

# ENSCO PLC

## FORM 8-K (Current report filing)

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

**DATE OF REPORT (Date of earliest event reported): September 16, 2014**

**Enscopl**

**(Exact name of registrant as specified in its charter)**

**England and Wales  
(State or other jurisdiction of incorporation)**

**1-8097  
(Commission File Number)**

**98-0635229  
(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens  
London, England W1J 5BQ  
(Address of Principal Executive Offices and Zip Code)**

**Registrant's telephone number, including area code: 44 (0) 20 7659 4660**

**Not Applicable  
(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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## INFORMATION TO BE INCLUDED IN THE REPORT

### **Item 7.01 Regulation FD Disclosure**

The Fleet Status Report of Enscopl as of September 16, 2014 is furnished as Exhibit 99.1 to this report.

The information furnished in Item 7.01 and in Exhibit 99.1 shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or incorporated by reference in any of the Company’s filings under the Securities Act of 1933, as amended, or the Exchange Act.

### **Item 9.01 Financial Statements and Exhibits**

(d) Exhibits

#### **Exhibit**

<b><u>No.</u></b>	<b><u>Description</u></b>
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99.1	Fleet Status Report of Enscopl as of September 16, 2014.
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**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**Enscopl**

Date: September 16, 2014

/s/ ROBERT W. EDWARDS, III

Robert W. Edwards, III

Controller

**EXHIBIT INDEX**

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Fleet Status Report of Ensco plc as of September 16, 2014.



## Fleet Status Report

16 September 2014

### ENSCO 122 Arrives in the North Sea

ENSCO 122 recently mobilized from a shipyard in Singapore to the North Sea, where the rig will commence its initial contract with NAM later this year. ENSCO 122 will be the third ultra-premium, harsh environment jackup in the ENSCO 120 Series to work in the North Sea. ENSCO 120 Series rigs have enhanced operational capabilities, including our patented Canti-Leverage Advantage<sup>SM</sup> technology, that translate into significant logistical efficiencies and cost savings for customers.

ENSCO 122





EnSCO plc  
Fleet Status Report  
16 September 2014

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' (1)	Customer/ Status	Day Rate \$000's US	Location	Est. Avail (2)	Comments
<b>Floater</b>							
<b>North &amp; South America (excluding Brazil)</b>							
ENSCO DS-3	Drillship, DP3 Samsung	10000/12000	BP	Low 500s	U.S. Gulf of Mexico	Jun. 16	Planned inspection for approx. 15 days in 1Q15. Plus cost adjustments
ENSCO DS-4	Drillship, DP3 Samsung	10000/12000	BP	Mid 560s	U.S. Gulf of Mexico	Jul. 16	Plus cost adjustments
<b>ENSCO DS-5</b>	Drillship, DP3 Samsung	10000/12000	Petrobras /Repsol	<u>High 430s</u>	U.S. Gulf of Mexico	Jul. 16	Zero rate for approx. 7 days in 3Q14. Assigned to Repsol for 1 well. Eligible for bonus opportunity up to 17%, plus cost adjustments
ENSCO 8500	Semisubmersible DP	8500/10000	Anadarko/Eni	Mid 310s	U.S. Gulf of Mexico	Sep. 15	Plus cost adjustments and two 1-year same-rate options
<b>ENSCO 8501</b>	Semisubmersible DP	8500/10000	Noble Energy	<u>Low 350s</u>	U.S. Gulf of Mexico	<u>Jan. 15</u>	Planned inspection for approx. 24 days in <u>3Q/4Q14</u> . <u>Then to Noble Energy for 1 well (est. mid Oct. 14 to Jan. 15), low 350s</u>
<b>ENSCO 8502</b>	Semisubmersible DP	8500/10000	Talos	<u>High 520s</u>	U.S. Gulf of Mexico	<u>Dec. 14</u>	Plus one 1-well unpriced option. Planned inspection for approx. 24 days in 1Q15
<b>ENSCO 8503</b>	Semisubmersible DP	8500/10000	----	----	U.S. Gulf of Mexico	<u>Sep. 14/ Feb. 15</u>	<u>Next to LLOG for 3 wells (est. early Oct. 14 to early Feb. 15), low 350s.</u> Planned upgrade <u>and inspection</u> for approx. 60 days in 1Q15 ----
<b>ENSCO 8505</b>	Semisubmersible DP	8500/10000	Anadarko/Apache/ Noble Energy	Mid 490s	U.S. Gulf of Mexico	<u>Oct. 14/ Jun. 15</u>	<u>Zero rate for approx. 10 days in 3Q14.</u> Plus cost adjustments. Estimate current customers' drilling programs end in <u>Oct. 14</u> . Contracted to Deep Gulf Energy for 1 well (est. mid Nov. 14 to Jun. 15), mid 370s
ENSCO 8506	Semisubmersible DP	8500/10000	Anadarko	Mid 540s	U.S. Gulf of Mexico	Jul. 15	Plus cost adjustments





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<b>Segment / Region / Rig</b>	<b>Design</b>	<b>Water Depth' <sup>(1)</sup></b>	<b>Customer/ Status</b>	<b>Day Rate \$000's US</b>	<b>Location</b>	<b>Est. Avail <sub>(2)</sub></b>	<b>Comments</b>
<b>Floaters</b>							
<b><u>Brazil</u></b>							
<b>ENSCO 6001</b>	Semisubmersible - DP Megathyst	5700	Petrobras/ <u>Shipyard</u>	<u>Mid 210s</u>	Brazil	Jun. 18	<u>Shipyard rate increases mid. Oct. 14 to mid 330s. Rate increases mid Nov. 14 to mid 370s upon completion of shipyard upgrades.</u> Plus approx. \$16,000 per day amortized Nov. 14 to Jun. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6002</b>	Semisubmersible - DP Megathyst	5700	Petrobras	Mid 370s	Brazil	Ju1. 18	<u>Mid 160s</u> average rate during planned shipyard upgrade for approx. <u>70</u> days in <u>4Q14/1Q15</u> . Plus approx. \$21,000 per day amortized Jan. 15 to Jul. 18 for capital upgrades. Plus cost adjustments
ENSCO 6003	Semisubmersible - DP Megathyst	5700	Petrobras	Low 320s	Brazil	Jan. 17	Eligible for bonus opportunity up to 15%, plus cost adjustments
<b>ENSCO 6004</b>	Semisubmersible - DP Megathyst	5700	Petrobras	Low 320s	Brazil	Oct. 16	<u>Zero rate for approx. 28 days in 3Q14 and approx. 16 days in 4Q14 for maintenance and inspection. -----.</u> Eligible for bonus opportunity up to 15%, plus cost adjustments



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Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floater</b>							
<b><u>Europe &amp; Mediterranean</u></b>							
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	Low 300s	The Mediterranean	Jan. 17	<u>Zero rate for approx. 15 days in 3Q14.</u> Plus periodic rate increases resulting in mid 310s average rate over contract. Plus approx. \$30,000 per day for mobilization and reimbursable upgrades amortized Aug. 14 to Jan. 17
<b><u>Africa</u></b>							
ENSCO DS-1	Drillship - DP Gusto 10,000	6000/10000	TOTAL	High 350s	Angola	Jan. 16	Plus cost adjustments and unpriced options. Eligible for bonus opportunity up to 5%
<b>ENSCO DS-2</b>	Drillship - DP Gusto 10,000	6000/10000	TOTAL	High 430s	Angola	Oct. 14	<u>Then to Spain for stacking preparations</u>
ENSCO DS-6	Drillship, DP3 Samsung	10000/12000	BP	High 540s	Angola	Feb. 18	Zero rate for approx. 12 days in 3Q14. Planned inspection for approx. 10 days in 1Q15. Plus approx. \$102,000 per day amortized Feb.13 to Feb. 18 for special day rate ahead of mobilization, upgrade costs and reimbursable mobilization expenses. Plus cost adjustments and two 1-year options at mutually agreed rates
ENSCO DS-7	Drillship, DP3 Samsung	10000/12000	TOTAL	Mid 630s	Angola	Nov. 16	Zero rate for approx. 5 days in 3Q14. Plus periodic rate increases resulting in high 640s average rate over contract. Plus approx. \$28,000 per day amortized Nov. 13 to Nov. 16 for mobilization



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Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b>Asia &amp; Pacific Rim</b>							
ENSCO 8504	Semisubmersible DP	8500/10000	Shell	Mid 560s	Malaysia	May 15	Assigned to Inpex in Malaysia Nov. 14 to Mar. 15, mid 560s. Plus cost adjustments. Plus approx. \$8,000 per day for mobilization amortized Jul.13 to May 15
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	6200/7500	Inpex/ Shipyard		Singapore	Mar. 18	Shipyard upgrades under contract for 40 month drilling program in Australia with estimated commencement 4Q14, initially low 460s. Plus periodic rate increases resulting in mid 490s average rate over drilling program. Plus estimate of approx. \$210,000 per day amortized over the duration of the drilling program for capital upgrades and day rates during shipyard stay and mobilizations
<b>ENSCO 5005</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	PTTEP	Low 230s	Myanmar	Jul. 15	Plus approx. <u>\$9,000</u> per day for upgrade costs and mobilization amortized <u>Aug.</u> 14 to Jul. 15. Plus one priced option for up to 2 wells
<b>Under Construction</b>							
ENSCO DS-8	Drillship, DP3 Samsung GF12000	10000/12000	Under construction/ Contracted		South Korea	3Q20	Contracted to Total in Angola from 3Q15 to 3Q20, initially high 610s. Plus periodic rate increases resulting in mid 650s average rate over drilling program. Plus mob fee of approx. \$26 million to be amortized over primary contract term and one 1-year priced option
<b>ENSCO DS-9</b>	Drillship, DP3 Samsung GF12000	10000/12000	Under construction/ Contracted		South Korea	<u>4Q18</u>	Contracted to ConocoPhillips in U.S. Gulf of Mexico from <u>4Q15</u> to <u>4Q18</u> , low 550s. Plus mob fee of approx. \$32 million to be amortized over primary contract term. Plus cost adjustments and two 1-year unpriced options
ENSCO DS-10	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	3Q15	

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



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Segment / Region / Rig	Design	Water Depth'	Customer/ Status	Day Rate \$000's US	Location	Est. Avail (1)	Comments
<b>Jackups</b>							
<b><u>North &amp; South America (excluding Brazil)</u></b>							
<b>U.S. Gulf of Mexico</b>							
ENSCO 68	MLT 84-CE	400	Chevron	Mid 140s	Gulf of Mexico	Jan. 15	Planned maintenance for approx. 15 days in 4Q14. Day rate does not include certain extra reimbursable costs. Planned inspection for approx. 14 days in 3Q15
<b>ENSCO 75</b>	MLT Super 116-C	400	Renaissance	-----	Gulf of Mexico	<u>Nov. 14</u>	-----, <u>Standing by on location prior to 1 well (est. Oct. 14 to Nov. 14), high 120s</u>
ENSCO 81	MLT 116-C	350	Chevron	Mid 140s	Gulf of Mexico	Jan. 15	Planned inspection for approx. 14 days in 3Q14. Planned maintenance for approx. 28 days in 1Q15
<b>ENSCO 82</b>	MLT 116-C	300	Energy XXI	<u>Low 130s</u>	Gulf of Mexico	Nov. 14	-----, Plus cost adjustments. Planned inspection for approx. 10 days in 3Q15
<b>ENSCO 86</b>	MLT 82 SD-C	250	-----	-----	Gulf of Mexico	<u>Sep. 14</u>	
ENSCO 87	MLT 116-C	350	Fieldwood	High 140s	Gulf of Mexico	Jan. 15	Planned inspection for approx. 10 days in 3Q14
<b>ENSCO 90</b>	MLT 82 SD-C	250			Gulf of Mexico	<u>Sep. 14</u>	-----
<b>ENSCO 99</b>	MLT 82 SD-C	250	<u>-----Planned Maintenance</u>	-----	Gulf of Mexico	<u>Oct. 14</u>	Planned maintenance for approx. 14 days in 3Q14 -----
<b>Mexico</b>							
ENSCO 83	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Oct. 16	Planned inspection for approx. 14 days in 2Q15
ENSCO 89	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Nov. 15	Planned inspection for approx. 14 days in 4Q15
ENSCO 93	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Jun. 15	Planned inspection for approx. 14 days in 2Q15
ENSCO 98	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Aug. 15	Planned inspection for approx. 14 days in 3Q15



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<b>Jackups</b>							
<b>Europe</b>							
<b>ENSCO 70</b>	Hitachi K1032N	250	RWE Dea	Low 170s	UK	Jan. 17	Rate decreases to mid 140s <u>Oct.</u> 14 to <u>late</u> Dec. 14. Planned shipyard upgrade for approx. 30 days in 4Q14/1Q15. Then to Maersk in Denmark to Jan. 17, low 160s. Plus approx. \$18,000 per day for capital upgrades amortized Jan. 15 to Jan. 17. Plus cost adjustments and three 1-year unpriced options
<b>ENSCO 71</b>	Hitachi K1032N	225	Maersk	Low 170s	Denmark	<u>Jun. 15</u>	Planned inspection for approx. 23 days in 2Q15. Plus one 1-year priced option and one 1-year option at mutually agreed rate
<b>ENSCO 72</b>	Hitachi K1025N	225	Maersk	<u>Low 170s</u>	Denmark	Sep. 15	<u>-----</u> . Plus one 1-year priced option and one 1-year option at mutually agreed rate
<b>ENSCO 80</b>	MLT 116-CE	225	GDF	Mid 140s	<u>-----UK</u>	Apr. 17	Plus cost adjustments and unpriced option
<b>ENSCO 92</b>	MLT 116-C	225	ConocoPhillips	Mid 160s	UK	Aug. 15	Plus cost adjustments
<b>ENSCO 100</b>	MLT 150-88-C	350	Ithaca	Mid 160s	UK	Mar. 18	Planned inspection for approx. 30 days in 1Q15. Plus cost adjustments <u>-----</u> . Then to Premier in UK in direct continuation Apr. 15 to Mar. 18, mid 180s
<b>ENSCO 101</b>	KFELS MOD V-A	400	BP	High 210s	UK	Jan. 16	Planned inspection for approx. 28 days in 1Q15. Plus cost adjustments and two 6-month unpriced options
<b>ENSCO 102</b>	KFELS MOD V-A	400	ConocoPhillips	Low 210s	UK	Jun. 16	Rate firm for 8 wells (est. through Apr. 15) thereafter at mutually agreed rate. Plus cost adjustments and unpriced options
<b>ENSCO 120</b>	ENSCO 120 Series	400	Nexen	Mid 230s	UK	Nov. 15	Plus approx. \$13,000 per day for mobilization amortized Mar. 14 to Nov. 15. Plus cost adjustments and eleven 1-well options
<b>ENSCO 121</b>	ENSCO 120 Series	400	Wintershall	Low 230s	Denmark	Jun. 16	Plus approx. \$11,000 per day for mobilization amortized Jun. 14 to Jun. 16. Plus one 1-year unpriced option
<b>ENSCO 122</b>	ENSCO 120 Series	400	<u>Acceptance Testing / Contracted</u>		<u>Netherlands</u>	4Q16	<u>-----</u> . Contracted to NAM in Dutch and UK sector from 4Q14 to 4Q16, low 230s. Plus mob fee of approx. \$10 million to be amortized over primary contract term. Plus cost adjustments and two 1-year unpriced options



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<b>Jackups</b>							
<b><u>Middle East</u></b>							
ENSCO 53	F&G L-780 Mod II-C	300	NDC	Low 100s	UAE	Feb. 16	Plus two 1-year unpriced options
<b>ENSCO 54</b>	F&G L-780 Mod II-C	300	<u>----Saudi Aramco</u>	<u>Mid 110s</u>	<u>----Saudi Arabia</u>	Sep. 17	<u>-----</u> . Plus approx. \$39,000 per day for upgrade costs and mobilization amortized Sep. 14 to Sep. 17. Plus one 1-year priced option
ENSCO 58	F&G L-780 Mod II	250	Saudi Aramco	Mid 60s	Saudi Arabia	Jan. 15	
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Low 100s	Saudi Arabia	Nov. 15	Planned inspection for approx. 21 days in 4Q14. Rate increases Dec. 14 to high 150s
ENSCO 84	MLT 82 SD-C	250	Saudi Aramco	Low 60s	Saudi Arabia	Mar. 16	Planned inspection for approx. 21 days in 1Q15. Rate increases Mar. 15 to mid 70s
ENSCO 88	MLT 82 SD-C	250	Saudi Aramco	Low 100s	Saudi Arabia	Nov. 16	Plus one 1-year priced option
<b>ENSCO 91</b>	Hitachi Zosen Drill Hope C-150	270	Saudi Aramco	High 60s	Saudi Arabia	Jan. 15	Planned inspection for approx. <u>40</u> days in 1Q15. Plus one 1-year option, mid 90s
ENSCO 94	Hitachi 250-C	250	Saudi Aramco	Low 100s	Saudi Arabia	Jun. 16	Planned inspection for approx. 14 days in 4Q14. Plus one 1-year priced option
ENSCO 96	Hitachi 250-C	250	Saudi Aramco	Low 60s	Saudi Arabia	Feb. 16	Rate increases Feb. 15 to mid 70s
ENSCO 97	MLT 82 SD-C	250	Saudi Aramco	Low 60s	Saudi Arabia	Feb. 16	Rate increases Feb. 15 to mid 70s



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Segment / Region / Rig	Design	Water Depth'	Customer/ Status	Day Rate \$000's US	Location	Est. Avail (1)	Comments
<b>Jackups</b>							
<b><u>Asia &amp; Pacific Rim</u></b>							
ENSCO 52	F&G L-780 Mod II-C	300	Murphy	High 90s	Malaysia	Aug. 17	Plus cost adjustments and one 1-year unpriced option
ENSCO 56	F&G L-780 Mod II-C	300	Pertamina	Mid 110s	Indonesia	Jul. 15	Plus approx. \$3,000 per day for mobilization amortized Jul. 13 to Jul. 15. Plus one 8-month unpriced option
ENSCO 67	MLT 84-CE	400	Pertamina	Mid 130s	Indonesia	Mar. 16	Plus one 8-month unpriced option
<b>ENSCO 104</b>	KFELS MOD V-B	400	<u>-----</u> SapuraKencana	<u>Mid 150s</u>	<u>-----</u> Malaysia	Feb. 15	<u>-----</u> . Plus approx. \$7,000 per day for mobilization amortized Aug. 14 to Nov. 14. Next to PVEP in Myanmar Nov. 14 to Feb. 15, mid 150s
ENSCO 105	KFELS MOD V-B	400	Shell	Mid 160s	Malaysia	Jun. 15	Plus approx. \$3,000 per day for mobilization amortized Nov. 13 to Nov. 14. Assigned to Shell in China Nov. 14 to May 15, low 190s. Then to Shell in Malaysia to Jun. 15, low 160s. Plus ----- one 1-year priced option
ENSCO 106	KFELS MOD V-B	400	SapuraKencana	High 150s	Malaysia	<u>Sep. 15</u>	Plus cost adjustments. Then planned inspection and upgrade for approx. 40 days in 4Q14. Next to CPOC in Malaysia <u>Dec. 14 to Sep. 15</u> , low 150s. ----- Plus cost adjustments and two priced options of 90 days each
ENSCO 107	KFELS MOD V-B	400	OMV	<u>High 230s</u>	New Zealand	<u>Apr. 15</u>	Plus approx. \$61,000 per day for contract preparations and mobilization to be amortized Mar. 14 to Feb. 15. Plus cost adjustments and <u>two priced options of up to 60 and up to 90 days, respectively</u>
ENSCO 108	KFELS MOD V-B	400	PTTEP	High 150s	Thailand	Apr. 17	Plus cost adjustments and one 1-year priced option
ENSCO 109	KFELS MOD V-Super B	350	Hoang Long	Low 170s	Vietnam	<u>Oct. 14</u>	



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<u>Segment / Region / Rig</u>	<u>Design</u>	<u>Water Depth'</u>	<u>Customer/ Status</u>	<u>Day Rate \$000's US</u>	<u>Location</u>	<u>Est. Avail (1)</u>	<u>Comments</u>
<b>Jackups</b>							
<b><u>Under Construction</u></b>							
ENSCO 140	ENSCO 140 Series	340/400	Under construction		UAE	2Q16	
ENSCO 141	ENSCO 140 Series	340/400	Under construction		UAE	3Q16	
ENSCO 123	ENSCO 120 Series	400	Under construction		Singapore	2Q16	
ENSCO 110	KFELS MOD V-B	400	Under construction		Singapore	1Q15	

<sup>(1)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.





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Segment / Region / Rig	Design	Water Depth'	Customer/ Status	Day Rate \$000's US	Location	Est. Avail (1)	Comments
<b>Other</b>							
<b>Deepwater Drilling Management</b>							
Thunder Horse	Deepwater Semisubmersible	6000	BP	Low 100s	U.S. Gulf of Mexico	Jan. 15	Plus two 1-year priced options, plus cost adjustments
Mad Dog	Deepwater Spar Drilling Rig	4500	BP	High 60s	U.S. Gulf of Mexico	Jan. 15	Plus one 1-year priced option, plus cost adjustments
<b>Discontinued Operations</b>							
<b>Held for Sale</b>							
<b>ENSCO 7500</b>	Semisubmersible DP	8000	<u>----Warm Stacked</u>		<u>Spain</u>		<u>----</u>
ENSCO 6000	Semisubmersible - DP Amethyst	3400/4000	Cold Stacked		Spain		
<b>ENSCO 5002</b>	Semisubmersible - Conv Aker H-3	1000	<u>----Cold Stacked</u>		Singapore		
<b>ENSCO 5001</b>	Semisubmersible - Conv Sonat	5000/6500	PetroSA	<u>High 280s</u>	South Africa	<u>Nov. 14</u>	Planned inspection for approx. 30 days in 3Q14. Plus approx. \$7,500 per day for reimbursable mobilization expenses amortized Jan. 13 to Oct. 14. Plus two 120-day options
ENSCO 5000	Semisubmersible - Conv Neptune Pentagon	2300/2650	Warm Stacked		South Africa		

<sup>(1)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



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**Definitions and Disclaimers**

**Day Rate Definition.** The day rates reflected in this Fleet Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, the Company occasionally negotiates special rates with customers as noted in the comments that reduce revenues recognized during the contract term. Significant zero rate estimates are reflected in the comments section for the remainder of 2014 and 2015.

**Forward Looking Statement.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as "anticipate," "believe," "estimate," "expect," "intend," "plan," "project," "could," "may," "might," "should," "will" and similar words and specifically include statements involving future rig day rates; cost adjustments; utilization; estimated rig availability; contract duration, status, terms and other contract commitments; customers; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; and scheduled delivery dates for new rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including governmental regulatory, legislative and permitting requirements affecting drilling operations; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; possible cancellation or suspension of drilling contracts as a result of mechanical difficulties, performance or other reasons; risks inherent to shipyard rig construction, repair, maintenance or enhancement; actual contract commencement dates; environmental or other liabilities, risks or losses; our ability to attract and retain skilled personnel on commercially reasonable terms; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; and the outcome of litigation, legal proceedings, investigations or other claims or contract disputes. In addition to the numerous factors described above, you should also carefully read and consider "Item 1A. Risk Factors" in Part I and "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC's website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscoplc.com](http://www.enscoplc.com). Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.