

DEVON ENERGY CORP/DE

FORM 8-K (Current report filing)

Filed 05/03/06 for the Period Ending 05/03/06

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DEVON ENERGY CORP/DE

FORM 8-K (Unscheduled Material Events)

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Address	20 N BROADWAY STE 1500 OKLAHOMA CITY, Oklahoma 73102
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Industry	Oil & Gas Operations
Sector	Energy
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UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event report): May 3, 2006

DEVON ENERGY CORPORATION

(Exact Name of Registrant as Specified in its Charter)

DELAWARE

(State or Other Jurisdiction of
Incorporation or Organization)

001-32318

(Commission File Number)

73-1567067

(IRS Employer
Identification Number)

20 NORTH BROADWAY, OKLAHOMA CITY, OK

(Address of Principal Executive Offices)

73102

(Zip Code)

Registrant's telephone number, including area code: **(405) 235-3611**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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TABLE OF CONTENTS

Item 8.01. Other Events
SIGNATURES

Table of Contents

Item 8.01. Other Events

On May 2, 2006, Devon announced that it will acquire the oil and gas properties of privately-owned Chief Holdings LLC (“Chief”) for \$2.2 billion in cash, including assumed liabilities. Devon expects to fund the acquisition with approximately \$900 million of cash on hand and approximately \$1.3 billion of short-term borrowings under its commercial paper program. Devon estimates that the acquired properties include proved reserves of 617 billion cubic feet of natural gas equivalent and leasehold totaling 169,000 net acres located in the Barnett Shale area of Texas. Devon expects to allocate approximately \$1.0 billion of the purchase price to proved reserves and approximately \$1.2 billion to unproved properties. The acquisition is expected to close near the end of the second quarter of 2006. Therefore, the acquisition of the Chief properties will only affect Devon’s 2006 operations for the last six months of the year.

Devon reported its original 2006 forward-looking estimates in a Current Report on Form 8-K dated February 1, 2006, and also in its 2005 Annual Report on Form 10-K. In this document, Devon is updating certain of these 2006 forward-looking estimates. Unless otherwise noted, the difference between the following updated estimates and those originally included in the February 1, 2006 Form 8-K are due to the effects of the Chief properties for the last half of 2006. The summary section at the end of this document presents the updated 2006 forward-looking estimates in tabular form both with and without the effects of the Chief acquisition.

Definitions

The following discussion includes references to various abbreviations relating to volumetric production terms and other defined terms. These definitions are as follows:

“Bbl” or “Bbls” means barrel or barrels.

“Bcf” means billion cubic feet.

“Boe” means barrel of oil equivalent, determined by using the ratio of one Bbl of oil or NGLs to six Mcf of gas.

“Btu” means British thermal units, a measure of heating value.

“Inside FERC” refers to the publication *Inside F.E.R.C.’s Gas Market Report*.

“LIBOR” means London Interbank Offered Rate.

“MMBbls” means one million Bbls.

“MMBoe” means one million Boe.

“MMBtu” means one million Btu.

“Mcf” means one thousand cubic feet.

“NGL” or “NGLs” means natural gas liquids.

“NYMEX” means New York Mercantile Exchange.

“Oil” includes crude oil and condensate.

Forward-Looking Estimates

The forward-looking statements provided in this discussion are based on management's examination of historical operating trends, the information which was used to prepare the December 31, 2005 Devon and Chief reserve reports and other data in Devon's possession or available from third parties. Devon cautions that its future oil, natural gas and NGL production, revenues and expenses are subject to all of the risks and uncertainties normally incident to the exploration for and development, production and sale of oil, gas and NGLs. These risks include, but are not limited to, price volatility, inflation or lack of availability of goods and services, environmental risks, drilling risks, regulatory changes, the uncertainty inherent in estimating future oil and gas production or reserves, and other risks as outlined below.

Additionally, Devon cautions that its future marketing and midstream revenues and expenses are subject to all of the risks and uncertainties normally incident to the marketing and midstream business. These risks include, but are not limited to, price volatility, environmental risks, regulatory changes, the uncertainty inherent in estimating future processing volumes and pipeline throughput, cost of goods and services and other risks as outlined below.

Though Devon has completed several major property acquisitions and dispositions in recent years, these transactions are opportunity driven. Thus, the following forward-looking estimates exclude the financial and operating effects of potential property acquisitions or divestitures which may occur during 2006, except for the Chief acquisition.

Also, the financial results of Devon's foreign operations are subject to currency exchange rate risks. Unless otherwise noted, all of the following dollar amounts are expressed in U.S. dollars. Amounts related to Canadian operations have been converted to U.S. dollars using a projected average 2006 exchange rate of \$0.87 U.S. dollar to \$1.00 Canadian dollar. The actual 2006 exchange rate may vary materially from this estimate. Such variations could have a material effect on these forward-looking estimates.

Additional risks are discussed below in the context of line items most affected by such risks. A summary of these forward-looking estimates is included at the end of this document.

Specific Assumptions and Risks Related to Price and Production Estimates Prices for oil, natural gas and NGLs are determined primarily by prevailing market conditions. Market conditions for these products are influenced by regional and worldwide economic conditions, weather and other local market conditions. These factors are beyond Devon's control and are difficult to predict. In addition to volatility in general, oil, gas and NGL prices may vary considerably due to differences between regional markets, differing quality of oil produced (i.e., sweet crude versus heavy or sour crude), differing Btu contents of gas produced, transportation availability and costs and demand for the various products derived from oil, natural gas and NGLs. Substantially all of Devon's revenues are attributable to sales, processing and transportation of these three commodities. Consequently, Devon's financial results and resources are highly influenced by price volatility.

Estimates for future production of oil, natural gas and NGLs are based on the assumption that market demand and prices for oil, gas and NGLs will continue at levels that allow for profitable production of these products. There can be no assurance of such stability. Most of Devon's Canadian production of oil, natural gas and NGLs is subject to government royalties that fluctuate with prices. Thus, price fluctuations can affect reported production. Also, Devon's international production of oil and natural gas is governed by payout agreements with the governments of the countries in which Devon operates. If the payout under these agreements is attained earlier than projected, Devon's net production and proved reserves in such areas could be reduced.

Table of Contents

Estimates for future processing and transport of oil, natural gas and NGLs are based on the assumption that market demand and prices for oil, gas and NGLs will continue at levels that allow for profitable processing and transport of these products. There can be no assurance of such stability.

The production, transportation, processing and marketing of oil, natural gas and NGLs are complex processes which are subject to disruption due to transportation and processing availability, mechanical failure, human error, meteorological events including, but not limited to, hurricanes, and numerous other factors. The following forward-looking statements were prepared assuming demand, curtailment, producibility and general market conditions for Devon's oil, natural gas and NGLs during 2006 will be substantially similar to those of 2005, unless otherwise noted.

Geographic Reporting Areas for 2006

The following estimates of production, average price differentials compared to industry benchmarks and capital expenditures are provided separately for each of the following geographic areas:

- the United States Onshore;
- the United States Offshore, which encompasses all oil and gas properties in the Gulf of Mexico;
- Canada; and
- International, which encompasses all oil and gas properties that lie outside of the United States and Canada.

Year 2006 Potential Operating Items

Oil, Gas and NGL Production Set forth in the following paragraphs are individual estimates of oil, gas and NGL production for 2006. On a combined basis, Devon estimates its 2006 oil, gas and NGL production will total approximately 217 MMBoe.

Devon's original estimate of 2006 production was 217 MMBoe. As reported in a Form 8-K furnished on April 6, 2006, Devon lowered this estimate to 215 MMBoe due to lingering delays in restoring Gulf of Mexico production suspended due to the 2005 hurricanes, and due to delays in pipeline construction in the Barnett Shale area. The acquisition of the Chief properties is expected to add approximately 2 MMBoe of production during the last half of 2006, thereby increasing the 2006 estimate of production back to the original total of 217 MMBoe. Details of the 217 MMBoe by oil, gas and NGL production are included below.

Oil Production Oil production in 2006 is expected to total approximately 57 MMBbls. The expected production by area is as follows:

Table of Contents

	(MMBbls)
United States Onshore	11
United States Offshore	8
Canada	14
International	24

Oil Prices Devon has not fixed the price it will receive on any of its 2006 oil production. Devon's 2006 average prices for each of its areas are expected to differ from the NYMEX price as set forth in the following table. The NYMEX price is the monthly average of settled prices on each trading day for benchmark West Texas Intermediate crude oil delivered at Cushing, Oklahoma.

	Expected Range of Oil Prices as a % of NYMEX Price
United States Onshore	86% to 94%
United States Offshore	86% to 94%
Canada	65% to 75%
International	80% to 88%

Gas Production Gas production in 2006 is expected to total approximately 826 Bcf. The expected production by area is as follows:

	(Bcf)
United States Onshore	498
United States Offshore	75
Canada	243
International	10

Gas Prices Devon's 2006 average prices for each of its areas are expected to differ from the NYMEX price as set forth in the following table. The NYMEX price is determined to be the first-of-month South Louisiana Henry Hub price index as published monthly in *Inside FERC*.

Devon currently has no gas hedges in place, although it does have approximately 51,000 Mcf per day of gas production that is subject to fixed-price contracts. The Chief acquisition will add another 37,000 Mcf per day of gas production during the last half of 2006 that is subject to either fixed-price contracts, swaps, floors or collars. The combined 88,000 Mcf per day represents approximately 3% of Devon's estimated gas production for 2006. Therefore, these various pricing arrangements are not expected to have a material impact on the ranges of estimated gas price realizations set forth in the following table.

	Expected Range of Gas Prices as a % of NYMEX Price
United States Onshore	74% to 84%
United States Offshore	92% to 102%
Canada	80% to 90%
International	50% to 70%

NGL Production Devon expects its 2006 production of NGLs to total approximately 22 MMBbls. The expected production by area is as follows:

Table of Contents

	(MMBbls)
United States Onshore	17
United States Offshore	1
Canada	4

Marketing and Midstream Revenues and Expenses Marketing and midstream revenues and expenses are derived primarily from its natural gas processing plants and natural gas transport pipelines. These revenues and expenses vary in response to several factors. The factors include, but are not limited to, changes in production from wells connected to the pipelines and related processing plants, changes in the absolute and relative prices of natural gas and NGLs, provisions of the contract agreements and the amount of repair and workover activity required to maintain anticipated processing levels.

These factors, coupled with uncertainty of future natural gas and NGL prices, increase the uncertainty inherent in estimating future marketing and midstream revenues and expenses. Given these uncertainties, Devon estimates that 2006 marketing and midstream revenues will be between \$1.74 billion and \$2.20 billion, and marketing and midstream expenses will be between \$1.38 billion and \$1.80 billion.

Production and Operating Expenses Devon's production and operating expenses include lease operating expenses, transportation costs and production taxes. These expenses vary in response to several factors. Among the most significant of these factors are additions to or deletions from the property base, changes in the general price level of services and materials that are used in the operation of the properties, the amount of repair and workover activity required and changes in production tax rates. Oil, natural gas and NGL prices also have an effect on lease operating expenses and impact the economic feasibility of planned workover projects.

Given these uncertainties, Devon estimates that 2006 lease operating expenses (including transportation costs) will be between \$1.44 billion and \$1.51 billion and production taxes will be between 3.25% and 3.75% of consolidated oil, natural gas and NGL revenues.

Depreciation, Depletion and Amortization ("DD&A") The 2006 oil and gas property DD&A rate will depend on various factors. Most notable among such factors are the amount of proved reserves that will be added from drilling or acquisition efforts in 2006 compared to the costs incurred for such efforts, and the revisions to Devon's year-end 2005 reserve estimates that, based on prior experience, are likely to be made during 2006.

Devon's original estimate of its 2006 oil and gas property DD&A rate was between \$9.30 per Boe and \$9.50 per Boe, or between \$2.02 billion and \$2.06 billion of expense. Prior to the Chief acquisition, Devon had determined that these 2006 estimates should be increased. Therefore, excluding the effects of the Chief acquisition, the 2006 oil and gas property DD&A rate has been increased to between \$9.75 per Boe and \$10.15 per Boe, which would increase estimated oil and gas property DD&A expense to between \$2.100 billion and \$2.185 billion.

The effect of the Chief acquisition for the last six months of 2006 is expected to further increase the full year 2006 oil and gas property DD&A rate to between \$9.90 per Boe and \$10.30 per Boe, which would result in oil and gas property DD&A expense of between \$2.145 billion and \$2.230 billion.

Additionally, Devon expects its depreciation and amortization expense related to non-oil and gas property fixed assets to total between \$170 million and \$180 million.

Table of Contents

Accretion of Asset Retirement Obligation The 2006 accretion of asset retirement obligation is expected to be between \$48 million and \$53 million.

General and Administrative Expenses (“G&A”) Devon’s G&A includes employee compensation and benefits costs and the costs of many different goods and services used in support of its business. G&A varies with the level of Devon’s operating activities and the related staffing and professional services requirements. In addition, employee compensation and benefits costs vary due to various market factors that affect the level and type of compensation and benefits offered to employees. Also, goods and services are subject to general price level increases or decreases. Therefore, significant variances in any of these factors from current expectations could cause actual G&A to vary materially from the estimate.

Given these limitations, consolidated G&A in 2006 is expected to be between \$370 million and \$390 million. This estimate includes \$35 million of expenses related to restricted stock compensation costs, net of related capitalization in accordance with the full cost method of accounting for oil and gas properties. This estimate also includes \$35 million of expenses related to stock option compensation costs, net of related capitalization. Stock option costs are being expensed beginning January 1, 2006.

Reduction of Carrying Value of Oil and Gas Properties Devon follows the full cost method of accounting for its oil and gas properties. Under the full cost method, Devon’s net book value of oil and gas properties, less related deferred income taxes (the “costs to be recovered”), may not exceed a calculated “full cost ceiling.” The ceiling limitation is the discounted estimated after-tax future net revenues from oil and gas properties plus the cost of properties not subject to amortization. The ceiling is imposed separately by country. In calculating future net revenues, current prices and costs used are those as of the end of the appropriate quarterly period. These prices are not changed except where different prices are fixed and determinable from applicable contracts for the remaining term of those contracts. Such contracts include derivatives accounted for as cash flow hedges. The costs to be recovered are compared to the ceiling on a quarterly basis. If the costs to be recovered exceed the ceiling, the excess is written off as an expense. An expense recorded in one period may not be reversed in a subsequent period even though higher oil and gas prices may have increased the ceiling applicable to the subsequent period.

Because the ceiling calculation dictates that prices in effect as of the last day of the applicable quarter are held constant indefinitely, and requires a 10% discount factor, the resulting value is not indicative of the true fair value of the reserves. Oil and natural gas prices have historically been cyclical and, on any particular day at the end of a quarter, can be either substantially higher or lower than Devon’s long-term price forecast that is a barometer for true fair value. Therefore, oil and gas property writedowns that result from applying the full cost ceiling limitation, and that are caused by fluctuations in price as opposed to reductions to the underlying quantities of reserves, should not be viewed as absolute indicators of a reduction of the ultimate value of the related reserves.

During the first quarter of 2006, we reduced the carrying value of our Nigerian oil and gas properties by \$85 million due to unsuccessful exploratory drilling results. It is not possible to predict whether Devon will incur other reductions in carrying value in future periods.

Interest Expense Future interest rates and debt outstanding have a significant effect on Devon’s interest expense. Devon can only marginally influence the prices it will receive in 2006 from sales of oil, natural gas and NGLs and the resulting cash flow. These factors increase the margin of error inherent in estimating future interest expense. Other factors which affect interest expense, such as the amount and timing of capital expenditures, are within Devon’s control.

Table of Contents

Devon's original estimate of its 2006 interest expense (net of amounts capitalized) was between \$385 million and \$395 million. Prior to the Chief acquisition, Devon had determined that these 2006 estimates should be increased due to increases in prevailing floating interest rates. Therefore, excluding the effects of the Chief acquisition, 2006 interest expense will be between \$390 million and \$400 million.

The effect of the Chief acquisition for the last six months of 2006 is expected to further increase the full year 2006 interest expense to between \$430 million and \$440 million. This estimate is based on the information related to interest expense set forth below and assumes no material changes in prevailing interest rates.

The interest expense in 2006 related to Devon's fixed-rate debt, including net accretion of related discounts, will be approximately \$410 million. This fixed-rate debt removes the uncertainty of future interest rates from some, but not all, of Devon's long-term debt. Devon's floating rate debt is discussed in the following paragraphs.

Devon anticipates using approximately \$1.3 billion of variable-rate short-term borrowings under its commercial paper program to fund a portion of the Chief acquisition. Also, Devon has various debt instruments which have been converted to floating rate debt through the use of interest rate swaps. Devon's floating rate debt is as follows:

<u>Debt Instrument</u>	<u>Notional Amount</u>	<u>Floating Rate</u>
2.75% notes due in August 2006	\$500	LIBOR less 26.8 basis points
6.55% senior notes due in August 2006	\$171 ¹	Banker's Acceptance plus 340 basis points
4.375% senior notes due in Oct 2007	\$400	LIBOR plus 40 basis points

¹ Converted from \$200 million Canadian dollars at a Canadian-to-U.S. dollar exchange rate of \$0.8568 as of March 31, 2006.

Based on future LIBOR rates as of March 31, 2006, interest expense on its floating rate debt, including net amortization of premiums, is expected to total between \$80 million and \$90 million in 2006. Excluding the effect of the Chief acquisition, interest expense on floating rate debt for 2006, including net amortization of premiums, is expected to total between \$40 million and \$50 million.

Devon's interest expense totals include payments of facility and agency fees, amortization of debt issuance costs, the effect of interest rate swaps not accounted for as hedges, and other miscellaneous items not related to the debt balances outstanding. Devon expects between \$5 million and \$15 million of such items to be included in its 2006 interest expense. Also, Devon expects to capitalize between \$65 million and \$75 million of interest during 2006.

Effects of Changes in Foreign Currency Rates Foreign currency gains or losses are not expected to be material in 2006.

Other Revenues Devon's other revenues in 2006 are expected to be between \$135 million and \$155 million.

Devon maintains a comprehensive insurance program that includes coverage for physical damage to its offshore facilities caused by hurricanes. Its insurance program also includes substantial business interruption coverage which Devon expects to utilize to recover costs associated with the suspended production related to hurricanes that struck the Gulf of Mexico in the third quarter of 2005. Under the terms of the insurance program, Devon is entitled to be reimbursed for the portion of production suspended longer than forty-five days, subject to upper limits to oil and natural gas prices. Also, the terms of the insurance include a standard, per-event deductible of \$1 million for offshore losses as well as a \$15 million aggregate annual deductible. Based on current estimates of physical damage and the anticipated length of time Devon will have production suspended, Devon expects its policy claims will exceed repair costs and deductible amounts. As a result, 2006 and 2007 other revenues are expected to include more than \$150 million for anticipated insurance proceeds in excess of repair costs. This estimate is dependent upon several variables, including the actual amount of time that production is suspended, the actual prices in effect while production is suspended and the timing of collections of insurance proceeds. Based on current estimates of the timing of collections of insurance proceeds, Devon expects 2006 other revenues will include \$50 million to \$70 million for anticipated insurance proceeds, with the balance to be recorded in 2007. Significant variances in any of these factors from current estimates could cause actual 2006 other revenues to vary materially from the estimate.

Income Taxes Devon's financial income tax rate in 2006 will vary materially depending on the actual amount of financial pre-tax earnings. The tax rate for 2006 will be significantly affected by the proportional share of consolidated pre-tax earnings generated by U.S., Canadian and International operations due to the different tax rates of each country. There are certain tax deductions and credits that will have a fixed impact on 2006's income tax expense regardless of the level of pre-tax earnings that are produced.

Given the uncertainty of pre-tax earnings, Devon expects that its consolidated financial income tax rate in 2006 will be between 25% and 45%. The current income tax rate is expected to be between 20% and 30%. The deferred income tax rate is expected to be between 5% and 15%. Significant changes in estimated capital expenditures, production levels of oil, gas and NGLs, the prices of such products, marketing and midstream revenues, or any of the various expense items could materially alter the effect of the aforementioned tax deductions and credits on 2006's financial income tax rates.

Year 2006 Potential Capital Sources, Uses and Liquidity

Capital Expenditures Though Devon has completed several major property acquisitions in recent years, these transactions are opportunity driven. Thus, Devon does not "budget," nor can it reasonably predict, the timing or size of such possible acquisitions, if any, except for the Chief acquisition.

Devon's capital expenditures budget is based on an expected range of future oil, natural gas and NGL prices as well as the expected costs of the capital additions. Should actual prices received differ materially from Devon's price expectations for its future production, some projects may be accelerated or deferred and, consequently, may increase or decrease total 2006 capital expenditures. In addition, if the actual material or labor costs of the budgeted items vary significantly from the anticipated amounts, actual capital expenditures could vary materially from Devon's estimates.

Table of Contents

Given the limitations discussed, the company expects its 2006 capital expenditures for drilling and development efforts, plus related facilities, to total between \$4.395 billion and \$4.600 billion. These amounts include between \$1.255 billion and \$1.315 billion for drilling and facilities costs related to reserves classified as proved as of year-end 2005. In addition, these amounts include between \$2.160 billion and \$2.255 billion for other production capital and between \$980 million and \$1.030 billion for exploration capital. Other production capital includes development drilling that does not offset currently productive units and for which there is not a certainty of continued production from a known productive formation. Exploration capital includes exploratory drilling to find and produce oil or gas in previously untested fault blocks or new reservoirs.

The following table shows expected drilling, development and facilities expenditures by geographic area.

	United States Onshore	United States Offshore	Canada (In millions)	Inter- national	Total
Production capital related to proved reserves	\$ 420-\$440	\$ 85-\$95	\$ 530-\$550	\$220-\$230	\$1,255-\$1,315
Other production capital	\$1,450-\$1,510	\$120-\$130	\$ 570-\$590	\$ 20-\$25	\$2,160-\$2,255
Exploration capital	\$ 260-\$270	\$250-\$270	\$ 200-\$210	\$270-\$280	\$ 980-\$1,030
Total	<u>\$2,130-\$2,220</u>	<u>\$455-\$495</u>	<u>\$1,300-\$1,350</u>	<u>\$510-\$535</u>	<u>\$4,395-\$4,600</u>

In addition to the above expenditures for drilling, development and facilities, Devon expects to spend between \$255 million to \$275 million on its marketing and midstream assets, which include its oil pipelines, gas processing plants, CO₂ removal facilities and gas transport pipelines. Devon also expects to capitalize between \$230 million and \$240 million of G&A expenses in accordance with the full cost method of accounting and to capitalize between \$65 million and \$75 million of interest. Devon also expects to pay between \$35 million and \$45 million for plugging and abandonment charges, and to spend between \$130 million and \$140 million for other non-oil and gas property fixed assets.

Other Cash Uses Devon's management expects the policy of paying a quarterly common stock dividend to continue. With the current \$0.1125 per share quarterly dividend rate and 440 million shares of common stock outstanding as of March 31, 2006, dividends are expected to approximate \$197 million. Also, Devon has \$150 million of 6.49% cumulative preferred stock upon which it will pay \$10 million of dividends in 2006.

On August 3, 2005, Devon announced its intention to buy back up to 50 million shares of its common stock. As of May 2, 2006, Devon had repurchased 6.5 million shares under the program for \$387 million. As a result of the Chief acquisition, this repurchase program has been suspended and will be reevaluated later in 2006.

Capital Resources and Liquidity Devon's estimated 2006 cash uses, including its drilling and development activities and repurchase of common stock, are expected to be funded primarily through a combination of working capital (which totaled \$1.3 billion at the end of 2005) and operating cash flow. In addition, Devon expects to utilize approximately \$900 million of cash and approximately \$1.3 billion of short-term borrowings under its commercial paper program to fund the Chief acquisition. Any remaining cash uses could be funded with borrowings from Devon's credit facility. The amount of operating cash flow to be generated during 2006 is uncertain due to the factors affecting revenues and expenses as previously cited. However, Devon expects its

Table of Contents

combined capital resources to be more than adequate to fund its anticipated capital expenditures and other cash uses for 2006.

If significant other acquisitions or other unplanned capital requirements arise during the year, Devon could utilize its existing credit facility and/or seek to establish and utilize other sources of financing.

Summary of 2006 Forward-Looking Estimates

The tables below summarize Devon's 2006 forward-looking estimates both with and without the estimated effects of the Chief acquisition. As discussed above, we intend to acquire the oil and gas properties of Chief for \$2.2 billion. The acquisition is expected to close near the end of the second quarter of 2006. Therefore, the acquisition of the Chief properties will only affect Devon's 2006 operations for the last six months of the year.

	<u>Devon without Chief</u>	<u>Devon with Chief</u>
Oil production (MMBbls)		
U.S. Onshore	11	11
U.S. Offshore	8	8
Canada	14	14
International	<u>24</u>	<u>24</u>
Total	<u>57</u>	<u>57</u>
Gas production (Bcf)		
U.S. Onshore	486	498
U.S. Offshore	75	75
Canada	243	243
International	<u>10</u>	<u>10</u>
Total	<u>814</u>	<u>826</u>
NGL production (MMBbls)		
U.S. Onshore	17	17
U.S. Offshore	1	1
Canada	4	4
International	<u>—</u>	<u>—</u>
Total	<u>22</u>	<u>22</u>
Total production (MMBoe)		
U.S. Onshore	109	111
U.S. Offshore	21	21
Canada	59	59
International	<u>26</u>	<u>26</u>
Total	<u>215</u>	<u>217</u>

Table of Contents

	Devon without Chief		Devon with Chief	
	As % of NYMEX Range		As % of NYMEX Range	
	Low	High	Low	High
Oil floating price differentials				
U.S. Onshore	86%	94%	86%	94%
U.S. Offshore	86%	94%	86%	94%
Canada	65%	75%	65%	75%
International	80%	88%	80%	88%
Gas floating price differentials				
U.S. Onshore	74%	84%	74%	84%
U.S. Offshore	92%	102%	92%	102%
Canada	80%	90%	80%	90%
International	50%	70%	50%	70%
Marketing and midstream (\$ in millions)				
Revenues	\$ 1,740	\$ 2,200	\$ 1,740	\$ 2,200
Expenses	\$ 1,380	\$ 1,800	\$ 1,380	\$ 1,800
Operating profit	\$ 360	\$ 400	\$ 360	\$ 400
Production and operating expenses (\$ in millions)				
LOE	\$ 1,430	\$ 1,500	\$ 1,440	\$ 1,510
Production taxes	3.25%	3.75%	3.25%	3.75%
DD&A (\$ in millions)				
Oil and gas DD&A	\$ 2,100	\$ 2,185	\$ 2,145	\$ 2,230
Non-oil and gas DD&A	\$ 170	\$ 180	\$ 170	\$ 180
Total DD&A	\$ 2,270	\$ 2,365	\$ 2,315	\$ 2,410
Oil and gas DD&A per Boe	\$ 9.75	\$ 10.15	\$ 9.90	\$ 10.30
Other (\$ in millions)				
Accretion of ARO	\$ 48	\$ 53	\$ 48	\$ 53
G&A	\$ 360	\$ 380	\$ 370	\$ 390
Interest expense	\$ 390	\$ 400	\$ 430	\$ 440
Other revenues	\$ 155	\$ 175	\$ 135	\$ 155
Income tax rates				
Current	20%	30%	20%	30%
Deferred	5%	15%	5%	15%
Total tax rate	25%	45%	25%	45%

Table of Contents

	Devon without Chief		Devon with Chief	
	Range		Range	
	Low	High	Low	High
Production capital related to proved reserves (\$ in millions)				
U.S. Onshore	\$ 370	\$ 390	\$ 420	\$ 440
U.S. Offshore	\$ 85	\$ 95	\$ 85	\$ 95
Canada	\$ 530	\$ 550	\$ 530	\$ 550
International	\$ 220	\$ 230	\$ 220	\$ 230
Total	\$ 1,205	\$ 1,265	\$ 1,255	\$ 1,315
Other production capital (\$ in millions)				
U.S. Onshore	\$ 1,380	\$ 1,430	\$ 1,450	\$ 1,510
U.S. Offshore	\$ 120	\$ 130	\$ 120	\$ 130
Canada	\$ 570	\$ 590	\$ 570	\$ 590
International	\$ 20	\$ 25	\$ 20	\$ 25
Total	\$ 2,090	\$ 2,175	\$ 2,160	\$ 2,255
Exploration capital (\$ in millions)				
U.S. Onshore	\$ 260	\$ 270	\$ 260	\$ 270
U.S. Offshore	\$ 250	\$ 270	\$ 250	\$ 270
Canada	\$ 200	\$ 210	\$ 200	\$ 210
International	\$ 270	\$ 280	\$ 270	\$ 280
Total	\$ 980	\$ 1,030	\$ 980	\$ 1,030
Total drilling and facility capital (\$ in millions)				
U.S. Onshore	\$ 2,010	\$ 2,090	\$ 2,130	\$ 2,220
U.S. Offshore	\$ 455	\$ 495	\$ 455	\$ 495
Canada	\$ 1,300	\$ 1,350	\$ 1,300	\$ 1,350
International	\$ 510	\$ 535	\$ 510	\$ 535
Total	\$ 4,275	\$ 4,470	\$ 4,395	\$ 4,600
Other capital (\$ in millions)				
Marketing & midstream	\$ 255	\$ 275	\$ 255	\$ 275
Capitalized G&A	\$ 230	\$ 240	\$ 230	\$ 240
Capitalized interest	\$ 65	\$ 75	\$ 65	\$ 75
Plugging and abandonment	\$ 35	\$ 45	\$ 35	\$ 45
Non-oil and gas	\$ 130	\$ 140	\$ 130	\$ 140
Total	\$ 715	\$ 775	\$ 715	\$ 775

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereto duly authorized.

DEVON ENERGY CORPORATION

By: /s/ Danny J. Heatly
Vice President —Accounting and
Chief Accounting Officer

Date: May 3, 2006