

ENSCO PLC

FORM 8-K (Current report filing)

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): October 15, 2005

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation)

1-8097

(Commission File Number)

76-0232579

(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Contract Status of Offshore Rig Fleet as of October 15, 2005

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of October 15, 2005.

Item 9.01 Financial Statements and Exhibits

(c) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of October 15, 2005.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: October 17, 2005

/s/ H. E. MALONE, JR.
H. E. Malone, Jr.
Vice President

/s/ DAVID A. ARMOUR
David A. Armour
Controller

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of October 15, 2005.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of October 15, 2005

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscous.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/Contract Change</u>	<u>Comments</u>
North & South America							
Gulf of Mexico Jackups							
<u>ENSCO 60</u>	Levingston 111-C	300	Taylor Energy	Low 60's	Gulf of Mexico	Nov. 05	
<u>ENSCO 68</u>	MLT 84-CE	400	ExxonMobil	Mid 70's	Gulf of Mexico	Jan. 06	Rate increases late Oct. 05 to mid 80's, then late Nov. 05 to mid 90's
<u>ENSCO 69</u>	MLT 84-S	400	ERT	Low 70's	Gulf of Mexico	Nov. 05	Next to shipyard to Feb. 06, then to ConocoPhillips in Venezuela to Jul. 07, low 70's
<u>ENSCO 74</u>	MLT Super 116-C	400	Dominion	Low 80's	Gulf of Mexico	Jan. 06	Rate increases Oct. 05 to low 90's
<u>ENSCO 75</u>	MLT Super 116-C	400	Stone	Mid 90's	Gulf of Mexico	Feb. 06	Next to Shell to Sep. 06, low 100's
<u>ENSCO 81</u>	MLT 116-C	350	BP	High 80's	Gulf of Mexico	Oct. 05	Next expect to work to Nov. 05, low 100's, then expect to return to BP, well to well, market rate
<u>ENSCO 82</u>	MLT 116-C	300	Dominion	Low 80's	Gulf of Mexico	Nov. 05	Next to Pogo to Jan. 06, high 80's, then to Chevron to Jul. 06, low 100's
<u>ENSCO 83</u>	MLT 82 SD-C	250	Gryphon	Low 70's	Gulf of Mexico	Dec. 05	Next to ExxonMobil to Feb. 06, market rate
<u>ENSCO 84</u>	MLT 82 SD-C	250	Apache	Low 70's	Gulf of Mexico	Dec. 05	
<u>ENSCO 86</u>	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Feb. 06	
<u>ENSCO 87</u>	MLT 116-C	350	Shipyard		Gulf of Mexico	Mar. 06	Next expect to work to Sep. 06, market rate
<u>ENSCO 89</u>	MLT 82 SD-C	250	Chevron	Low 60's	Gulf of Mexico	Apr. 06	
<u>ENSCO 90</u>	MLT 82 SD-C	250	Apache	Low 70's	Gulf of Mexico	Jan. 06	
<u>ENSCO 93</u>	MLT 82 SD-C	250	Hunt Oil	Mid 70's	Gulf of Mexico	Mar. 06	
<u>ENSCO 98</u>	MLT 82 SD-C	250	Century	Low 70's	Gulf of Mexico	Oct. 05	Next to Dominion to Nov. 05, low 70's, then to Stone Energy to May 06, mid 70's
<u>ENSCO 99</u>	MLT 82 SD-C	250	ExxonMobil	High 60's	Gulf of Mexico	Jan. 06	Well to well, market rate
<u>ENSCO 105</u>	KFELS MOD V-B	400	Houston Expl.	Mid 80's	Gulf of Mexico	Jan. 06	Next to Dominion to Jan. 06, low 100's, then expect to work to Jan. 07, low 140's
Semisubmersible							
<u>ENSCO 7500</u>	Dynamically Positioned	8000	Anadarko	Mid 180's	Gulf of Mexico	Oct. 05	Next to shipyard for approx. 30 days until late Nov. 05, then to Chevron to Oct. 07, mid 180's
Platform Rigs							
<u>ENSCO 25</u>	3000 HP API		Chevron	Mid 30's	Gulf of Mexico	Dec. 06	Well to well
<u>ENSCO 26</u>	3000 HP API		Available		Gulf of Mexico	Oct. 05	
<u>ENSCO 29</u>	3000 HP API		Unavailable		Gulf of Mexico		Rig significantly damaged during Hurricane Katrina

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



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<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/Contract Change</u>	<u>Comments</u>
Europe & Africa							
North Sea							
ENSCO 70	Hitachi K1032N	250	ATP	Mid 70's	UK	Apr. 06	Plus options
ENSCO 71	Hitachi K1032N	225	Maersk	High 70's	Denmark	Aug. 06	Possible accommodation mode in 4Q05 at lower rate TBD, plus options
<u>ENSCO 72</u>	Hitachi K1025N	225	Total	Low 80's	UK	Dec. 06	Market rate starting Dec. 05
ENSCO 80	MLT 116-CE	225	ConocoPhillips	Mid 110's	UK	Aug. 06	Market rate, plus options
<u>ENSCO 85</u>	MLT 116-C	225	BHPB	Mid 80's	UK	Dec. 05	Next to Newfield to Feb. 06, mid 80's, plus options, then to ExxonMobil to Apr. 06, mid 90's, then to Newfield to Dec. 07, market rate
ENSCO 92	MLT 116-C	225	ConocoPhillips	Mid 110's	UK	Dec. 05	Market rate, plus options
ENSCO 101	KFELS MOD V-A	400	Centrica	Mid 90's	UK	Oct. 05	Next to Tullow to Dec. 05, low 100's, then to Mar. 07, market rate, plus options
<u>ENSCO 102</u>	KFELS MOD V-A	400	Enroute		UK	Jan. 06	Next expect to work to Mar. 07, low 150's
Africa							
ENSCO 100	MLT 150-88-C	350	ExxonMobil	Mid 130's	Nigeria	Feb. 07	Plus option
Asia & Pacific Rim							
Middle East/India							
<u>ENSCO 50</u>	F&G 780 Mod II	300	British Gas	Low 70's	India	Dec. 06	Rate increases Dec. 05 to mid 70's, then increases Jun. 06 to high 90's, plus options
ENSCO 53	F&G 780 Mod II	300	British Gas	Mid 60's	India	Dec. 06	Rate increases Mar. 06 to high 90's, plus options
ENSCO 54	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Aug. 07	Plus options
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Low 100's	Saudi Arabia	Sep. 08	Plus options
ENSCO 88	MLT 82 SD-C	250	Shipyard		U.A.E.	Nov. 05	Next to Ras Gas to Nov. 07, low 60's, plus options
ENSCO 94	Hitachi 250-C	250	Ras Gas	Mid 50's	Qatar	Jan. 08	Plus options
ENSCO 95	Hitachi 250-C	250	Shipyard		U.A.E.	Oct. 05	Next to Saudi Aramco to Oct. 08, mid 70's, plus options
ENSCO 96	Hitachi 250-C	250	Shipyard		U.A.E.	Nov. 05	Next to Saudi Aramco to Nov. 08, low 80's, plus options
ENSCO 97	MLT 82 SD-C	250	Saudi Aramco	Low 80's	U.A.E.	Oct. 07	Plus options

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Southeast Asia/							
Australia							
ENSCO 51	F&G 780 Mod II	300	Shell	Low 60's	Brunei	Jan. 08	Rate will adjust Jan. 06 and every six months thereafter
<u>ENSCO 52</u>	F&G 780 Mod II	300	Petronas Carigali	Mid 50's	Malaysia	Aug. 06	Next expect to work to Aug. 07, mid 90's, plus options
<u>ENSCO 56</u>	F&G 780 Mod II	300	Shipyard		Singapore	Feb. 06	Next to Shell Todd in New Zealand to Feb. 07, high 70's, plus options, then expect to work to Mar. 07, mid 140's plus options
<u>ENSCO 57</u>	F&G 780 Mod II	300	Murphy	High 60's	Malaysia	Dec. 06	Rate increases Dec. 06 to low 90's, then increases Aug. 06 to low 100's, plus options
ENSCO 67	MLT 84-CE	400	Apache	Mid 90's	Australia	Oct. 05	Plus options, then to ROC to Feb. 06, high 90's, plus options
<u>ENSCO 104</u>	KFELS MOD V-B	400	ConocoPhillips	Mid 80's	Indonesia	Dec. 05	Next to Premier to Feb. 06, mid 80's, then expect to work to May 06, mid 90's, plus options
ENSCO 106	KFELS MOD V-B	400	Apache	Low 100's	Australia	Feb. 06	Plus options
ENSCO 107	KFELS MOD V-B	400	Under construction		Singapore	Feb. 06	Next expect to work in Malaysia to Mar. 06, low 100's, then expect to work in Thailand to May 06, low 100's, then to KNOC in Vietnam to Oct. 06, low 100's, plus options, then expect to work in New Zealand to May 07, mid 180's, plus options
ENSCO 108	KFELS MOD V-B	400	Under construction		Singapore	1Q 07	
ENSCO I	Barge Rig		Total	Low 50's	Indonesia	Apr. 07	

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