

# ENSCO PLC

## FORM 8-K (Current report filing)

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): January 16, 2007

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**ENSCO International Incorporated**

(Exact name of registrant as specified in its charter)

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**Delaware**

(State or other jurisdiction of  
incorporation)

**1-8097**

(Commission File Number)

**76-0232579**

(I.R.S. Employer  
Identification No.)

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**500 North Akard Street  
Suite 4300  
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

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**Not Applicable**

(Former name or former address, if changed since last report)

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Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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## INFORMATION TO BE INCLUDED IN THE REPORT

### Item 2.02 Results of Operations and Financial Condition

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of January 16, 2007.

### Item 9.01 Financial Statements and Exhibits

(d) Exhibits

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of January 16, 2007.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: January 16, 2007

/s/ H. E. MALONE, JR.  
H. E. Malone, Jr.  
Vice President

/s/ DAVID A. ARMOUR  
David A. Armour  
Controller

## EXHIBIT INDEX

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of January 16, 2007.





**ENSCO INTERNATIONAL INCORPORATED**  
**Contract Status of Offshore Rig Fleet**  
**As of January 16, 2007**

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscos.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Contract Status of Offshore Rig Fleet report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
<b>Asia &amp; Pacific Rim</b>							
<b>Middle East/India</b>							
<u>ENSCO 50</u>	F&G L-780 Mod II-C	300	British Gas	Low 170's	India	Jan. 09	Plus cost adjustments and unpriced option
ENSCO 53	F&G L-780 Mod II-C	300	British Gas	Mid 170's	India	Jan. 08	Plus cost adjustments and unpriced option
<u>ENSCO 54</u>	F&G L-780 Mod II-C	300	Ras Gas	Mid 50's	Qatar	Aug. 07	One 1-well option, mid 50's. Thereafter expect to work approximately 4 months, mid 170's
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Low 100's	Saudi Arabia	Sep. 08	Two 1-year options, mid 120's to high 130's
ENSCO 84	MLT 82 SD-C	250	Maersk	Mid 160's	Qatar	Nov. 09	Plus cost adjustments
ENSCO 88	MLT 82 SD-C	250	Ras Gas	Mid 60's	Qatar	Dec. 07	Three 5-well options, high 70's to low 100's
<u>ENSCO 94</u>	Hitachi 250-C	250	Ras Gas	Mid 50's	Qatar	Feb. 09	Rate increases Aug. 07 to high 50's, and one 7-well option, low 60's
ENSCO 95	Hitachi 250-C	250	Saudi Aramco	Mid 70's	Saudi Arabia	Nov. 08	Two 1-year options, mid 80's to mid 90's
ENSCO 96	Hitachi 250-C	250	Saudi Aramco	Low 80's	Saudi Arabia	Dec. 08	One 1-year option, mid 90's
ENSCO 97	MLT 82 SD-C	250	Saudi Aramco	Low 80's	Saudi Arabia	Oct. 07	Three 1-year options, low 90's to low 110's
<b>Southeast Asia/Australia</b>							
ENSCO 51	F&G L-780 Mod II-C	300	Shell	Low 100's	Brunei	Jan. 08	Rate adjusts to average market rate every six months, (next adj. Jul. 07)
ENSCO 52	F&G L-780 Mod II-C	300	Petronas Carigali	Low 110's	Malaysia	Nov. 07	Next expect to work to Nov. 10, low 160's plus cost adjustments
<u>ENSCO 56</u>	F&G L-780 Mod II-C	300	Shell	Mid 80's	New Zealand	Nov. 07	Plus cost adjustments, and option at average market rate, then expect to work for approximately one month, mid 140's, and unpriced options
<u>ENSCO 57</u>	F&G L-780 Mod II-C	300	Petronas Carigali	Mid 160's	Malaysia	Dec. 09	Plus cost adjustments
ENSCO 67	MLT 84-CE	400	Apache	Low 100's	Australia	Feb. 07	Next to ConocoPhillips in Indonesia to Nov. 07, high 140's, and unpriced options
<u>ENSCO 104</u>	KFELS MOD V-B	400	CHOC	Low 230's	Malaysia	Oct. 07	Plus cost adjustments. Next to BP in Indonesia, 6-months at mid 220's, 6-months at mid 230's, and priced 290-day option, mid 250's plus cost adjustments
ENSCO 106	KFELS MOD V-B	400	Apache	High 180's	Australia	Feb. 08	Rate increases Mar. 07 to mid 260's plus cost adjustments, and unpriced option
<u>ENSCO 107</u>	KFELS MOD V-B	400	KNOC	Mid 110's	Vietnam	Jul. 07	Plus cost adjustments, and 1-well option, rate for work after mid Apr. 07 unpriced. Next to Origin in New Zealand to Dec. 07, mid 180's plus cost adjustments, and 3-well same-rate options; then to OMV to Aug. 08, low 200's plus cost adjustments, and unpriced options
ENSCO 108	KFELS MOD V-B	400	Under construction		Singapore	Apr. 07	Next to BP in Indonesia to Apr. 08, mid 170's, rate increases late Oct. 07 to low 180's, and options Apr. 08 to Oct. 08, mid 190's, then to Apr. 09, low 200's, and 1-year unpriced option
ENSCO I	Barge Rig		Total	Low 50's	Indonesia	Apr. 07	

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.





**ENSCO INTERNATIONAL INCORPORATED**  
**Contract Status of Offshore Rig Fleet**  
**As of January 16, 2007**

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<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
<b>Europe &amp; Africa</b>							
<b>North Sea</b>							
<u>ENSCO 70</u>	Hitachi K1032N	250	ATP	Mid 190's	UK	Jul. 07	Plus cost adjustments. Next to DONG in Denmark, three wells, market or mutually agreed rate, and well to well unpriced options
ENSCO 71	Hitachi K1032N	225	Maersk	Mid 90's	Denmark	Aug. 07	One 1-year option, low 100's
ENSCO 72	Hitachi K1025N	225	Total	High 190's	Netherlands	Dec. 07	Plus cost adjustments, and unpriced option
<u>ENSCO 80</u>	MLT 116-CE	225	ConocoPhillips	Mid 190's	UK	Dec. 07	Plus cost adjustments, and 4 one-well options at same rate through 07
ENSCO 85	MLT 116-C	225	Newfield	Mid 190's	UK	Dec. 07	Plus cost adjustments, and unpriced options
ENSCO 92	MLT 116-C	225	BP	High 160's	UK	Jan. 08	Plus cost adjustments, and unpriced options (sublet to Peak to Jan. 07)
<u>ENSCO 101</u>	KFELS MOD V-A	400	Tullow	Low 270's	UK	Jun. 07	Plus cost adjustments
ENSCO 102	KFELS MOD V-A	400	ConocoPhillips	Mid 150's	UK	Jul. 07	Rate increases Apr. 07 to high 270's plus cost adjustments, and unpriced options (sublet to DONG in Denmark Nov. 06 to May 07, then to BG for one well in UK, low 270's plus cost adjustments)
<b>Africa</b>							
<u>ENSCO 100</u>	MLT 150-88-C	350	ExxonMobil	Mid 140's	Nigeria	Apr. 07	Plus cost adjustments, and unpriced option. Next expect to work 1-year, mid 250's to mid 260's plus cost adjustments, and unpriced options
<b>North &amp; South America</b>							
<b>Gulf of Mexico Jackups</b>							
ENSCO 60	Levingston 111-C	300	Tarpon	Mid 110's	Gulf of Mexico	Mar. 07	Next to shipyard for repairs for approximately 20 days
<u>ENSCO 68</u>	MLT 84-CE	400	Shipyard/Chevron	Mid 180's	Gulf of Mexico	Mar. 07	In shipyard starting Jan. 07 approximately 14 days, full day rate
ENSCO 74	MLT Super 116-C	400	Apache	Mid 120's	Gulf of Mexico	Jan. 07	Next to Nexen, mid 140's to Apr. 07, then rate increases to mid 180's to Oct. 07
ENSCO 75	MLT Super 116-C	400	Hydro GOM	Mid 180's	Gulf of Mexico	Mar. 07	
<u>ENSCO 81</u>	MLT 116-C	350	Walter	Mid 80's	Gulf of Mexico	Feb. 07	
<u>ENSCO 82</u>	MLT 116-C	300	Chevron	Mid 150's	Gulf of Mexico	Feb. 07	
ENSCO 83	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Mar. 07	
<u>ENSCO 86</u>	MLT 82 SD-C	250	ExxonMobil	High 90's	Gulf of Mexico	Jan. 07	Market rate, next to Samson to Jun. 07, mid 120's, and unpriced option, then to Santos to Dec. 07, low 150's, and unpriced option
<u>ENSCO 87</u>	MLT 116-C	350	Newfield	Low 90's	Gulf of Mexico	Jan. 07	
<u>ENSCO 89</u>	MLT 82 SD-C	250	Bois d'Arc	Low 90's	Gulf of Mexico	Mar. 07	Plus unpriced options
ENSCO 90	MLT 82 SD-C	250	Apache	Mid 120's	Gulf of Mexico	Mar. 07	
<u>ENSCO 93</u>	MLT 82 SD-C	250	Hunt Oil	Mid 90's	Gulf of Mexico	Jan. 07	Market rate
<u>ENSCO 98</u>	MLT 82 SD-C	250	Stone Energy	Mid 110's	Gulf of Mexico	Jul. 07	
ENSCO 99	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Jan. 07	
<u>ENSCO 105</u>	KFELS MOD V-B	400	Apache	Mid 120's	Gulf of Mexico	Feb. 07	Next to shipyard, in preparation for mobilization to Tunisia for up to 24-month program with British Gas, low 200's plus cost adjustments, and unpriced options

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<b>Semisubmersibles</b>							
ENSCO 7500	Dynamically Positioned	8000	Chevron	Mid 190's	Gulf of Mexico	Feb. 10	Rate increases Feb. 08 to low 350's and Feb. 09 to low 380's plus cost adjustments, and 1-year unpriced option
ENSCO 8500	Dynamically Positioned	8500	Under construction		Singapore	2Q 08	Contracted in Gulf of Mexico to Anadarko, Dominion, Kerr McGee to 3Q 12, low 250's plus cost adjustments & lump sum payment of \$20 million, and four 1-year same-rate options
ENSCO 8501	Dynamically Positioned	8500	Under construction		Singapore	1Q 09	Contracted in Gulf of Mexico to Nexen and Noble Energy to 4Q 12, low 330's plus cost adjustments, and unpriced options
ENSCO 8502	Dynamically Positioned	8500	Under construction		Singapore	4Q 09	
<b>South America</b>							
ENSCO 69	MLT 84-S	400	ConocoPhillips	Mid 70's	Venezuela	Sep. 07	Four 1-well options, low 70's plus cost adjustments

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