

# ENSCO PLC

## FORM 8-K (Current report filing)

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

**DATE OF REPORT (Date of earliest event reported): May 18, 2015**

**Enscopl**

**(Exact name of registrant as specified in its charter)**

**England and Wales  
(State or other jurisdiction of incorporation)**

**1-8097  
(Commission File Number)**

**98-0635229  
(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens  
London, England W1J 5BQ  
(Address of Principal Executive Offices and Zip Code)**

**Registrant's telephone number, including area code: 44 (0) 20 7659 4660**

**Not Applicable  
(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Fleet Status Report as of May 18, 2015	

## INFORMATION TO BE INCLUDED IN THE REPORT

### Item 7.01 Regulation FD Disclosure

The Fleet Status Report of Ensco plc as of May 18, 2015 is furnished as Exhibit 99.1 to this report.

The information furnished in this Item 7.01 and the information attached to this 8-K as Exhibit 99.1 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

### Item 9.01 Financial Statements and Exhibits

(d) Exhibits

#### Exhibit

<u>No.</u>	<u>Description</u>
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99.1	Fleet Status Report of Ensco plc as of May 18, 2015.
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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 18, 2015

**Enscopl**

/s/ ROBERT W. EDWARDS, III

Robert W. Edwards, III

Controller

**EXHIBIT INDEX**

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Fleet Status Report of Ensco plc as of May 18, 2015.



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EnSCO plc  
Fleet Status Report  
18 May 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b><u>North &amp; South America (excluding Brazil)</u></b>							
<b>ENSCO DS-3</b>	Drillship, DP3 Samsung	10000/12000	BP	High 480s	U.S. Gulf of Mexico	Jun. 16	-----, <u>Zero rate for approx. 19 days in 2Q15.</u> Plus cost adjustments
<b>ENSCO DS-4</b>	Drillship, DP3 Samsung	10000/12000	BP	Low 560s	U.S. Gulf of Mexico	Jul. 15	As disclosed in 30 Mar. 2015 Form 8-K filing, customer has delivered notice of early termination and is required to make a lump sum payment shortly after projected termination date of Jul. 2015. -----, Plus cost adjustments
ENSCO DS-5	Drillship, DP3 Samsung	10000/12000	Petrobras	Mid 430s	U.S. Gulf of Mexico	Jul. 16	Eligible for bonus opportunity up to 17%, plus cost adjustments
<b>ENSCO 8500</b>	Semisubmersible DP	8500/10000	----- Eni	Low 310s	U.S. Gulf of Mexico	Sep. 15	<u>Zero rate for approx. 35 days in 2Q15.</u> Plus cost adjustments
ENSCO 8501	Semisubmersible DP	8500/10000	Cold Stacking Preparations		U.S. Gulf of Mexico		
ENSCO 8502	Semisubmersible DP	8500/10000	Cold Stacking Preparations		U.S. Gulf of Mexico		
<b>ENSCO 8503</b>	Semisubmersible DP	8500/10000	Talos/ Stone Energy	Private/Low 350s	U.S. Gulf of Mexico	<u>Jul. 17</u>	Completing Talos contract initially with ENSCO 8502 under amended terms. Then to Stone Energy mid May 15 to <u>Jul.17</u> . Planned upgrade and inspection for approx. 60 days in 3Q/4Q15 -----
ENSCO 8505	Semisubmersible DP	8500/10000	Deep Gulf Energy	Mid 370s	U.S. Gulf of Mexico	May 15	
ENSCO 8506	Semisubmersible DP	8500/10000	Anadarko	Low 540s	U.S. Gulf of Mexico	Jul. 15	Plus cost adjustments





EnSCO plc  
 Fleet Status Report  
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<b>Floater</b>							
<b>Brazil</b>							
<b>ENSCO 6001</b>	Semisubmersible - DP Megathyst	5600	Petrobras	Mid 350s	Brazil	Jun. 18	-----, Plus approx. \$20,000 per day amortized through Jun. 18 for capital upgrades. Plus cost adjustments
ENSCO 6002	Semisubmersible - DP Megathyst	5600	Petrobras	Mid 350s	Brazil	Jul. 18	Mid 160s average rate during planned shipyard upgrade for approx. 40 days in 2Q15 and approx. 46 days in 3Q15. Plus approx. \$23,000 per day amortized Aug. 15 to Jul. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6003</b>	Semisubmersible - DP Megathyst	5600	Petrobras	Mid 310s	Brazil	Jan. 17	<u>Zero rate for approx. 14 days in 2Q15.</u> Eligible for bonus opportunity up to 15%, plus cost adjustments
ENSCO 6004	Semisubmersible - DP Megathyst	5600	Petrobras	Mid 310s	Brazil	Oct. 16	Eligible for bonus opportunity up to 15%, plus cost adjustments



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<b>Floaters</b>							
<b>Europe &amp; Mediterranean</b>							
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	High 290s	Mediterranean	Jan. 17	-----, Plus approx. \$30,000 per day for mobilization and reimbursable upgrades amortized through Jan. 17
<b>Africa</b>							
ENSCO DS-1	Drillship - DP Gusto 10,000	6000/10000	TOTAL	Mid 360s	Angola	Jan. 16	Plus cost adjustments. Eligible for bonus opportunity up to 5%
<b>ENSCO DS-6</b>	Drillship, DP3 Samsung	10000/12000	BP	High 540s	Angola	Feb. 18	-----, <u>Zero rate for approx. 7 days in 2Q15.</u> Plus approx. \$102,000 per day amortized through Feb. 18 for special day rate ahead of mobilization, upgrade costs and reimbursable mobilization expenses. Plus cost adjustments and two 1-year options at mutually agreed rates
ENSCO DS-7	Drillship, DP3 Samsung	10000/12000	TOTAL	Mid 630s	Angola	Nov. 16	Plus periodic rate increases resulting in high 640s average rate over contract. Plus approx. \$28,000 per day amortized through Nov. 16 for mobilization



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<b>Floaters</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
<b>ENSCO 8504</b>	Semisubmersible DP	8500/10000	<u>----Mobilizing</u>	<u>----</u>	<u>----Malaysia</u>	<u>----</u>	<u>----</u>
<b>ENSCO 5006</b>	Semisubmersible - Conv Bingo 8,000	7000/7500	INPEX	Mid 470s	Australia	May 18	<u>----</u> , Plus approx. <u>\$206,000</u> per day amortized through May 18 for capital upgrades and day rates during shipyard stay and mobilizations
<b>ENSCO 5005</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500/1700	PTTEP	<u>Low 240s</u>	Myanmar	Jun. 15	Plus approx. <u>\$14,000</u> per day for upgrade costs and mobilization amortized through May 15
<b>ENSCO DS-9</b>	Drillship, DP3 Samsung GF12000	10000/12000	<u>Delivered/ Contracted</u>		<u>En Route</u>	4Q18	<u>Mobilization and customer-specific upgrades prior to contract commencement.</u> Contracted to ConocoPhillips in U.S. Gulf of Mexico from 4Q15 to 4Q18, low 550s. Plus mob fee of approx. \$32 million to be amortized over primary contract term. Plus cost adjustments and two 1-year unpriced options
<b><u>Under Construction</u></b>							
<b>ENSCO DS-8</b>	Drillship, DP3 Samsung GF12000	10000/12000	Under construction/ Contracted		South Korea	4Q20	Contracted to Total in Angola from 4Q15 to 4Q20, initially low 600s. Plus periodic rate increases resulting in high 630s average rate over drilling program. Plus approx. \$15,000 per day amortized over primary contract term for capital upgrades. Plus mob fee of approx. \$26 million to be amortized over primary contract term. Plus one 1-year priced option
<b>ENSCO DS-10</b>	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	3Q15	

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



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Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(1)</sup>	Comments
<b>Jackups</b>							
<b><u>North &amp; South America (excluding Brazil)</u></b>							
<b>U.S. Gulf of Mexico</b>							
ENSCO 68	MLT 84-CE	400	Chevron	High 110s	Gulf of Mexico	Oct. 15	Planned inspection and maintenance for approx. 28 days in 3Q15. Day rate does not include certain extra reimbursable costs
ENSCO 75	MLT Super 116-C	400	Talos	Private	Gulf of Mexico	Jul. 15	
<b>ENSCO 81</b>	MLT 116-C	350	<u>Cold Stacked</u>		Gulf of Mexico		
<b>ENSCO 82</b>	MLT 116-C	300	<u>Cold Stacked</u>		Gulf of Mexico		
ENSCO 86	MLT 82 SD-C	250	Century	Mid 70s	Gulf of Mexico	May 15	
ENSCO 87	MLT 116-C	350	Arena	Mid 70s	Gulf of Mexico	Jun. 15	
<b>ENSCO 99</b>	MLT 82 SD-C	250	<u>Cold Stacked</u>		Gulf of Mexico		



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<b>Jackups</b>							
<b>Europe</b>							
ENSCO 70	Hitachi K1032N	250			UK		
ENSCO 71	Hitachi K1032N	225	Maersk	Low 170s	Denmark	Jun. 15	Planned inspection for approx. 23 days in 3Q15. Plus one 1-year priced option and one 1-year option at mutually agreed rate
ENSCO 72	Hitachi K1025N	225	Maersk	Low 170s	Denmark	Sep. 15	Plus one 1-year priced option and one 1-year option at mutually agreed rate
ENSCO 80	MLT 116-CE	225	GDF	Mid 140s	UK	Apr. 17	Plus cost adjustments and unpriced option
ENSCO 92	MLT 116-C	225	ConocoPhillips	Low 110s/Low 150s	UK	Aug. 18	Special workover rate Apr. 15 to Jan. 16, low 110s. Then low 150s Jan. 16 to Aug. 18
<b>ENSCO 100</b>	MLT 150-88-C	350	<u>Shipyard/</u> Suncor/Premier	<u>----/</u> Mid 180s	UK	Jun. 18	<u>----</u> , Planned inspection for approx. <u>42</u> days in 2Q15. Next assigned to Suncor in UK <u>Jun. 15</u> to <u>Jul. 15</u> , mid 180s. Then to Premier <u>Jul. 15</u> to Jun. 18, mid 180s
<b>ENSCO 101</b>	KFELS MOD V-A	400	BP	High 210s	UK	Jan. 16	<u>----</u> , Plus <u>----</u> two 6-month unpriced options
<b>ENSCO 102</b>	KFELS MOD V-A	400	ConocoPhillips	Low 210s/ <u>High 170s</u>	UK	<u>Jul. 15</u>	Plus cost adjustments. Accommodation work <u>mid Jun. 15</u> to <u>Jul. 15</u> , <u>high 170s</u>
ENSCO 120	ENSCO 120 Series	400	Nexen	Mid 230s	UK	May 16	Zero rate for approx. 12 days in 2Q15. Plus approx. \$13,000 per day for mobilization amortized through Nov. 15. Plus cost adjustments and eleven 1-well options
<b>ENSCO 121</b>	ENSCO 120 Series	400	Wintershall	Low 230s	<u>----UK</u>	Jun. 16	Plus approx. \$11,000 per day for mobilization amortized through Jun. 16. Plus one 1-year unpriced option
ENSCO 122	ENSCO 120 Series	400	NAM	Low 230s	Netherlands	Nov. 16	Plus approx. \$14,000 per day for mobilization amortized through Nov. 16. Plus cost adjustments and two 1-year unpriced options



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<b>Jackups</b>							
<u>Middle East</u>							
ENSCO 53	F&G L-780 Mod II-C	300	NDC	Low 100s	UAE	Feb. 16	Plus two 1-year unpriced options
ENSCO 54	F&G L-780 Mod II-C	300	Saudi Aramco	Low 90s/Mid 110s	Saudi Arabia	Sep. 17	Revised operating rate Apr. 15 to Jan. 16, low 90s. Then mid 110s Jan. 16 to Sep. 17. Plus approx. \$39,000 per day for upgrade costs and mobilization amortized through Sep. 17. Plus one 1-year priced option
<b>ENSCO 76</b>	MLT Super 116-C	350	Saudi Aramco	Mid 120s	Saudi Arabia	Dec. 18	-----, Revised operating rate Apr. 15 to Jan. 16, mid 120s. Rate increases Jan. 16 to low 170s
<b>ENSCO 84</b>	MLT 82 SD-C	250	Saudi Aramco	High 60s/Mid 70s	Saudi Arabia	Mar. 19	Revised operating rate Apr. 15 to Jan. 16, high 60s. Planned inspection for approx. 45 days in 2Q15. Then mid 70s Jan. 16 to Mar. 16. Rate increases Mar. 16 to mid 120s
ENSCO 88	MLT 82 SD-C	250	Saudi Aramco	Mid 80s/Low 100s	Saudi Arabia	Nov. 16	Plus one 1-year priced option
<b>ENSCO 91</b>	Hitachi Zosen Drill Hope C-150	270	-----Cold Stacked		-----Bahrain		
ENSCO 94	Hitachi 250-C	250	Saudi Aramco	Mid 80s/Low 100s	Saudi Arabia	May 16	Revised operating rate Apr. 15 to Jan. 16, mid 80s. Then low 100s Jan. 16 to May 16. Plus one 1-year priced option
ENSCO 96	Hitachi 250-C	250	Saudi Aramco	High 60s/Mid 70s	Saudi Arabia	Feb. 19	Revised operating rate Apr. 15 to Jan. 16, high 60s. Then mid 70s Jan. 16 to Feb. 16. Rate increases Feb. 16 to mid 120s
ENSCO 97	MLT 82 SD-C	250	Saudi Aramco	High 60s/Mid 70s	Saudi Arabia	Feb. 19	Revised operating rate Apr. 15 to Jan. 16, high 60s. Then mid 70s early Jan. 16 to late Jan. 16. Rate increases late Jan. 16 to mid 120s
<b>ENSCO 104</b>	KFELS MOD V-B	400	<u>Completing Mobilization/Contracted</u>		<u>UAE</u>	<u>Jun. 18</u>	<u>Contracted to NDC in UAE from late Jun. 15 to late Jun. 18, mid 110s</u>
<b>ENSCO 110</b>	KFELS MOD V-B	400	<u>NDC</u>	<u>Mid 110s</u>	<u>UAE</u>	<u>May 18</u>	
<u>Africa</u>							
ENSCO 109	KFELS MOD V-Super B	350	Chevron	Low 170s	Angola	Jan. 18	Plus \$13,000 per day for mobilization amortized through Jan. 18. Plus cost adjustments



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<b>Jackups</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
ENSCO 52	F&G L-780 Mod II-C	300	Murphy	High 90s	Malaysia	Aug. 17	Plus cost adjustments and one 1-year unpriced option
<b>ENSCO 56</b>	F&G L-780 Mod II-C	300	Pertamina	Mid 110s	Indonesia	Jun. 15	Plus approx. <u>\$3,000</u> per day for mobilization amortized through May 15
<b>ENSCO 67</b>	MLT 84-CE	400	Pertamina	Mid 130s	Indonesia	<u>May 15</u>	
<b>ENSCO 105</b>	KFELS MOD V-B	400	Shell	High 190s	China	Jun. 15	Plus approx. <u>\$14,000</u> per day for capital upgrades amortized through Jun. 15
ENSCO 106	KFELS MOD V-B	400	CPOC	Mid 150s	Malaysia	Aug. 15	Plus cost adjustments and approx. \$5,000 per day for mobilization amortized through Aug. 15
<b>ENSCO 107</b>	KFELS MOD V-B	400	OMV	Mid 230s	New Zealand	Jul. 15	<u>Rate decreases to mid 170s Jun. 15 to Jul. 15. -----.</u> Plus cost adjustments
ENSCO 108	KFELS MOD V-B	400	PTTEP	Low 160s	Thailand	Apr. 17	Plus cost adjustments and one 1-year priced option



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<b>Jackups</b>							
<b><u>Under Construction</u></b>							
ENSCO 140	ENSCO 140 Series	340/400	Under construction		UAE	2Q16	
ENSCO 141	ENSCO 140 Series	340/400	Under construction		UAE	3Q16	
ENSCO 123	ENSCO 120 Series	400	Under construction		Singapore	2Q16	
<b>Other</b>							
<b><u>Drilling Management</u></b>							
Thunder Horse	Deepwater Semisubmersible	6000	BP	Low 100s	U.S. Gulf of Mexico	Jan. 16	Plus one 1-year priced options, plus cost adjustments
Mad Dog	Deepwater Spar Drilling Rig	4500	BP	Mid 60s	U.S. Gulf of Mexico	Jan. 16	Plus cost adjustments
ENSCO 83	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Oct. 16	Planned inspection for approx. 14 days in 2Q15
ENSCO 89	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Nov. 15	Planned inspection for approx. 14 days in 4Q15
ENSCO 98	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Aug. 15	Planned inspection for approx. 14 days in 3Q15

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.





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<b>Discontinued Operations</b>							
<b>ENSCO 93</b>	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Jun. 15	Planned inspection for approx. 14 days in <u>3Q15</u>
<b>Held for Sale</b>							
ENSCO 7500	Semisubmersible DP	7500/8000	Cold Stacked		Spain		
ENSCO DS-2	Drillship - DP Gusto 10,000	6000/10000	Cold Stacked		Spain		
ENSCO 6000	Semisubmersible - DP Amethyst	3400/4000	Cold Stacked		Spain		
ENSCO 5002	Semisubmersible - Conv Aker H-3	1000/3000	Cold Stacked		Singapore		
<b>ENSCO 5001</b>	Semisubmersible - Conv Sonat	6500	<u>Cold Stacked</u>		Malaysia		
ENSCO 90	MLT 82 SD-C	250	Cold Stacked		Gulf of Mexico		
ENSCO 58	F&G L-780 Mod II	250	Cold Stacked		Bahrain		

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



## Definitions and Disclaimers

**Day Rate and Terms.** The day rates reflected in this Fleet Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. Significant zero rate estimates are reflected in the comments section for the remainder of 2015.

**Forward Looking Statement.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as "anticipate," "believe," "estimate," "expect," "intend," "plan," "project," "could," "may," "might," "should," "will" and similar words and specifically include statements involving future rig day rates including adjustments with the customer; backlog; cost adjustments; utilization; estimated rig availability; contract duration, status, terms and other contract commitments; customers; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension or termination of drilling contracts as a result of mechanical difficulties, performance, customer finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons, including terminations for convenience (without cause); the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; our ability to realize the expected benefits from our redomestication and actual contract commencement dates; cybersecurity risks and threats; and the occurrence or threat of epidemic or pandemic diseases or any governmental response to such occurrence or threat. In addition to the numerous factors described above, you should also carefully read and consider "Item 1A. Risk Factors" in Part I and "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC's website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscopl.com](http://www.enscopl.com). Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.