

# ENSCO PLC

## FORM 8-K (Current report filing)

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

**DATE OF REPORT (Date of earliest event reported): February 18, 2014**

**Ensco plc**

**(Exact name of registrant as specified in its charter)**

**England and Wales**  
**(State or other jurisdiction of incorporation)**

**1-8097**  
**(Commission File Number)**

**98-0635229**  
**(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens**  
**London, England W1J 5BQ**  
**(Address of Principal Executive Offices and Zip Code)**

**Registrant's telephone number, including area code: 44 (0) 20 7659 4660**

**Not Applicable**  
**(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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## TABLE OF CONTENTS

INFORMATION TO BE INCLUDED IN THE REPORT	<u>3</u>
Item 7.01 Regulation FD Disclosure	<u>3</u>
Item 9.01 Financial Statements and Exhibits	<u>3</u>
SIGNATURE	<u>4</u>
EXHIBIT INDEX	<u>5</u>
Fleet Status Report as of February 18, 2014	

## INFORMATION TO BE INCLUDED IN THE REPORT

### Item 7.01 Regulation FD Disclosure

The Fleet Status Report of Ensco plc as of February 18, 2014 is furnished as Exhibit 99.1 to this report.

The information furnished in Item 7.01 and in Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or incorporated by reference in any of the Company’s filings under the Securities Act of 1933, as amended, or the Exchange Act.

### Item 9.01 Financial Statements and Exhibits

(d) Exhibits

#### Exhibit

<u>No.</u>	<u>Description</u>
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99.1	Fleet Status Report of Ensco plc as of February 18, 2014.
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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: February 18, 2014

**Enscopl**

/s/ ROBERT W. EDWARDS, III

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Robert W. Edwards, III

Controller

## EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Fleet Status Report of Ensco plc as of February 18, 2014.



# Fleet Status Report

18 February 2014

## ENSCO DS-9 Contracted with ConocoPhillips for Three Years in U.S. Gulf of Mexico

ConocoPhillips is a new customer of our ultra-deepwater drillships. This contract adds more than \$600 million to revenue backlog.





EnSCO plc  
**Fleet Status Report**  
**18 February 2014**

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floater</b>							
<b>North &amp; South America (excluding Brazil)</b>							
<b>ENSCO DS-3</b>	Drillship, DP3 Samsung	10000/12000	BP	<u>Low 500s</u>	U.S. Gulf of Mexico	Jun. 16	-----, Plus cost adjustments
<b>ENSCO DS-5</b>	Drillship, DP3 Samsung	10000/12000	Petrobras /Repsol	High 430s	U.S. Gulf of Mexico	Jul. 16	-----, Assigned to Repsol for 1 well. Eligible for bonus opportunity up to 17%, plus cost adjustments
<b>ENSCO 8500</b>	Semisubmersible DP	8500/10000	Anadarko/Eni	<u>High 310s</u>	U.S. Gulf of Mexico	Sep. 14	Planned inspection for approx. 14 days in 2Q14. Plus cost adjustments and three 1-year same-rate options
<b>ENSCO 8501</b>	Semisubmersible DP	8500/10000	Noble Energy	<u>Mid 530s</u>	U.S. Gulf of Mexico	Aug. 14	Planned inspection for approx. 14 days in 3Q14. Plus cost adjustments -----
<b>ENSCO 8502</b>	Semisubmersible DP	8500/10000	Stone	Low 530s	U.S. Gulf of Mexico	<u>Oct. 14</u>	-----, -----, <u>Next to Talos in direct continuation for 3 wells (est. Jun. 14 to Oct. 14), low 530s. Plus one 1-well unpriced option</u>
<b>ENSCO 8503</b>	Semisubmersible DP	8500/10000			U.S. Gulf of Mexico	<u>Feb. 14</u>	Zero rate for approx. 85 days in 1Q14. Then to Marathon Apr. 14 to mid May 14, mid 490s. Plus one 1-well option, low 530s
<b>ENSCO 8505</b>	Semisubmersible DP	8500/10000	Anadarko/Apache/ Noble Energy	<u>Mid 490s</u>	U.S. Gulf of Mexico	Jul. 14	Plus cost adjustments -----
<b>ENSCO 8506</b>	Semisubmersible DP	8500/10000	Anadarko	<u>High 540s</u>	U.S. Gulf of Mexico	Jul. 15	-----, Plus cost adjustments





EnSCO plc  
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Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b>Brazil</b>							
<b>ENSCO DS-4</b>	Drillship, DP3 Samsung	10000/12000	BP/ <u>Mobilizing</u>	Mid 550s	Brazil	Jul. 16	Plus cost adjustments. <u>Mobilizing to U.S. Gulf of Mexico</u>
<b>ENSCO 7500</b>	Semisubmersible DP	8000	Petrobras		Brazil	Aug. 14	-----, Based upon mutual agreement with the customer, zero rate beginning in Jan. 14 for the remainder of the contract term. We are exploring other opportunities with the customer -----
<b>ENSCO 6001</b>	Semisubmersible - DP Megathyst	5700	Petrobras	Mid 370s	Brazil	Jun. 18	Mid 250s day rate during planned shipyard upgrade for approx. 65 days in <u>3Q14</u> . Plus approx. \$16,000 per day amortized Oct. 14 to Jun. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6002</b>	Semisubmersible - DP Megathyst	5700	Petrobras	Mid 370s	Brazil	Jul. 18	-----, Low 170s day rate during planned shipyard upgrade for approx. 65 days in <u>4Q14</u> . Plus approx. \$21,000 per day amortized Dec. 14 to Jul. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6003</b>	Semisubmersible - DP Megathyst	5700	Petrobras	Low 320s	Brazil	Jan. 17	Zero rate for ----- approx. 23 days in 1Q14. Eligible for bonus opportunity up to 15%, plus cost adjustments
<b>ENSCO 6004</b>	Semisubmersible - DP Megathyst	5700	Petrobras	Low 320s	Brazil	Oct. 16	Zero rate for ----- approx. <u>6</u> days in 1Q14. Eligible for bonus opportunity up to 15%, plus cost adjustments
ENSCO 6000	Semisubmersible - DP Amethyst	3400/4000	Petrobras	Mid 270s	Brazil	Apr. 14	Currently outfitted for workover activity



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<b>Floater</b>							
<b>Europe &amp; Mediterranean</b>							
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	<u>Shipyard/ Contract Preparations</u>		Malta	Dec. 16	Next to Mellitah from Jul. 14 to Dec. 16, initial rate low 300s at commencement. Plus periodic rate increases resulting in mid 310s average rate over contract. Plus approx. \$17,000 per day for mobilization amortized over primary contract term
<b>Middle East &amp; Africa</b>							
<b>ENSCO DS-1</b>	Drillship - DP Gusto 10,000	6000/10000	TOTAL	High 350s	Angola	<u>Jan. 16</u>	Planned inspection ----- for approx. <u>20</u> days in 2Q14. Plus cost adjustments and unpriced options. Eligible for bonus opportunity up to 5%
<b>ENSCO DS-2</b>	Drillship - DP Gusto 10,000	6000/10000	TOTAL	High 430s	Angola	2Q15	-----, Next mobilize to shipyard in Nov. 14 for survey and capital upgrades to 2Q15
ENSCO DS-6	Drillship, DP3 Samsung	10000/12000	BP	Mid 530s	Angola	Feb. 18	Plus approx. \$102,000 per day amortized Feb.13 to Feb. 18 for special day rate ahead of mobilization, upgrade costs and reimbursable mobilization expenses. Plus cost adjustments and two 1-year options at mutually agreed rates
ENSCO DS-7	Drillship, DP3 Samsung	10000/12000	TOTAL	Mid 610s	Angola	Nov. 16	Plus periodic rate increases resulting in high 640s average rate over three-year contract. Plus approx. \$28,000 per day amortized Nov. 13 to Nov. 16 for mobilization
<b>ENSCO 5001</b>	Semisubmersible - Conv Sonat	5000/6500	PetroSA	<u>High 280s</u>	South Africa	Feb. 15	-----, <u>Planned inspection for approx. 30 days in 3Q14.</u> Plus approx. \$7,500 per day for reimbursable mobilization expenses amortized Jan. 13 to Feb. 15. Plus two 1-well options, low 320s
ENSCO 5000	Semisubmersible - Conv Neptune Pentagon	2300/2650	Warm Stacked		South Africa		



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<b>Floater</b>							
<b>Asia &amp; Pacific Rim</b>							
ENSCO 8504	Semisubmersible DP	8500/10000	Shell/TOTAL	Mid 550s	Malaysia	May 15	Assigned to TOTAL for 1 well. Planned inspection for approx. 10 days in 3Q14. Plus cost adjustments and two 6-month same-rate options. Plus approx. \$8,000 per day for mobilization amortized Jul.13 to May 15
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	6200/7500	Inpex/ Mobilizing			Jan. 18	Mobilize to Singapore shipyard in mid Jan. 14 under contract for 40 month drilling program in Australia with estimated commencement 4Q14, initially low 460s. Plus periodic rate increases resulting in mid 490s average rate over drilling program. Plus estimate of \$200,000 per day amortized over the duration of the drilling program for capital upgrades and day rates during shipyard stay and mobilizations
ENSCO 5005	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Shipyard		Singapore	2Q14	Inspection and shipyard upgrades
<b>ENSCO 5002</b>	Semisubmersible - Conv Aker H-3	1000	Mobilizing			Mar. 14	Mobilizing to <u>Singapore</u>
<b>Under Construction</b>							
ENSCO DS-8	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	3Q14	
<b>ENSCO DS-9</b>	Drillship, DP3 Samsung GF12000	10000/12000	Under construction/ <u>Contracted</u>		South Korea	3Q18	<u>Contracted to ConocoPhillips</u> in U.S. Gulf of Mexico from 3Q15 to 3Q18, low 550s. Plus mob fee of approx. \$32 million to be amortized over primary contract term. Plus cost adjustments and two 1-year unpriced options
ENSCO DS-10	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	3Q15	

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



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**18 February 2014**

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Segment / Region / Rig	Design	Water Depth'	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(1)</sup>	Comments
<b>Jackups</b>							
<b><u>North &amp; South America (excluding Brazil)</u></b>							
<b>U.S. Gulf of Mexico</b>							
ENSCO 68	MLT 84-CE	400	Chevron	Mid 140s	Gulf of Mexico	Jan. 15	Zero rate for approx. 15 days in 2Q14. Day rate does not include certain extra reimbursable costs
<b>ENSCO 75</b>	MLT Super 116-C	400	Fieldwood	<u>Mid 150s</u>	Gulf of Mexico	<u>Mar. 14</u>	Zero rate for approx. 12 days in Jan. 14 for planned survey and maintenance. Plus cost adjustments -----
<b>ENSCO 81</b>	MLT 116-C	350	Stone	High 130s	Gulf of Mexico	Jan. 15	Next to Chevron <u>Mar.</u> 14 to Jan. 15, mid 140s. Planned inspection for approx. 14 days in 3Q14
<b>ENSCO 82</b>	MLT 116-C	300	Energy XXI	Low 140s	Gulf of Mexico	Sep. 14	Planned inspection for approx. <u>30</u> days in 1Q14. Plus cost adjustments
<b>ENSCO 86</b>	MLT 82 SD-C	250	<u>ExxonMobil</u>	Mid 120s	Gulf of Mexico	Jun. 14	-----, <u>Planned inspection for approx. 15 days in 1Q14</u>
<b>ENSCO 87</b>	MLT 116-C	350	Fieldwood	High 140s	Gulf of Mexico	Jan. 15	<u>Planned inspection for approx. 10 days in 2Q14</u>
<b>ENSCO 90</b>	MLT 82 SD-C	250	Ankor	Mid 120s	Gulf of Mexico	<u>Mar. 14</u>	-----
ENSCO 99	MLT 82 SD-C	250	Energy XXI	Mid 120s	Gulf of Mexico	Jul. 14	Zero rate for approx. 14 days in 2Q14 for planned maintenance
<b>Mexico</b>							
ENSCO 83	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Oct. 16	
ENSCO 89	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Nov. 15	Planned inspection 1Q14 for approx. 14 days
ENSCO 93	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Jun. 15	
ENSCO 98	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Aug. 15	



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Fleet Status Report  
18 February 2014

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<b>Jackups</b>							
<b>Europe</b>							
<b>North Sea</b>							
<b>ENSCO 70</b>	Hitachi K1032N	250	<u>-----</u> Shipyard		UK	<u>Nov. 16</u>	Shipyard upgrade and inspection for approx. 75 days in 1Q14 and approx. 15 days in 2Q14. Then to RWE Dea Apr. 14 to Oct. 14, low 160s. <u>Planned shipyard upgrade for approx. 30 days in 4Q14.</u> Then to Maersk in Denmark to <u>Nov. 16</u> , low 160s average rate. <u>Plus approx. \$18,000 per day for capital upgrades amortized Nov. 14 to Nov. 16.</u> Plus cost adjustments and three 1-year unpriced options
ENSCO 71	Hitachi K1032N	225	Maersk	Low 140s	Denmark	May 14	Plus two 1-year options at escalating day rates and one 1-year option at mutually agreed rate
ENSCO 72	Hitachi K1025N	225	Maersk	Low 140s	Denmark	Aug. 14	Plus two 1-year options at escalating day rates and one 1-year option at mutually agreed rate
<b>ENSCO 80</b>	MLT 116-CE	225	<u>-----</u> Shipyard	<u>-----</u>	UK	Mar. 17	<u>-----</u> , Planned inspection for approx. 30 days in 1Q14. Then to GDF mid Mar. 14 to mid Mar. 17, high 130s. Plus cost adjustments and unpriced option
<b>ENSCO 92</b>	MLT 116-C	225	Tullow	High 140s	Netherlands	Aug. 15	Next to O.N.E. late <u>Feb. 14</u> to <u>Aug. 14</u> , high 140s. Planned inspection for approx. 38 days in <u>2Q/3Q14</u> . Then to ConocoPhillips in UK mid <u>Sep. 14</u> to mid Aug. 15, low 160s. All with cost adjustments
<b>ENSCO 100</b>	MLT 150-88-C	350	Ithaca	Mid 160s	UK	<u>Jan. 15</u>	Plus cost adjustments and two 1-well options
<b>ENSCO 101</b>	KFELS MOD V-A	400	BP	<u>High 210s</u>	UK	Dec. 15	Plus cost adjustments and two 6-month unpriced options
<b>ENSCO 102</b>	KFELS MOD V-A	400	ConocoPhillips	Low 210s	UK	Jun. 16	<u>Planned maintenance for approx. 10 days in 2Q14.</u> Rate firm for 8 wells (est. through Apr. 15) thereafter at mutually agreed rate. Plus cost adjustments and unpriced options
<b>ENSCO 120</b>	ENSCO 120 Series	400	Nexen/ Waiting on Weather		UK	<u>Oct. 15</u>	Contracted to Nexen with operations scheduled from late <u>Feb. 14</u> to <u>Oct. 15</u> , initial rate low 230s. Rate increases Apr. 14 to mid 230s. <u>Plus approx. \$13,000 per day for mobilization amortized Feb. 14 to Oct. 15.</u> Plus cost adjustments and eleven 1-well options
<b>ENSCO 121</b>	ENSCO 120 Series	400	<u>-----</u> Mobilizing		<u>-----</u> UK	2Q16	Contracted to Wintershall from 2Q14 to 2Q16, low 230s. Plus mob fee of approx. \$8 million to be amortized over primary contract term. Plus one 1-year unpriced option



EnSCO plc  
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<b>Jackups</b>							
<b><u>Middle East &amp; Africa</u></b>							
<b>Middle East</b>							
ENSCO 53	F&G L-780 Mod II-C	300	Shipyard		UAE	Feb. 16	Next to NDC <u>late</u> Feb. 14 to <u>late</u> Feb. 16, low 100s. Plus two 1-year unpriced options
ENSCO 54	F&G L-780 Mod II-C	300	BG	Mid 140s	India	Oct. 17	Next mobilize to shipyard in May 14 for capital upgrades. Then to Saudi Aramco Oct. 14 to Oct. 17, mid 110s. Plus approx. \$39,000 per day for upgrade costs and mobilization amortized Oct. 14 to Oct. 17. Plus one 1-year priced option
ENSCO 58	F&G L-780 Mod II	250	Saudi Aramco	Mid 60s	Saudi Arabia	Jan. 15	
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Low 100s	Saudi Arabia	Jul. 14	Planned inspection for approx. 21 days in 2Q/3Q14. Plus one 1-year option, high 150s
ENSCO 84	MLT 82 SD-C	250	Saudi Aramco	Low 60s	Saudi Arabia	Nov. 14	Plus one 1-year option, mid 70s
<b>ENSCO 88</b>	MLT 82 SD-C	250	Saudi Aramco	Low 100s	Saudi Arabia	Nov. 16	<u>-----</u> . Plus one 1-year priced option
ENSCO 91	Hitachi Zosen Drill Hope C-150	270	Saudi Aramco	High 60s	Saudi Arabia	Aug. 14	Planned inspection for approx. 21 days in 4Q14. Plus one 1-year option, mid 90s
ENSCO 94	Hitachi 250-C	250	Saudi Aramco	Low 100s	Saudi Arabia	Jun. 16	Planned inspection for approx. 14 days in 3Q14. Plus one 1-year priced option
<b>ENSCO 96</b>	Hitachi 250-C	250	Saudi Aramco	Low 60s	Saudi Arabia	Nov. 14	Planned shipyard upgrade for approx. <u>55</u> days in 1Q14 and approx. <u>25</u> days in 2Q14. Plus one 1-year option, mid 70s
<b>ENSCO 97</b>	MLT 82 SD-C	250	Saudi Aramco	Low 60s	Saudi Arabia	Nov. 14	Planned shipyard upgrade for approx. <u>45</u> days in 1Q14 and approx. <u>35</u> days in 2Q14. Plus one 1-year option, mid 70s



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<b>Jackups</b>							
<b>Asia &amp; Pacific Rim</b>							
<b>Southeast Asia / Australia</b>							
ENSCO 52	F&G L-780 Mod II-C	300	Murphy	Mid 80s	Malaysia	Aug. 14	Plus cost adjustments and one 1-year unpriced option
ENSCO 56	F&G L-780 Mod II-C	300	Pertamina	Mid 110s	Indonesia	Jul. 15	Plus approx. \$3,000 per day for mobilization amortized Jul. 13 to Jul. 15. Plus one 8-month unpriced option
ENSCO 67	MLT 84-CE	400	Pertamina	Mid 130s	Indonesia	Mar. 16	Plus one 8-month unpriced option
<b>ENSCO 85</b>	MLT 116-C	300	----Shipyard	----	----Malaysia	<u>Feb. 14</u>	----
<b>ENSCO 104</b>	KFELS MOD V-B	400	ENI/ <u>Mitra</u>	<u>High 220s</u>	---- <u>Singapore</u>	<u>Apr. 14</u>	<u>Next to Mitra in Vietnam for 1 well mid Feb. 14 to mid Apr. 14, high 220s</u>
ENSCO 105	KFELS MOD V-B	400	Shell	Mid 160s	Malaysia	Nov. 14	Plus approx. \$3,000 per day for mobilization amortized Nov. 13 to Nov. 14. Plus cost adjustments and one 6-month priced option and one 1-year priced option
ENSCO 106	KFELS MOD V-B	400	Newfield	High 150s	Malaysia	Oct. 14	Plus cost adjustments. Plus two 6-month unpriced options
<b>ENSCO 107</b>	KFELS MOD V-B	400	----OMV/ <u>Shipyard</u>	----	---- <u>Singapore</u>	Feb. 15	----, ----. Contract preparations and mobilization for approx. <u>42</u> days in <u>1Q14</u> in advance of drilling operations for OMV in New Zealand <u>late Mar.</u> 14 to Feb. 15, low 230s. Day rate during contract preparations and mob fee to be amortized over primary contract term. Plus cost adjustments and one 90-day unpriced option
<b>ENSCO 108</b>	KFELS MOD V-B	400	PTTEP	Mid 130s	Thailand	Apr. 14	Plus approx. \$2,000 per day for upgrade costs amortized Apr. 12 to Apr. 14. <u>Planned inspection and maintenance for approx. 20 days in 2Q14</u>
<b>ENSCO 109</b>	KFELS MOD V-Super B	350	PTTEP	Low 200s	Australia	<u>Oct. 14</u>	Next mobilize to Vietnam in <u>Mar.</u> 14 for planned inspection. Then to Hoang Long <u>May</u> 14 to <u>Oct.</u> 14, low 170s. Plus one 90-day priced option



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<b>Jackups</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
<b>Under Construction</b>							
ENSCO 122	ENSCO 120 Series	400	Under construction/Contracted		Singapore	4Q16	Contracted to NAM in Dutch and UK sector from 4Q14 to 4Q16, low 230s. Plus mob fee of approx. \$10 million to be amortized over primary contract term. Plus cost adjustments and two 1-year unpriced options
ENSCO 123	ENSCO 120 Series	400	Under construction		Singapore	2Q16	
ENSCO 110	KFELS MOD V-B	400	Under construction		Singapore	1Q15	

<sup>(1)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.





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<b>Other</b>							
<b>Deepwater Drilling Management</b>							
Thunder Horse	Deepwater Semisubmersible	6000	BP	Low 100s	U.S. Gulf of Mexico	Jan. 15	Plus two 1-year priced options, plus cost adjustments
<b>Mad Dog</b>	Deepwater Spar Drilling Rig	4500	BP	<u>High 60s</u>	U.S. Gulf of Mexico	Jan. 15	Plus one 1-year priced option, plus cost adjustments

<sup>(1)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.

**Definitions and Disclaimers**

**Day Rate Definition.** The day rates reflected in this Fleet Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, the Company occasionally negotiates special rates with customers as noted in the comments that reduce revenues recognized during the contract term. Significant zero rate estimates are reflected in the comments section.

**Forward Looking Statement.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as "anticipate," "believe," "estimate," "expect," "intend," "plan," "project," "could," "may," "might," "should," "will" and similar words and specifically include statements involving future rig day rates; cost adjustments; utilization; estimated rig availability; contract duration, status, terms and other contract commitments; customers; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; and scheduled delivery dates for new rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including governmental regulatory, legislative and permitting requirements affecting drilling operations; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; possible cancellation or suspension of drilling contracts as a result of mechanical difficulties, performance or other reasons; risks inherent to shipyard rig construction, repair, maintenance or enhancement; actual contract commencement dates; environmental or other liabilities, risks or losses; our ability to attract and retain skilled personnel on commercially reasonable terms; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; and the outcome of litigation, legal proceedings, investigations or other claims or contract disputes. In addition to the numerous factors described above, you should also carefully read and consider "Item 1A. Risk Factors" in Part I and "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC's website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscoplc.com](http://www.enscoplc.com). Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.