rollovers/extensions. Projected cashflow from operations assumes operating fleet size of 7 rigs at end of 2015 and 8 rigs at end of 2016. Costs as per guidance in news release dated Feb. 23, 2015. Includes assumptions for idle time prior to or between contracts for rigs which are currently uncontracted.

Pacific Drilling

Projected positive cash flow through 2016 with no additional contracts

FINANCIAL STRENGTH

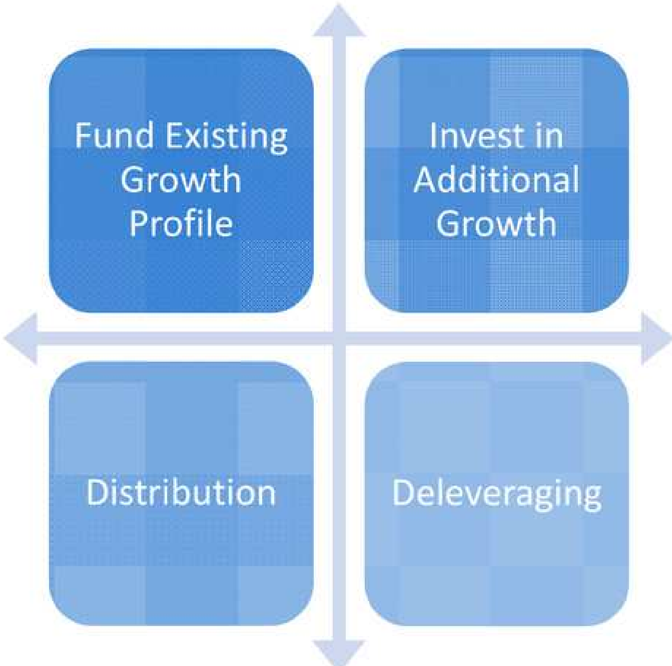


NOTES:

Revenue efficiency and cost as per guidance in news release dated Feb. 23, 2015. Assumes year over year cost inflation. Interest expense as per Investor Toolkit dated Dec. 31, 2014.

Capital allocation strategy provides flexibility

FINANCIAL STRENGTH



- Target net debt range to 3.0 – 3.5x EBITDA and 40-50% net debt to capital within 5 years
- In December 2014, commenced repurchase of up to 8 million outstanding shares
- Further shareholder-approved return of capital deferred until market visibility improves
- Long-term distribution payout ratio based on cash flow from operations
- Long-term, continue to grow fleet with portion of cash flow from operations

NOTES:
- Shareholders approved a proposal at the 2014 AGM that the company make cash distributions of up to $152 million in the aggregate to shareholders in 2015. The timing, amount and form of the distributions will be subject to the discretion of the Board.
- At the Nov. 24, 2014 EGM, shareholders approved a share repurchase program of up to 8 million shares. The timing and amount of the repurchases will be subject to the discretion of the Board and to the parameters of the approved share repurchase program.

Pacific Drilling

Questions

Pacific Drilling

Investor contact

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VP Investor Relations & Communications

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Houston, Texas 77079
USA

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www.pacificdrilling.com

Footnotes

1. Closing stock price of $3.75 as of Mar. 17, 2015 and 212m shares outstanding.
2. As of Feb. 24, 2015.
3. EBITDA and adjusted EBITDA are non-GAAP measures. EBITDA is defined as earnings before interest, taxes, depreciation and amortization. Adjusted EBITDA is defined as earnings before interest, costs from debt refinancing, loss of hire insurance, taxes, depreciation and amortization. Please refer to the reconciliation attached to this presentation of net income to EBITDA along with a definition and statement indicating why management believes the non-GAAP measure provides useful information for investors.
4. EBITDA margin is defined as EBITDA divided by contract drilling revenue. Adjusted EBITDA margin is defined as adjusted EBITDA divided by contract drilling revenue. Management uses this operational metric to track company results and believes that this measure provides additional information that consolidates the impact of our operating efficiency as well as the operating and support costs incurred in achieving the revenue performance.
5. Revenue efficiency is defined as actual contractual dayrate revenue (excluding mobilization fees, upgrade reimbursements and other revenue sources) divided by the maximum amount of contractual dayrate revenue that could have been earned during a certain period.
6. Rig data from IHS-Petrodata as of Feb. 5, 2015. Rig specification analysis & classification index by Pacific Drilling. Rig specification analysis includes weighted average of characteristics which are important to industry clients, including DP class, derrick capacity, top drive capacity, size of main rotary table, number and size of mud pumps, liquid mud capacity, oil capacity, brine capacity, total liquids volume, automation capabilities, riser tensioner capacity, size of quarters, variable deck load, number of cranes and BOP capacity.
7. Rig data from IHS-Petrodata as of Feb. 5, 2015. Analysis by Pacific Drilling using most recent well depth data available for each rig.
8. Data from IHS-Petrodata as of Feb. 17, 2015. Analysis by Pacific Drilling. Includes 3 rig deal and renegotiation between ORIG and Eni, bringing ORIG Poseidon dayrate from $690 to $450-550 k/d with an additional year on the contract and combined 8 months of contract for ORIG Skryros and Olympia at $370 k/d.
9. Data from IHS-Petrodata through Jan. 31, 2015.
10. Data from IHS-Petrodata as of Feb. 17, 2015. Pacific Drilling rig status as per March Fleet Status Report. Rig specification analysis & classification index by Pacific Drilling. Chart includes all floating rigs of classification index >5.5. Newbuild availability assumed to be 4 months from delivery.
11. Projection analysis by Pacific Drilling. Includes all floating rigs in the global fleet and assumptions of attrition based on expected cold stacking or scrapping due to upcoming surveys or as indicated by the rig owner.
12. We will have access to $100.0 million available under our SSCF and $150.0 million available under our new 2014 Revolving Credit Facility, provided that satisfactory drilling contracts are signed for *Pacific Meltem* and *Pacific Zonda* in accordance with terms under the SSCF and 2014 Revolving Credit Facility, respectively.

Income Statement

Appendix

PACIFIC DRILLING S.A. AND SUBSIDIARIES

Condensed Consolidated Statements of Income
(in thousands, except per share amounts) (unaudited)

	Three Months Ended			Years Ended December 31,		
	December 31, 2014	September 30, 2014	December 31, 2013	2014	2013	2012
Revenues						
Contract drilling	$ 319,737	$ 279,637	$ 200,546	$ 1,085,794	$ 745,574	$ 638,050
Costs and expenses						
Contract drilling	(123,836)	(116,850)	(90,636)	(459,617)	(337,277)	(331,495)
General and administrative expenses	(14,889)	(16,467)	(12,956)	(57,662)	(48,614)	(45,386)
Depreciation expense	(56,547)	(50,187)	(39,713)	(199,337)	(149,465)	(127,698)
	(195,272)	(183,504)	(143,305)	(716,616)	(535,356)	(504,579)
Loss of hire insurance recovery	—	—	—	—	—	23,671
Operating income	124,465	96,133	57,241	369,178	210,218	157,142
Other income (expense)						
Costs on interest rate swap termination	—	—	—	—	(38,184)	—
Interest expense	(39,874)	(35,626)	(25,770)	(130,130)	(94,027)	(104,685)
Total interest expense	(39,874)	(35,626)	(25,770)	(130,130)	(132,211)	(104,685)
Costs on extinguishment of debt	—	—	—	—	(28,428)	—
Other income (expense)	(1,902)	(870)	(608)	(5,171)	(1,554)	3,245
Income before income taxes	82,689	59,637	30,863	233,877	48,025	55,702
Income tax expense	(14,645)	(11,536)	(5,173)	(45,620)	(22,523)	(21,713)
Net income	$ 68,044	$ 48,101	$ 25,690	$ 188,257	$ 25,502	$ 33,989
Earnings per common share, basic	$ 0.32	$ 0.22	$ 0.12	$ 0.87	$ 0.12	$ 0.16
Weighted average number of common shares, basic	217,132	217,344	217,022	217,223	216,964	216,901
Earnings per common share, diluted	$ 0.32	$ 0.22	$ 0.12	$ 0.87	$ 0.12	$ 0.16
Weighted average number of common shares, diluted	217,197	217,547	217,429	217,376	217,421	216,903

Balance sheet

Appendix

PACIFIC DRILLING S.A. AND SUBSIDIARIES

Consolidated Balance Sheets
(in thousands, except par value)

	December 31, 2014	December 31, 2013
Assets:		
Cash and cash equivalents	$ 167,794	$ 204,123
Accounts receivable	231,027	206,078
Materials and supplies	95,660	65,709
Deferred financing costs, current	14,665	14,857
Deferred costs, current	25,199	48,202
Prepaid expenses and other current assets	17,056	13,889
Total current assets	551,401	552,858
Property and equipment, net	5,431,823	4,512,154
Deferred financing costs	45,978	53,300
Other assets	48,099	45,728
Total assets	$ 6,077,301	$ 5,164,040
Liabilities and shareholders' equity:		
Accounts payable	$ 40,577	$ 54,235
Accrued expenses	45,963	66,026
Long-term debt, current	369,000	7,500
Accrued interest	24,534	21,984
Derivative liabilities, current	8,648	4,984
Deferred revenue, current	84,104	96,658
Total current liabilities	572,826	251,387
Long-term debt, net of current maturities	2,781,242	2,423,337
Deferred revenue	108,812	88,465
Other long-term liabilities	35,549	927
Total long-term liabilities	2,925,603	2,512,729
Commitments and contingencies		
Shareholders' equity:		
Common shares, $0.01 par value per share, 5,000,000 shares authorized, 232,770 and 224,100 shares issued and 215,784 and 217,035 shares outstanding as of December 31, 2014 and December 31, 2013, respectively	2,175	2,170
Additional paid-in capital	2,369,432	2,358,858
Treasury shares, at cost	(8,240)	—
Accumulated other comprehensive loss	(20,205)	(8,557)
Retained earnings	235,710	47,453
Total shareholders' equity	2,578,872	2,399,924
Total liabilities and shareholders' equity	$ 6,077,301	$ 5,164,040

Cash flow statement

PACIFIC DRILLING S. A. AND SUBSIDIARIES

Condensed Consolidated Statements of Cash Flows
(in thousands) (unaudited)

	Three Months Ended			Years Ended December 31,		
	December 31, 2014	September 30, 2014	December 31, 2013	2014	2013	2012
Cash flow from operating activities:						
Net income	$ 68,044	$ 48,101	$ 25,690	$ 188,257	$ 25,502	$ 33,989
Adjustments to reconcile net income to net cash provided by operating activities:						
Depreciation expense	56,547	50,187	39,713	199,337	149,465	127,698
Amortization of deferred revenue	(25,884)	(27,278)	(20,179)	(109,208)	(72,515)	(95,750)
Amortization of deferred costs	11,531	12,885	10,332	51,173	39,479	70,660
Amortization of deferred financing costs	2,951	2,544	1,787	10,416	10,106	13,926
Amortization of debt discount	235	227	193	817	445	—
Write-off of unamortized deferred financing costs	—	—	—	—	27,644	—
Costs on interest rate swap termination	—	—	—	—	38,184	—
Deferred income taxes	15,281	(48)	(614)	18,661	(3,119)	(3,766)
Share-based compensation expense	2,952	2,876	2,351	10,484	9,315	5,318
Changes in operating assets and liabilities:						
Accounts receivable	(46,736)	(26,428)	(74,826)	(24,949)	(53,779)	(89,721)
Materials and supplies	(3,564)	(9,624)	(6,328)	(29,951)	(16,083)	(6,640)
Prepaid expenses and other assets	(16,123)	(20,952)	(18,948)	(56,493)	(30,840)	(61,548)
Accounts payable and accrued expenses	(964)	30,049	10,637	20,865	12,301	33,865
Deferred revenue	8,267	37,953	67,195	117,001	94,482	156,967
Net cash provided by operating activities	72,537	100,492	37,003	396,410	230,587	184,998
Cash flow from investing activities:						
Capital expenditures	(386,519)	(115,802)	(103,893)	(1,136,205)	(876,142)	(449,951)
Decrease in restricted cash	—	—	—	—	172,184	204,784
Net cash used in investing activities	(386,519)	(115,802)	(103,893)	(1,136,205)	(703,958)	(245,167)
Cash flow from financing activities:						
Proceeds from shares issued under share-based compensation plan	(79)	(73)	—	95	—	—
Proceeds from long-term debt	400,000	—	159,000	760,000	1,656,250	797,415
Payments on long-term debt	(36,208)	(1,875)	(21,875)	(41,833)	(1,480,000)	(218,750)
Payments for costs on interest rate swap termination	—	—	—	—	(41,993)	—
Payments for financing costs	(7,069)	—	—	(7,569)	(62,684)	(19,853)
Purchases of treasury shares	(7,227)	—	—	(7,227)	—	—
Net cash provided by financing activities	349,417	(1,948)	137,125	703,466	71,573	558,812
Increase (decrease) in cash and cash equivalents	35,435	(17,258)	70,235	(36,329)	(401,798)	498,643
Cash and cash equivalents, beginning of period	132,359	149,617	133,888	204,123	605,921	107,278
Cash and cash equivalents, end of period	$ 167,794	$ 132,359	$ 204,123	$ 167,794	$ 204,123	$ 605,921

Pacific Drilling

EBITDA reconciliation

EBITDA is defined as earnings before interest, taxes, depreciation and amortization. Adjusted EBITDA is defined as earnings before interest, costs from debt refinancing, loss of hire insurance, taxes, depreciation and amortization. EBITDA and adjusted EBITDA do not represent and should not be considered alternatives to net income, operating income, cash flow from operations or any other measure of financial performance presented in accordance with generally accepted accounting principles in the United States of America ("GAAP") and our calculation of EBITDA and adjusted EBITDA may not be comparable to that reported by other companies. EBITDA and adjusted EBITDA are included herein because they are used by management to measure the company's operations and are intended to exclude charges or credits of a non-routine nature that would detract from an understanding of our operations. Management believes that EBITDA and adjusted EBITDA present useful information to investors regarding the company's operating performance during fourth-quarter and full-year 2014.

PACIFIC DRILLING S.A. AND SUBSIDIARIES

Supplementary Data—Reconciliation of Net Income to Non-GAAP EBITDA and Adjusted EBITDA
(in thousands) (unaudited)

	Three Months Ended			Years Ended December 31,		
	December 31, 2014	September 30, 2014	December 31, 2013	2014	2013	2012
Net income	$ 68,044	$ 48,101	$ 25,690	$ 188,257	$ 25,502	$ 33,989
Add:						
Costs on interest rate swap termination	—	—	—	—	38,184	—
Interest expense	39,874	35,626	25,770	130,130	94,027	104,685
Interest expense	39,874	35,626	25,770	130,130	132,211	104,685
Depreciation expense	56,547	50,187	39,713	199,337	149,465	127,698
Income taxes	14,645	11,536	5,173	45,620	22,523	21,713
EBITDA	$ 179,110	$ 145,450	$ 96,346	$ 563,344	$ 329,701	$ 288,085
Add (subtract):						
Costs on extinguishment of debt	—	—	—	—	28,428	—
Loss of hire insurance recovery	—	—	—	—	—	(23,671)
Adjusted EBITDA	$ 179,110	$ 145,450	$ 96,346	$ 563,344	$ 358,129	$ 264,414

Net income excluding charges reconciliation

Appendix

During the second quarter of 2013, the company closed a refinancing transaction that resulted in material non-recurring costs primarily related to swap termination fees and the write-off of unamortized debt issue costs. Management believes that net income excluding charges related to our refinancing and loss of hire insurance recovery provides useful and comparable information to investors regarding the company's operating performance. Specifically, the excluded charges are of a non-routine nature and management believes they detract from an understanding of our operating performance and comparisons with other periods. Net income excluding charges does not represent and should not be considered an alternative to or substitute for net income, operating income, cash flow from operations or any other measure of financial performance presented in accordance with GAAP, and our calculation of net income excluding charges may not be comparable to that reported by other companies.

PACIFIC DRILLING S.A. AND SUBSIDIARIES

Supplementary Data—Reconciliation of Net Income and Earnings per Share to Non-GAAP Net Income Excluding Charges and Earnings per Share Excluding Charges
(in thousands, except per share information) (unaudited)

	Three Months Ended December 31,		Years Ended December 31,		
	2014	2013	2014	2013	2012
Net income	$ 68,044	$ 25,690	$ 188,257	$ 25,502	$ 33,989
Add (subtract):					
Loss of hire insurance recovery	—	—	—	—	(23,671)
Costs on interest rate swap termination	—	—	—	38,184	—
Costs on extinguishment of debt	—	—	—	28,428	—
Net income excluding charges	$ 68,044	$ 25,690	$ 188,257	$ 92,114	$ 10,318
Earnings per common share, basic and diluted	$ 0.32	$ 0.12	$ 0.87	$ 0.12	$ 0.16
Add (subtract):					
Loss of hire insurance recovery	—	—	—	—	(0.11)
Costs on interest rate swap termination	—	—	—	0.18	—
Costs on extinguishment of debt	—	—	—	0.13	—
Earnings excluding charges per common share, basic and diluted	$ 0.32	$ 0.12	$ 0.87	$ 0.43	$ 0.05

Pacific Drilling

Financial covenants in our credit facilities post-amendment

	2013 $500M RCF	2014 $500M RCF	$1B SSCF
Liquidity	$100M (including 2013 RCF undrawn capacity – reduced to $50M post SSCF)	$100M (including 2013 RCF undrawn capacity – reduced to $50M post SSCF)	$50M (cash in group account)

Other Financial Covenants

2013 $500M RCF

Period	Leverage Max
12/31/13-3/31/14	5.75:1
6/30/14-12/31/14	5.25:1
3/31/15-12/31/15	4.75:1
>3/31/16	4.25:1

Notes:

- Leverage ratio is adjusted net debt to adjusted EBITDA
- Adjusted net debt excludes 100% of SSCF debt prior to 09/30/15 and Meltem debt prior to 06/30/16
- Adjusted EBITDA adds back amortization of deferred costs

2014 $500M RCF

Period	Leverage Max
9/30/14-12/31/14	5.25:1
3/31/15-12/31/15	4.75:1
>3/31/16	4.25:1

Notes:

- Leverage ratio is adjusted net debt to adjusted EBITDA
- Adjusted net debt excludes 100% of SSCF debt prior to 09/30/15 and Meltem debt prior to 06/30/16
- Adjusted EBITDA adds back amortization of deferred costs

$1B SSCF

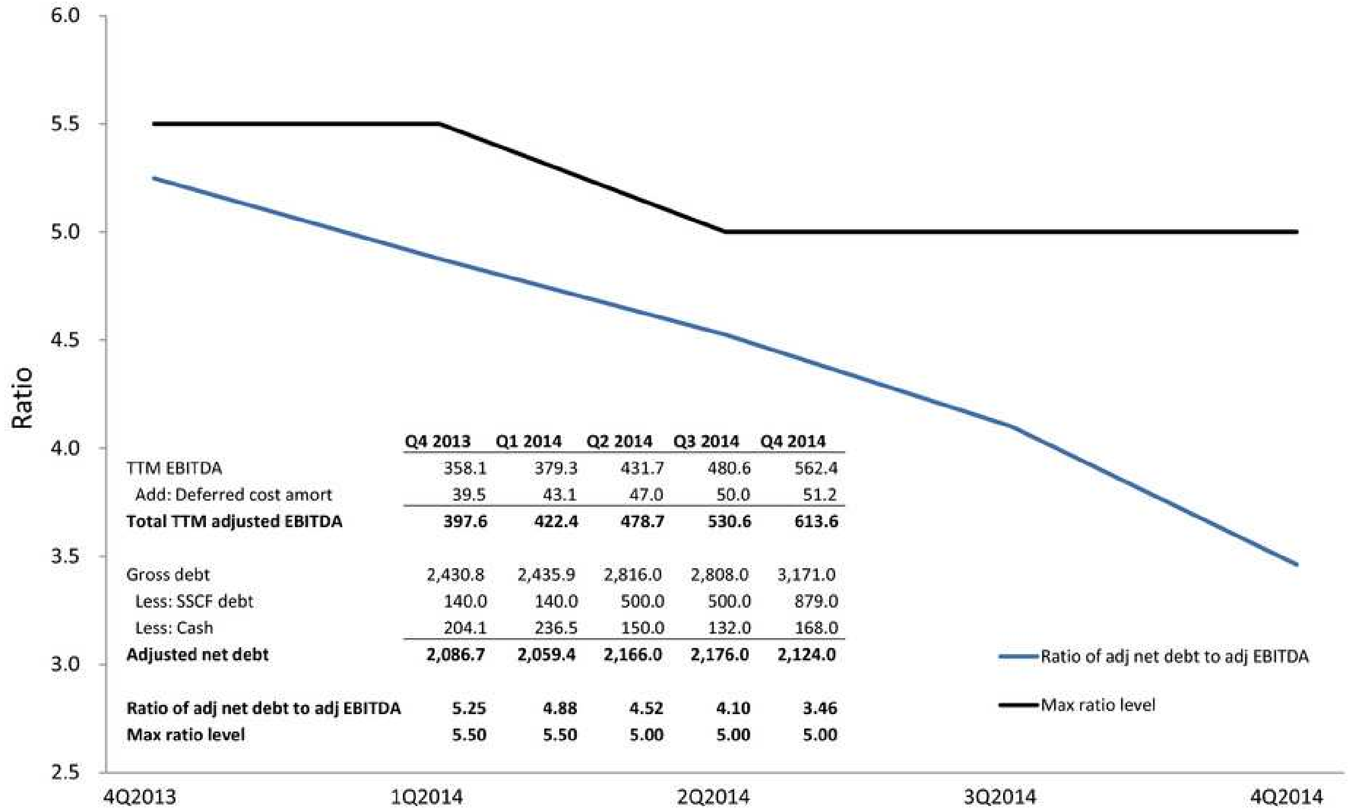
Period	Leverage Max	Projected DSCR Min
12/31/13-3/31/14	5.50:1	1.125:1
6/30/14-12/31/14	5.00:1	1.25:1
3/31/15-12/31/15	4.50:1	1.25:1
3/31/16-3/31/16	4.00:1	1.25:1
>6/30/16	4.00:1	1.50:1

Notes / Additional financial covenants:

- Leverage ratio is adjusted net debt to adjusted EBITDA
- Adjusted net debt excludes 100% of SSCF debt prior to 09/30/15 and Meltem debt prior to 06/30/16
- Adjusted EBITDA adds back amortization of deferred costs
- Projected DSCR calculated as: adjusted EBITDA to sum of paid interest + 1/10th of total debt
- Consolidated tangible net worth: Min. $1B
- Debt to total cap: Max. 60%

Historical financial covenant calculation: net debt/adjusted EBITDA

$1B SSCF leverage max ratio level is most restrictive covenant



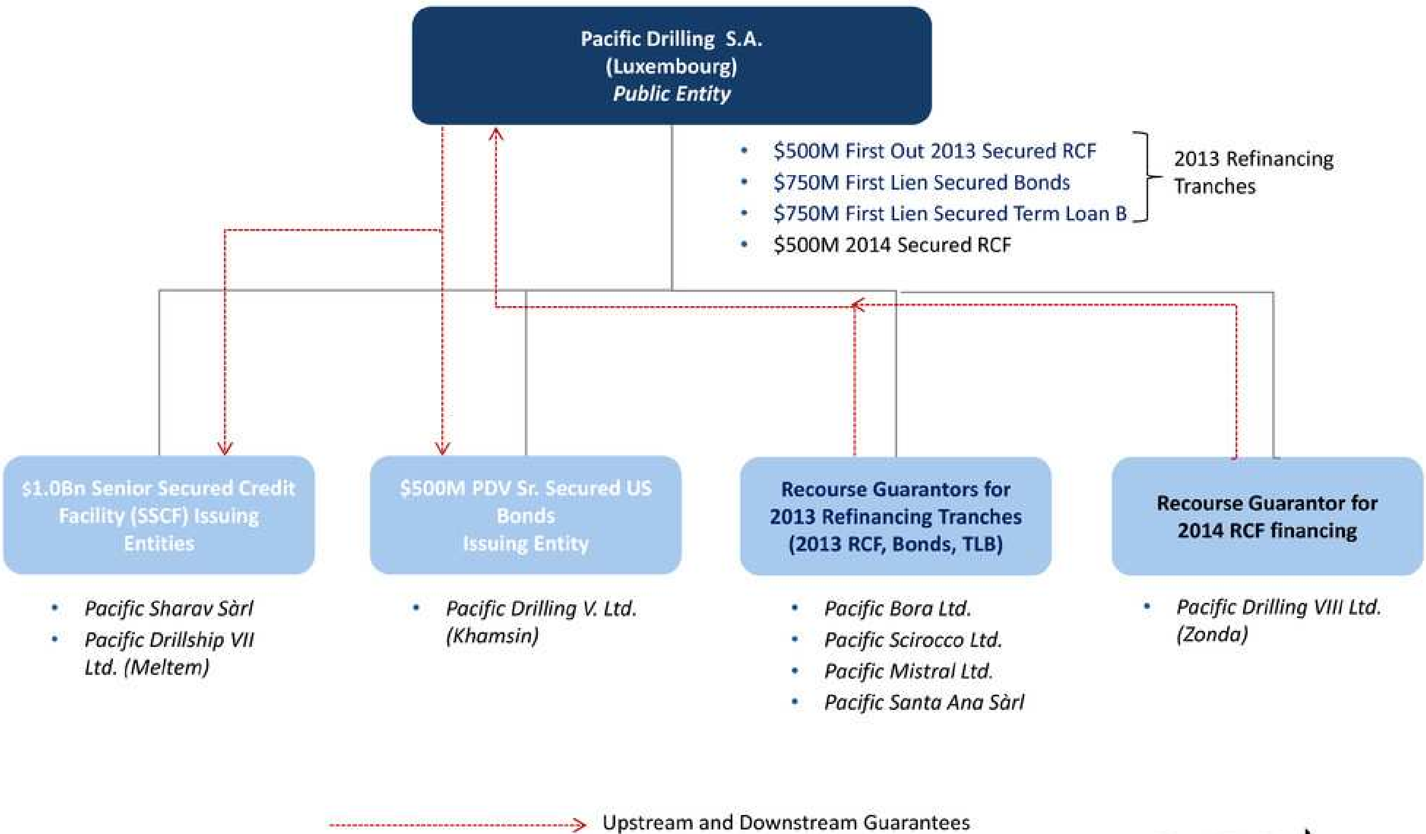
	Q4 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014
TTM EBITDA	358.1	379.3	431.7	480.6	562.4
Add: Deferred cost amort	39.5	43.1	47.0	50.0	51.2
Total TTM adjusted EBITDA	**397.6**	**422.4**	**478.7**	**530.6**	**613.6**
Gross debt	2,430.8	2,435.9	2,816.0	2,808.0	3,171.0
Less: SSCF debt	140.0	140.0	500.0	500.0	879.0
Less: Cash	204.1	236.5	150.0	132.0	168.0
Adjusted net debt	**2,086.7**	**2,059.4**	**2,166.0**	**2,176.0**	**2,124.0**
Ratio of adj net debt to adj EBITDA	**5.25**	**4.88**	**4.52**	**4.10**	**3.46**
Max ratio level	**5.50**	**5.50**	**5.00**	**5.00**	**5.00**

Pacific Drilling

NOTES:

- Definitions of adjusted net debt and adjusted EBITDA as per notes on slide 31.

Unified corporate credit with different collateral packages



Pacific Drilling

No funding needs until December 2017, when 7.25% bonds mature

Debt Commitments	Raised	Outstanding	Amortization	Maturity	Margin/Rate	Collateral Vessels
7.25% Sr. Secured Notes	$500m	$500m	Balloon	Dec 2017	7.25% fixed	Khamsin
Sr. Secured Credit Facility(12)	$1,000m	$879m	12 years	May 2019	LIBOR + 3.375%	Sharav, Meltem
5.375% Sr. Secured Notes	$750m	$750m	Balloon	Jun 2020	5.375% fixed	Bora, Mistral, Scirocco, Santa Ana
Term Loan B	$750m	$736m	1% per year	Jun 2018	LIBOR + 3.50%	Bora, Mistral, Scirocco, Santa Ana
2013 Revolving Credit Facility	$500m	Footnote	Balloon	Jun 2018	LIBOR + (2.50% to 3.25%)	Bora, Mistral, Scirocco, Santa Ana
2014 Revolving Credit Facility(12)	$500m	$180m	12 years	Jun 2020	LIBOR + (1.75% to 2.50%)	Zonda
Total	$4,300m	$3,045m				

NOTES:

- 2013 Revolving Credit Facility: $300m maximum cash sublimit (currently undrawn) and $300m maximum sublimit for letters of credit, not to exceed $500m in aggregate
- 2014 Revolving Credit Facility: Matures 5 years after the delivery date of the Pacific Zonda
- Amounts shown in bar chart include projected drawdowns on Sr. Secured Credit Facility & 2014 RCF, portions of which are not currently outstanding