

# ENSCO PLC

## FORM 8-K (Current report filing)

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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): December 15, 2004

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**ENSCO International Incorporated**

(Exact name of registrant as specified in its charter)

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**Delaware**

(State or other jurisdiction of  
incorporation)

**1-8097**

(Commission File Number)

**76-0232579**

(I.R.S. Employer  
Identification No.)

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**500 North Akard Street  
Suite 4300  
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

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**Not Applicable**

(Former name or former address, if changed since last report)

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Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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## INFORMATION TO BE INCLUDED IN THE REPORT

### Item 7.01 Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of December 15, 2004.

### Item 9.01 Financial Statements and Exhibits

(c) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of December 15, 2004.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: December 15, 2004

/s/ H. E. MALONE, JR. \_\_\_\_\_

H. E. Malone, Jr.

Vice President

/s/ DAVID A. ARMOUR \_\_\_\_\_

David A. Armour

Controller

## EXHIBIT INDEX

<b>Exhibit No.</b>	<b>Description</b>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of December 15, 2004.



Statements contained in this Contract Status of Offshore Rig Fleet report regarding the Company's estimated rig availability or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability and future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) early contract terminations, (v) actual timing of contract term completion, (vi) finalization, modifications or termination of commitments made verbally or by letters of intent, (vii) new contracts or contract extensions, and (viii) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscous.com>.

All information in this rig status release is as of December 15, 2004. The Company undertakes no duty to update the contents of this Contract Status of Offshore Rig Fleet report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

EXHIBIT 99.1

## ENSCO INTERNATIONAL INCORPORATED

### Contract Status of Offshore Rig Fleet

As of December 15, 2004

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
<b>North &amp; South America</b>							
<b>Gulf of Mexico</b>							
<b>Jackups</b>							
ENSCO 60	Levingston 111-C	300	Taylor Energy	Low 40's	Gulf of Mexico	Jan. 05	
ENSCO 64	MLT Enhn. 53-S	350	Shipyard		Gulf of Mexico	Unknown	Reviewing damage from Hurricane Ivan
ENSCO 68	MLT 116-CE	400	Pogo Producing	Low 60's	Gulf of Mexico	Feb. 05	
ENSCO 69	MLT 84-S	400	Dominion	Mid 40's	Gulf of Mexico	Dec. 04	
ENSCO 74	MLT Super 116-C	400	Pogo Producing	Mid 50's	Gulf of Mexico	Jan. 05	Next to Spinnaker to May 05, mid 60's
ENSCO 75	MLT Super 116-C	400	Devon Energy	Low 60's	Gulf of Mexico	May 05	
ENSCO 81	MLT 116-C	350	BP	High 50's	Gulf of Mexico	Jan. 05	Well to well
ENSCO 82	MLT 116-C	350	ChevronTexaco	Mid 50's	Gulf of Mexico	Jan. 05	
ENSCO 83	MLT 82 SD-C	250	Nexen	Mid 40's	Gulf of Mexico	Dec. 04	Next expect to work well to well, market rate
ENSCO 84	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Feb. 05	Next to Apache to Apr. 05, mid 40's
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	Low 40's	Gulf of Mexico	Jan. 05	Well to well, market rate
ENSCO 87	MLT 116-C	350	Seneca	Low 50's	Gulf of Mexico	Feb. 05	Rate increases mid Jan. 05, mid 50's
ENSCO 89	MLT 82 SD-C	250	ERT	Mid 40's	Gulf of Mexico	Dec. 04	Next to ATP to Jan. 05, mid 40's
ENSCO 90	MLT 82 SD-C	250	Spinnaker	Low 40's	Gulf of Mexico	Dec. 04	Next to Santos to Mar. 05, mid 40's
ENSCO 93	MLT 82 SD-C	250	Newfield	Low 40's	Gulf of Mexico	Jan. 05	
ENSCO 98	MLT 82 SD-C	250	Devon Energy	Mid 40's	Gulf of Mexico	Feb. 05	
ENSCO 99	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Apr. 05	
ENSCO 105	KFELS MOD V-B	400	Millennium	Low 60's	Gulf of Mexico	Apr. 05	
<b>Semisubmersible</b>							
ENSCO 7500	Semisubmersible	8000	Anadarko	Low 110's	Gulf of Mexico	Jun. 05	Two weeks in shipyard Dec. 04-Jan. 05, then to Dominion mid Jan. 05, rate in 100-120 range.
<b>Platform Rigs</b>							
ENSCO 25	3000 HP API		ChevronTexaco	Mid 10's	Gulf of Mexico	Apr. 05	Standby rate while under repair, then well to well, high 20's
ENSCO 26	3000 HP API		Available		Gulf of Mexico	Dec. 04	
ENSCO 29	3000 HP API		Taylor	High 10's	Gulf of Mexico	Sep. 05	Standby rate, increases to operating rate mid Jan. 05, mid 20's, plus options
<b>South America</b>							
ENSCO 76	MLT Super 116-C	350	BP	High 70's	Trinidad	Jan. 05	
ENSCO II	Barge Rig		Shell	Mid 30's	Lake Maracaibo	Oct. 05	Plus options



ENSCO III	Barge Rig		Available		Lake Maracaibo	Dec. 04	
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo		
ENSCO XII	Barge Rig		Available		Lake Maracaibo	Dec. 04	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo		
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo		

### Europe & Africa

#### **North Sea**

ENSCO 70	Hitachi K1032N	250	DONG	Low 50's	Denmark	Feb. 05	Next 2 week shipyard inspection
ENSCO 71	Hitachi K1032N	225	Maersk	Mid 40's	Denmark	Apr. 05	Working accommodation mode, plus options, next 2 week shipyard inspection
ENSCO 72	Hitachi K1025N	225	Total	Low 70's	Netherlands	Dec. 04	Next to ExxonMobil to Feb. 05, low 50's
ENSCO 80	MLT 116-CE	225	ADTI/Newfield	Low 50's	UK	Jan. 05	Then expect to work to Mar. 05, high 50's, plus options
ENSCO 85	MLT 116-C	225	BHP	Mid 30's	UK	Apr. 05	Standby rate until operations begin in Feb. 05, then market rate
ENSCO 92	MLT 116-C	225	BP	High 50's	UK	Dec. 04	
ENSCO 101	KFELS MOD V-A	400	ConocoPhillips	Mid 80's	Denmark	Mar. 05	Next 2 week shipyard inspection, then expect to work to Jul. 05, mid 80's

#### **Africa**

ENSCO 100	MLT-150-88	350	Committed		Nigeria	Jan. 05	Undergoing maintenance, next to ExxonMobil to Feb. 07, mid 80's
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### Asia Pacific

#### **Middle East/ India**

ENSCO 50	F&G 780 Mod II	300	British Gas	Mid 50's	India	Sep. 05	Rate increases late Dec. 04, low 60's, plus options
ENSCO 53	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Jan. 05	Expect to work in India Feb. 05 to Nov. 05, mid 60's, plus options
ENSCO 54	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Feb. 07	Plus options
ENSCO 88	MLT 82 SD-C	250	Ras Gas	Low 50's	Qatar	Apr. 05	Plus options
ENSCO 94	Hitachi C-250	250	Ras Gas	Low 50's	Qatar	Jul. 05	Plus options
ENSCO 95	Hitachi C-250	250	Shipyard		U.A.E.	Jan. 05	Next to PPL in Pakistan to Apr. 05, mid 60's
ENSCO 96	Hitachi C-250	250	Shell	High 40's	Qatar	Dec. 04	Expect to work Feb. 05 to Jun. 05, mid 50's, plus options
ENSCO 97	MLT 82-SD-C	250	QPD	Low 50's	Qatar	Mar. 05	Alternating programs with Wintershall, then expect to work in U.A.E. to May 05, mid 50's, plus options

#### **Southeast Asia/ Australia**

ENSCO 51	F&G 780 Mod II	300	Shell	High 50's	Brunei	Jan. 08	Rate adjusted semi-annually from Feb. 05
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Mid 50's	Malaysia	Jul. 05	Plus options
ENSCO 56	F&G 780 Mod II	300	Tap	Mid 70's	Australia	Sep. 05	Continual programs Apache/Strike/Tap and possibly others, then to shipyard for 2-3 months, then expect to work to Jan. 07, high 70's, plus options
ENSCO 57	F&G 780 Mod II	300	Murphy	High 50's	Malaysia	Mar. 05	Plus options, next to shipyard 10 days, then expect to work to Aug. 05, high 50's
ENSCO 67	MLT 116-CE	400	Shipyard		Singapore	May 05	
ENSCO 102	KFELS MOD V-A	400	Origin	Low 90's	Australia	Feb. 05	Next to Esso, plus options
ENSCO 104	KFELS MOD V-B	400	ConocoPhillips	Low 100's	E. Timor	May 05	Rate decreases in Apr. 05 to low 90's for accommodation mode, plus options
ENSCO 106	KFELS MOD V-B	400	Under construction		Singapore	Feb. 06	Expect to work mid Feb. 05 to Aug. 05, mid 80's to high 90's, then low 100's, plus options
ENSCO 107	KFELS MOD V-B	400	Under construction		Singapore	Dec. 05	
ENSCO I	Barge Rig		Total	Low 50's	Indonesia	Apr. 07	