

ENSCO PLC

FORM 8-K (Current report filing)

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): December 14, 2009

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation)

1-8097
(Commission File Number)

76-0232579
(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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INFORMATION TO BE INCLUDED IN THE REPORT

Item 2.02 Results of Operations and Financial Condition

Attached hereto as Exhibit 99.1 is a Rig Contract Status Report of ENSCO International Incorporated as of December 14, 2009.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Rig Contract Status Report of ENSCO International Incorporated as of December 14, 2009.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: December 14, 2009

/s/ DAVID A. ARMOUR

David A. Armour
Vice President - Finance

/s/ DOUGLAS J. MANKO

Douglas J. Manko
Controller

EXHIBIT INDEX

Exhibit No.	Description
99.1	Rig Contract Status Report of ENSCO International Incorporated as of December 14, 2009.



ENSCO INTERNATIONAL INCORPORATED
Rig Contract Status Report
As of December 14, 2009

Statements contained in the Rig Contract Status Report regarding the Company's estimated rig availability, contract duration, future rig rates and cost adjustments, customers or contract status (including letters of intent) are forward-looking statements made pursuant to the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to future rig rates, cost adjustments, utilization, rig enhancement projections, shipyard construction or work completion, and other contract or letter of intent commitments, including new rig commitments, the period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction, scheduled delivery dates for new rigs, and scheduled commencement dates for new contracts and rig relocations. Numerous factors could cause actual results to differ materially from those in the forward-looking statements, including: (i) the merger transaction, described in the Company's proxy statement filed with the Securities Exchange Commission (SEC) on November 20, 2009, pursuant to which the Company would become an indirect subsidiary of a newly formed English public limited company named "Enesco International plc" (Enesco UK), may not be approved by our stockholders, (ii) our Board may choose to defer or abandon the merger at any time, (iii) changes in foreign or domestic laws, including tax laws, that could effectively preclude us from completing the merger or reduce or eliminate the benefits we expect to achieve from the merger and the corresponding reorganization of the Company's corporate structure, (iv) negative publicity resulting from the merger having an adverse effect on our business, (v) an SEC stop order or other action or any other decree, order or injunction preventing us from holding the special meeting or completing the merger, (vi) an inability to satisfy all of the conditions to closing set forth in the merger agreement, (vii) an inability to realize expected benefits from the merger or the occurrence of difficulties in connection with the merger, (viii) costs related to the merger, which could be greater than expected, (ix) industry conditions and competition, including changes in rig supply and demand or new technology, (x) risks associated with the global economy and its impact on capital markets and liquidity, (xi) prices of oil and natural gas, and their impact upon future levels of drilling activity and expenditures, (xii) further declines in rig activity, which may cause us to idle or stack additional rigs, (xiii) excess rig availability or supply resulting from delivery of new drilling rigs, (xiv) heavy concentration of our rig fleet in premium jackups, (xv) cyclical nature of the industry, (xvi) worldwide expenditures for oil and natural gas drilling, (xvii) the ultimate resolution of the ENSCO 69 situation in general and the potential return of the rig or package policy political risk insurance recovery in particular, (xviii) changes in the timing of revenue recognition resulting from the deferral of certain revenues for mobilization of our drilling rigs, time waiting on weather or time in shipyards, which are recognized over the contract term upon commencement of drilling operations, (xix) operational risks, including excessive unplanned downtime and hazards created by severe storms and hurricanes, (xx) risks associated with offshore rig operations or rig relocations in general, and in foreign jurisdictions in particular, (xxi) renegotiation, nullification, cancellation or breach of contracts or letters of intent with customers or other parties, including failure to negotiate definitive contracts following announcements or receipt of letters of intent, (xxii) inability to collect receivables, (xxiii) changes in the dates new contracts actually commence, (xxiv) changes in the dates our rigs will enter a shipyard, be delivered, return to service or enter service, (xxv) risks inherent to domestic and foreign shipyard rig construction, repair or enhancement, including risks associated with concentration of our ENSCO 8500 Series® rig construction contracts in a single foreign shipyard, unexpected delays in equipment delivery and engineering or design issues following shipyard delivery, (xxvi) availability of transport vessels to relocate rigs, (xxvii) environmental or other liabilities, risks or losses, whether related to hurricane damage, losses or liabilities (including wreckage or debris removal) in the Gulf of Mexico or otherwise, that may arise in the future which are not covered by insurance or indemnity in whole or in part, (xxviii) limited availability or high cost of insurance coverage for certain perils such as hurricanes in the Gulf of Mexico or associated removal of wreckage or debris, (xxix) self-imposed or regulatory limitations on drilling locations in the Gulf of Mexico during hurricane season, (xxx) impact of current and future government laws and regulation affecting the oil and gas industry in general and our operations in particular, including taxation, as well as repeal or modification of same, (xxxi) our ability to attract and retain skilled personnel, (xxxii) governmental action and political and economic uncertainties, including expropriation, nationalization, confiscation or deprivation of our assets, (xxxiii) terrorism or military action impacting our operations, assets or financial performance, (xxxiv) outcome of litigation, legal proceedings, investigations or insurance or other claims, (xxxv) adverse changes in foreign currency exchange rates, including their impact on the fair value measurement of our derivative financial instruments, (xxxvi) potential long-lived asset or goodwill impairments, (xxxvii) potential reduction in fair value of our auction rate securities, and (xxxviii) other risks as described from time to time as Risk Factors and otherwise in the Company's SEC filings. Copies of such SEC filings may be obtained at no charge by contacting our Investor Relations Department at 214-397-3045 or by referring to the Investor Relations section of our website at www.enscointernational.com. All information in this report is as of the date posted. The Company undertakes no duty to update any forward-looking statement, to conform the statement to actual results, or reflect changes in the Company's expectations. Moreover, the United States Congress, the U.S. Internal Revenue Service, the United Kingdom Parliament or HM Revenue & Customs may attempt to enact new statutory or regulatory provisions that could adversely affect Enesco UK's status as a non-U.S. corporation or otherwise adversely affect Enesco UK's anticipated global tax position following the merger and the subsequent actions. Retroactive statutory or regulatory actions have occurred in the past, and there can be no assurance that any such provisions, if enacted or promulgated, would not have retroactive application to Enesco UK, the merger or the subsequent actions. The factors identified above are believed to be important factors (but not necessarily all of the important factors) that could cause actual results to differ materially from those expressed in any forward-looking statement made by us. Other factors not discussed herein could also have material adverse effects on us. All forward-looking statements included in this Rig Contract Status Report are expressly qualified in their entirety by the foregoing cautionary statements. We undertake no obligation to update any forward-looking statement (or its associated cautionary language), whether as a result of new information or future events.

Bolded rig names and underlined text signify changes in rig status from the previous month.

Segment / Region / Rig	Design (1)	Water Depth ⁽¹⁾	Customer/Status	Day Rate \$000's US	Location	Est. Avail/Contract Change	Comments
Deepwater							
Australia							
ENSCO 7500	Dynamically Positioned	8000	Chevron	Low 550s	Australia	Sep. 10	Mob day rate of mid 360s and reimbursable mobilization expenses deferred and amortized over contract. In total, these equal approx. \$170,000 per day over the contract term as noted in the 2Q09 SEC Form 10-Q. Plus cost adjustments
U.S. Gulf of Mexico							
ENSCO 8500	Dynamically Positioned	8500	Eni/Anadarko	<u>High 290s</u>	Gulf of Mexico	Jun. 13	Plus lump sum payment of \$20 million and one-time reimbursable costs of \$27 million amortized over contract. Plus cost adjustments and four 1-year same-rate options
ENSCO 8501	Dynamically Positioned	8500	Nexen/Noble Energy	<u>Mid 360s</u>	Gulf of Mexico	Apr. 13	Mob costs are reimbursed at \$18,000 per day over primary contract term. Plus cost adjustments and unpriced options
ENSCO 8502	Dynamically Positioned	8500	Under construction		Singapore	1Q10	Contracted in Gulf of Mexico to Nexen commencing late 2Q10 to 2Q12, mid 480s plus cost adjustments. Contract can change to 3 or 4 year term at operator's election at the same day rate
ENSCO 8503	Dynamically Positioned	8500	Under construction		Singapore	4Q10	Contracted in Gulf of Mexico to Cobalt commencing early 2011 for 2 years, mid 520s plus cost adjustments and priced & unpriced options
Under Construction - uncontracted							
ENSCO 8504	Dynamically Positioned	8500	Under construction		Singapore	2H11	
ENSCO 8505	Dynamically Positioned	8500	Under construction		Singapore	1H12	
ENSCO 8506	Dynamically Positioned	8500	Under construction		Singapore	2H12	

(1) ENSCO 8500 Series[®] rigs are proprietary design, ultra-deepwater, dynamically positioned, semisubmersibles and may be modified to drill in up to 10,000' water depths.

Note: The day rates reflected in this Rig Contract Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements. Routine and non-routine downtime may influence the actual revenues recognized during the contract term. Please refer to the Company's SEC filings for more information.



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Segment / Region / Rig	Design	Water Depth'	Customer/Status	Day Rate \$000's US	Location	Est. Avail/ Contract Change	Comments
Asia & Pacific Rim							
Middle East/India							
ENSCO 50	F&G L-780 Mod II-C	300	Sime Darby	Low 60s	Qatar	Jan. 10	Accommodation mode plus 90-day option
ENSCO 53	F&G L-780 Mod II-C	300	BG	Low 100s	India	Feb. 10	<u>Plus two wells same rate option and one 6-month unpriced option</u>
ENSCO 54	F&G L-780 Mod II-C	300	ADOC/Bunduq	Low 150s	Qatar	Nov. 10	Plus cost adjustments and unpriced option
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	High 130s	Saudi Arabia	Sep. 10	
ENSCO 84	MLT 82 SD-C	250	<u>Shipyard</u>	-----	<u>Bahrain</u>	<u>Dec. 09</u>	-----
ENSCO 88	MLT 82 SD-C	250	Ras Gas	Mid 80s	Qatar	Aug. 10	One 5-well option, high 90s and one 4-well option, mid 110s
ENSCO 94	Hitachi 250-C	250	Ras Gas	Mid 60s	Qatar	May 12	Rate increases Jun. 10, high 60s. One 1-well option, mid 110s
ENSCO 95	Hitachi 250-C	250	Saudi Aramco	Mid 90s	Saudi Arabia	Nov. 10	
ENSCO 96	Hitachi 250-C	250	McDermott	Mid 50s	Qatar	<u>Dec. 09</u>	<u>Accommodation mode. Next to Larsen & Toubro to Jan. 10, mid 50s</u>
ENSCO 97	MLT 82 SD-C	250	Available		Bahrain		
Southeast Asia/Australia							
ENSCO 51	F&G L-780 Mod II-C	300	Available		Malaysia		
ENSCO 52	F&G L-780 Mod II-C	300	Petronas Carigali	Mid 160s	Malaysia	Nov. 10	Plus cost adjustments and unpriced options
ENSCO 56	F&G L-780 Mod II-C	300	Available		Malaysia		
ENSCO 57	F&G L-780 Mod II-C	300	Petronas Carigali	<u>Mid 160s</u>	Malaysia	Feb. 10	Plus cost adjustments and unpriced options
ENSCO 67	MLT 84-CE	400	Pertamina	Mid 80s	Indonesia	Jun. 10	
ENSCO 104	KFELS MOD V-B	400	ConocoPhillips	High 210s	Australia	<u>Aug. 10</u>	<u>Plus cost adjustments and five 1-well unpriced options; 2010 rate adjusts to high 160s</u>
ENSCO 106	KFELS MOD V-B	400	Newfield	<u>Mid 90s</u>	Malaysia	Oct. 10	One unpriced 1-year option
ENSCO 107	KFELS MOD V-B	400	OMV	<u>Mid 190s</u>	New Zealand	Dec. 09	<u>Assigned to Westech</u>
ENSCO 108	KFELS MOD V-B	400	Total	Mid 190s	Brunei	Jun. 10	Two 6-month options at market rate. Option exercise would result in a retroactive reduction in firm period rate to low 160s with options at market rate but floor in low 140s for first option period
ENSCO I	Barge Rig		Cold stacked		Singapore		

Note: The day rates reflected in this Rig Contract Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements. Routine and non-routine downtime may influence the actual revenues recognized during the contract term. Please refer to the Company's SEC filings for more information.

Please read the forward-looking statements disclaimer at the top of the first page.



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Segment / Region / Rig	Design	Water Depth'	Customer/Status	Day Rate \$000's US	Location	Est. Avail/ Contract Change	Comments
Europe & Africa							
North Sea							
ENSCO 70	Hitachi K1032N	250	<u>Committed/avail.</u> <u>short-term</u>		UK	<u>May 10</u>	<u>Expect to work starting May 10 to Jul. 10, mid 90s</u>
ENSCO 71	Hitachi K1032N	225	Shipyard		Denmark	Dec. 09	Next to Maersk to Dec. 10, high 80s plus three 1-year options
ENSCO 72	Hitachi K1025N	225	Eni	Low 90s	UK	Feb. 10	
ENSCO 80	MLT 116-CE	225	ConocoPhillips	Low 130s	UK	<u>Jan. 10</u>	<u>Sublet to Ithaca to Jan. 10. Then contract suspended to Apr. 10. Contracted through 2012. Rates mutually agreed annually</u>
ENSCO 92	MLT 116-C	225	EIS Consortium*	Mid 210s	UK	Mar. 10	Plus cost adjustments. Rate from Jan. 10, low 150s
ENSCO 100	MLT 150-88-C	350	Committed		UK	Jun. 10	<u>Next to GDF Suez in Jan. 10, low 110s plus unpriced options</u>
ENSCO 101	KFELS MOD V-A	400	<u>Committed/avail.</u> <u>short-term</u>		UK	<u>Jun. 10</u>	<u>Next to Maersk starting Jun. 10 to Sep. 11, low 170s plus one unpriced option</u>
ENSCO 102	KFELS MOD V-A	400	ConocoPhillips	Low 200s	UK	Dec. 11	Plus cost adjustments. Rate after mid Jan. 10, mid 190s
Mediterranean							
ENSCO 85	MLT 116-C	300	Aegean Energy	Mid 90s	Greece	Feb. 10	
ENSCO 105	KFELS MOD V-B	400	BG	Low 200s	Tunisia	May 10	Plus cost adjustments and unpriced option
*EIS (East Irish Sea Consortium) - Venture, BHPB, HRL Centrica, EOG							
North & South America							
U.S. Gulf of Mexico							
ENSCO 60	Levingston 111-C	300	Cold stacked		Gulf of Mexico		
ENSCO 75	MLT Super 116-C	400	W&T	Low 90s	Gulf of Mexico	<u>Mar. 10</u>	Plus unpriced option
ENSCO 82	MLT 116-C	300	Chevron	Mid 150s	Gulf of Mexico	Jun. 10	Rate changes Jan. 10 to high 50s
ENSCO 86	MLT 82 SD-C	250	Stone	Mid 40s	Gulf of Mexico	Jan. 10	
ENSCO 87	MLT 116-C	350	<u>Apache</u>	<u>Mid 60s</u>	Gulf of Mexico	<u>May 10</u>	-----
ENSCO 90	MLT 82 SD-C	250	Cold stacked		Gulf of Mexico		
ENSCO 99	MLT 82 SD-C	250	Exxon	Mid 40s	Gulf of Mexico	<u>Feb. 10</u>	
Mexico							
ENSCO 81	MLT 116-C	350	Pemex	Low 100s	Mexico	Jun. 10	<u>Indexed to global rates every six months, now fixed through term</u>
ENSCO 83	MLT 82 SD-C	250	Pemex	Low 110s	Mexico	Nov. 12	Plus cost adjustments
ENSCO 89	MLT 82 SD-C	250	Pemex	Low 100s	Mexico	Mar. 12	Rates adjust to global index rate every 3 months (next Feb. 10)
ENSCO 93	MLT 82 SD-C	250	Pemex	Mid 110s	Mexico	Mar. 12	Rates adjust to global index rate every 3 months (next Jan. 10)
ENSCO 98	MLT 82 SD-C	250	Pemex	Low 110s	Mexico	Apr. 12	Plus cost adjustments
Venezuela							
ENSCO 68	MLT 84-CE	400	Chevron	Low 200s	Venezuela	<u>May 10</u>	<u>Chevron assigned contract to MORUY II (Teikoku) then to Repsol. Rate changes mid Feb. 10 to low 170s</u>

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