

ENSCO PLC

FORM 8-K (Current report filing)

Filed 11/16/01 for the Period Ending 11/15/01

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

ENSCO INTERNATIONAL INC

FORM 8-K (Unscheduled Material Events)

Filed 11/16/2001 For Period Ending 11/15/2001

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): November 15, 2001

Commission File Number 1-8097

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

DELAWARE

(State or other jurisdiction of
incorporation)

76-0232579

(I.R.S. Employer
Identification No.)

**2700 Fountain Place
1445 Ross Avenue**

Dallas, Texas

(Address of principal executive offices)

75202-2792

(Zip Code)

Registrant's telephone number, including area code: **(214) 922-1500**

Item 9. Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of November 15, 2001.

EXHIBIT INDEX

Exhibit No.

Document

99.1 Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of November 15, 2001.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: November 15, 2001

/s/ C. CHRISTOPHER GAUT
 C. Christopher Gaut
 Chief Financial Officer

/s/ H. E. MALONE
 H. E. Malone
 Chief Accounting Officer

EXHIBIT 99.1

ENSCO INTERNATIONAL INCORPORATED

Contract Status of Offshore Rig Fleet

As of November 15, 2001

Rig Name	Design	Water Depth	Customers/ Status	Day Rate	Location	Estimated Availability & Comments
Gulf of Mexico Jackups						
ENSCO 51	F&G 780 MOD II	300	Shipyard			Damaged in blowout and subsequent fire. Rig will be mobilized to Asia for repairs. Nov. 01
ENSCO 54	F&G 780 MOD II	300	Available			Jan. 02
ENSCO 55	F&G 780 MOD II	300	Mission	High teens	Eugene Island 307	Jan. 02
ENSCO 60	Levingston 111-C	300	Kerr McGee	High teens	Main Pass 108	Dec. 01; HC Resources, high teens, Jan. 02
ENSCO 64	MLT 53	250	Shipyard			Jan. 02
ENSCO 67	MLT 84 Class	400	Newfield	High teens	West Cameron 590	Nov. 01
ENSCO 68	MLT 84 Class	350	Committed			Work commencing late Nov. 01, low 20's
ENSCO 69	MLT 84 Class	400	Samedan	Mid 20's	Vermillion 371	Jan. 02
ENSCO 81	MLT 116-C	350	Houston Expl.	Low 30's	Mustang Island A-31	Jan. 02
ENSCO 82	MLT 116-C	300	BP	High 40's	Matagorda Island 622	Dec. 01
ENSCO 83	MLT 82 SD-C	250	Shipyard			Jan. 02
ENSCO 84	MLT 82 SD-C	250	Amerada Hess	Low 30's	Mustang Island 748	Nov. 01
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	Low 30's	Mobile Bay 64	Month to month
ENSCO 87	MLT 116-C	350	Amerada Hess	Mid 20's	East Cameron 336	Jan. 02
ENSCO 88	MLT 82 SD-C	250	Dominion	High teens	East Cameron 328	Jan. 02
ENSCO 89	MLT 82 SD-C	250	ExxonMobil	Low 30's	Grand Isle 16	Month to month
ENSCO 90	MLT 82 SD-C	250	Pure/ADTI	High teens	High Island 69	Dec. 01
ENSCO 93	MLT 82 SD-C	250	BP	Mid 30's	Matagorda Island 623	Jan. 02
ENSCO 94	Hitachi C-250	250	Shipyard			Dec. 01, mobilize to Middle East for contract beginning Feb. 02
ENSCO 95	Hitachi C-250	250	Chevron	Low 30's	S. Timbalier 176	Well to well
ENSCO 98	MLT 82 SD-C	250	UNOCAL	High 20's	Eugene Island 24	Dec. 01
ENSCO 99	MLT 82 SD-C	250	ExxonMobil	Low 30's	Mobile Bay 112	Month to month
Semisubmersible						
ENSCO 7500	Semisubmersible	7500	Anadarko	Low 180's	Mississippi Canyon 392	Jan. 04, assigned from Burlington to Anadarko for three months
Platform Rigs						
ENSCO 23	2000 HP API		Available			Nov. 01
ENSCO 24	2000 HP API		Available			Nov. 01
ENSCO 25	3000 HP API		Texaco	Low 20's	Viosca Knoll 786	Jan. 02
ENSCO 26	3000 HP API		ExxonMobil	Low 30's	Alimos Canyon 25	Jan. 02
ENSCO 29	3000 HP API		Committed			Work commencing Dec. 01, low 20's

North Sea						
ENSCO 70	Hitachi K 1032N	250	DONG/Phillips	Mid 70's	Denmark	Two months regulatory inspection starting Jan. 02
ENSCO 71	Hitachi K 1032N	225	Maersk	Low 70's	Denmark	Aug. 02; 30 days shipyard downtime in Q4
ENSCO 72	Hitachi K 1025N	225	Burlington	Mid 70's	UK - Irish Sea	Six to eight week regulatory inspection and enhancements starting Dec. 01, then to Conoco
ENSCO 80	MLT-116-CE	225	Available			Nov. 01
ENSCO 85	MLT-116-C	225	Clyde	Low 70's	Netherlands	Feb. 02
ENSCO 92	MLT-116-C	225	Conoco	Mid 70's	UK	Dec. 01
ENSCO 100	MLT-150-88	325	VEBA	Low 40's	Netherlands	Jan. 02
ENSCO 101	KFELS MOD V	400	DONG	Low 90's	Denmark	Apr. 02
Asia Pacific						
ENSCO 50	F&G 780 Mod II	300	BP	High 30's	Indonesia	April 02; rate increase to Mid 60's in Jan. 02
ENSCO 52	F&G 780 Mod II	300	Petronas	Mid 50's	Malaysia	Nov. 02
ENSCO 53	F&G 780 Mod II	300	Unocal	High 50's	Thailand	Jun. 02
ENSCO 56	F&G 780 Mod II	300	Apache	High 60's	Australia	May 02
ENSCO 57	F&G 780 Mod II	300	Unocal	Mid 20's	Vietnam	Jan. 03; Jan. 02 - Jan. 03, low 50's
ENSCO 96	Hitachi C-250	250	NDC/ADMA	High 20's	U.A.E.	Next to Oxy Qatar, mid 50's plus incentives, Dec. 01 - Nov. 02
ENSCO 97	MLT 82-SD-C	250	Maersk	High 40's	Qatar	Aug. 02
South America						
ENSCO I	Barge Rig		Available		Lake Maracaibo	
ENSCO II	Barge Rig		Chevron	Mid 40's	Lake Maracaibo	May 04; assigned to Shell, Jun. 01 - Jun. 02
ENSCO III	Barge Rig		Chevron	Low 40's	Lake Maracaibo	Jul. 04
ENSCO V	Barge Rig		Available		Lake Maracaibo	
ENSCO VI	Barge Rig		Available		Lake Maracaibo	
ENSCO XI	Barge Rig		Available		Lake Maracaibo	
ENSCO XII	Barge Rig		Venture Production	High 20's	Trinidad	Feb. 02
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

End of Filing

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