

ENSCO PLC

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): April 15, 2009

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation)

1-8097

(Commission File Number)

76-0232579

(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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INFORMATION TO BE INCLUDED IN THE REPORT

Item 2.02 Results of Operations and Financial Condition

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of April 15, 2009.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of April 15, 2009.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: April 15, 2009

/s/ DAVID A. ARMOUR
David A. Armour
Vice President - Finance

/s/ DOUGLAS J. MANKO
Douglas J. Manko
Controller

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of April 15, 2009.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of April 15, 2009

Statements contained in the Contract Status of Offshore Rig Fleet Report, including information regarding the Company's estimated rig availability, contract duration or future rig rates, customers or contract status (including letters of intent) are forward-looking statements made pursuant to the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to future rig rates or utilization, rig enhancement projections, shipyard construction or work completion, and other contract or letter of intent commitments, including new rig commitments, the period of time and number of rigs that will be in a shipyard for enhancement or construction, scheduled delivery dates for new rigs, scheduled commencement dates for new contracts and rig relocations. It is important to note that our actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) industry conditions and competition, including changes in rig supply and demand or new technology, (ii) risks associated with the current global economic crisis and its impact on capital markets and liquidity, (iii) prices of oil and natural gas in general, and the recent precipitous decline in prices in particular, and the impact of commodity prices upon future levels of drilling activity and expenditures, (iv) material changes in the timing of revenue recognition resulting from the deferral of revenues payable by our customers for mobilization of our drilling rigs, time waiting on weather or time in shipyards which are recognized over the contract term upon commencement of drilling operations, (v) excess rig availability or supply resulting from delivery of new drilling rigs, (vi) heavy concentration of our rig fleet in premium jackups, (vii) cyclical nature of the industry, (viii) worldwide expenditures for oil and natural gas drilling, (ix) operational risks, including hazards created by severe storms and hurricanes, (x) risks associated with offshore rig operations or rig relocations in general, and in foreign jurisdictions in particular, (xi) renegotiation, nullification or breach of contracts or letters of intent with customers or other parties, including failure to negotiate definitive contracts following announcements or receipt of letters of intent, (xii) inability to collect receivables, (xiii) changes in the dates new contracts actually commence, (xiv) changes in the dates our rigs will enter a shipyard, be delivered, return to or enter service, (xv) risks inherent to domestic and foreign shipyard rig construction, repair or enhancement, including risks associated with concentration of our ENSCO 8500 Series® rig construction contracts in a single foreign shipyard, unexpected delays in equipment delivery and engineering or design issues following shipyard delivery, (xvi) availability of transport vessels to relocate rigs, (xvii) environmental or other liabilities, risks or losses, whether related to hurricane equipment damage, losses or liabilities (including wreckage or debris removal) in the Gulf of Mexico or otherwise, that may arise in the future and are not covered by insurance or indemnity in whole or in part, (xviii) limited availability of economic insurance coverage for certain perils such as hurricanes in the Gulf of Mexico or associated removal of wreckage or debris, (xix) self-imposed or regulatory limitations on drilling locations in the Gulf of Mexico during hurricane season, (xx) impact of current and future government laws and regulation affecting the oil and gas industry in general and our operations in particular, including taxation as well as repeal or modification of same, (xxi) governmental action, political and economic uncertainties, (xxii) our ability to attract and retain skilled personnel, (xxiii) expropriation, nationalization, deprivation, terrorism or military action impacting our operations, assets or financial performance, (xxiv) outcome of litigation, legal proceedings, investigations or claims, (xxv) adverse changes in foreign currency exchange rates, (xxvi) potential asset impairments, (xxvii) potential reduction in fair value of our auction rate securities and (xxviii) other risks as described from time to time as Risk Factors and otherwise in the Company's SEC filings. Copies of such SEC filings may be obtained at no charge by contacting our investor relations department at 214-397-3045 or by referring to the investor relations section of our website at <http://www.enscointernational.com>.

All information in this report is as of the date posted. The Company undertakes no duty to update the Contract Status of Offshore Rig Fleet Report or any forward-looking statement, to conform the statement to actual results, or reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
Asia & Pacific Rim							
Middle East/India							
ENSCO 50	F&G L-780 Mod II-C	300	Available		UAE		
<u>ENSCO 53</u>	F&G L-780 Mod II-C	300	Shipyard		UAE	Apr. 09	Next expect to work May 09 to Jan. 10, low 100's and one 3-month same rate option and one 6-month unpriced option
<u>ENSCO 54</u>	F&G L-780 Mod II-C	300	Bunduq	Low 150's	UAE / Qatar	Nov. 10	Plus cost adjustments and unpriced option
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Mid 120's	Saudi Arabia	Sep. 09	One 1-year option, high 130's
ENSCO 84	MLT 82 SD-C	250	Maersk	Low 170's	Qatar	Nov. 09	Plus cost adjustments
<u>ENSCO 88</u>	MLT 82 SD-C	250	Ras Gas	Mid 80's	Qatar	Nov. 09	Expect to enter shipyard in 3Q for approximately 35 days. One 5-well option, high 90's and one 4-well option, mid 110's
<u>ENSCO 94</u>	Hitachi 250-C	250	Ras Gas	Mid 60's	Qatar	Jun. 10	One 7-well option, high 60's and one 1-well option, mid 110's
ENSCO 95	Hitachi 250-C	250	Saudi Aramco	Mid 80's	Saudi Arabia	Nov. 09	One 1-year option, mid 90's
<u>ENSCO 96</u>	Hitachi 250-C	250	Available		Bahrain	May 09	Next to Wintershall in Qatar to Jun. 09, low 120's
<u>ENSCO 97</u>	MLT 82 SD-C	250	Shipyard		Bahrain	May 09	

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of April 15, 2009

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
Southeast Asia/Australia							
ENSCO 51	F&G L-780 Mod II-C	300	Available		Thailand		
ENSCO 52	F&G L-780 Mod II-C	300	Petronas Carigali	Mid 160's	Malaysia	Nov. 10	Plus cost adjustments and mutually agreed options
ENSCO 56	F&G L-780 Mod II-C	300	Available		Malaysia		
ENSCO 57	F&G L-780 Mod II-C	300	Petronas Carigali	High 160's	Malaysia	Jan. 10	Plus cost adjustments and mutually agreed options
<u>ENSCO 67</u>	MLT 84-CE	400	Available		Malaysia		
<u>ENSCO 104</u>	KFELS MOD V-B	400	ConocoPhillips	Mid 220's	Australia	Jan. 10	Previously announced rate of mid 240's reduced for additional term. Plus cost adjustments and seven 1-well unpriced options
<u>ENSCO 106</u>	KFELS MOD V-B	400	Available		Malaysia		
ENSCO 107	KFELS MOD V-B	400	OMV	Mid 220's	New Zealand	Aug. 09	Plus cost adjustments. Rate applicable for 365 days then mutually agreed and four 1-well unpriced options. Thereafter Origin has two 1-well unpriced options and then OMV has five 1-well market priced options
<u>ENSCO 108</u>	KFELS MOD V-B	400	BP	Low 200's	Indonesia	May 09	Plus cost adjustments. Next demob to Singapore shipyard for approximately 35 days. Shipyard average rate, low 150's, deferred until contract commencement. Then to Total in Brunei mid Jun. 09 to Jun.10, mid 190's and two 6-month options at market rate
ENSCO I	Barge Rig		Available		Singapore		Stacked in Singapore
Europe & Africa							
North Sea							
ENSCO 70	Hitachi K1032N	250	Perenco	Mid 190's	UK	May 09	
ENSCO 71	Hitachi K1032N	225	Maersk	Low 200's	DK	Aug. 09	Two 1-year options, 1st year high 210's and 2nd year high 220's
<u>ENSCO 72</u>	Hitachi K1025N	225	ATP	Mid 210's	UK	Jun. 09	Plus cost adjustments
<u>ENSCO 80</u>	MLT 116-CE	225	ConocoPhillips	Mid 210's	UK	Jun. 12	Expect contract to be suspended Sep. 09 to Jan. 10 at zero rate (available for sublet). Plus cost adjustments. Rates mutually agreed annually
<u>ENSCO 92</u>	MLT 116-C	225	Shipyard		UK	Apr. 09	Next to East Irish Sea Consortium to Dec. 09, mid 210's plus cost adjustments and three unpriced 1-well options
<u>ENSCO 100</u>	MLT 150-88-C	350	Petro Canada	Low 200's	DK	May 09	Plus cost adjustments. Next expect to enter shipyard for approximately 120 days
<u>ENSCO 101</u>	KFELS MOD V-A	400	Maersk	Low 270's	DK	Apr. 09	Next to Gaz de France Suez to Sep. 09, high 270's plus cost adjustments
<u>ENSCO 102</u>	KFELS MOD V-A	400	ConocoPhillips	High 280's	UK / DK	Dec. 11	Rate reduced to high 190's starting Sep. 09 to Feb. 10. Plus cost adjustments. Thereafter rates to be negotiated
Africa							
ENSCO 85	MLT 116-C	300	PA Resources	Mid 120's	Tunisia	Jun. 09	
ENSCO 105	KFELS MOD V-B	400	BG	Low 200's	Tunisia	May 10	Plus cost adjustments and unpriced option

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As of April 15, 2009

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
North & South America							
Gulf of Mexico							
ENSCO 60	Levingston 111-C	300	Available		Gulf of Mexico		
<u>ENSCO 75</u>	MLT Super 116-C	400	Eni	Mid 170's	Gulf of Mexico	Apr. 09	Next to ANKOR to Jul. 09, low 100's and unpriced options
ENSCO 82	MLT 116-C	300	Hunt Oil	Low 100's	Gulf of Mexico	May 09	Then to Chevron to Jan. 10, mid 150's
<u>ENSCO 83</u>	MLT 82 SD-C	250	ANKOR	Low 100's	Gulf of Mexico	Jun. 09	Low 100's from Mar. 09. Work program moved to ENSCO 75 due to hurricane season
<u>ENSCO 86</u>	MLT 82 SD-C	250	Apache	Low 60's	Gulf of Mexico	Jun. 09	
ENSCO 87	MLT 116-C	350	ExxonMobil	Low 110's	Gulf of Mexico	Apr. 09	
<u>ENSCO 90</u>	MLT 82 SD-C	250	Apache	Mid 50's	Gulf of Mexico	Apr. 09	Next to shipyard to Sep. 09, then to Pemex in Mexico commencing Sep. 09 to Nov. 12, low 110's plus cost adjustments
<u>ENSCO 99</u>	MLT 82 SD-C	250	ExxonMobil	Low 80's	Gulf of Mexico	Jun. 09	Well to well, indexed rate
Mexico							
ENSCO 81	MLT 116-C	350	Pemex	Mid 160's	Mexico	Aug. 10	Indexed to global rates, adjusts Jun. 09
<u>ENSCO 89</u>	MLT 82 SD-C	250	Pemex	Mid 150's	Mexico	Mar. 12	Rates adjust to global index rate after initial 6 months (Aug. 09) and every 3 months thereafter
<u>ENSCO 93</u>	MLT 82 SD-C	250	Inspection		Mexico	Apr. 09	Next to Pemex mid Apr. 09 to Mar. 12, mid 160's. Rates adjust to global index rate after initial 6 months (Oct. 09) and every 3 months thereafter
<u>ENSCO 98</u>	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	May 09	Next to Pemex in Mexico May 09 to Apr. 12, low 110's plus cost adjustments
Venezuela							
<u>ENSCO 68</u>	MLT 84-CE	400	Chevron	Low 200's	Venezuela	Dec. 09	Approximately 26-day mobilization revenue deferred and amortized over contract, low 150's plus cost adjustments
ENSCO 69	MLT 84-S	400	PDVSA	Mid 180's	Venezuela	Aug. 10	Plus cost adjustments and three 1-year unpriced options (Note: See Form 8-K filed with SEC on Jan. 28, 2009 re: dispute over non-payment of invoices by PDVSA)
Deepwater							
ENSCO 7500	Dynamically Positioned	8000	Chevron	Low 550's	Australia	Sep. 10	Mob rate of mid 360's deferred and amortized over contract. Plus cost adjustments and unpriced options. Assigned to ExxonMobil for an estimated 64-day well
<u>ENSCO 8500</u>	Dynamically Positioned	8500	Sea Trials/ Outfitting		Gulf of Mexico	Jun. 09	Contracted to Anadarko and Eni commencing Jun. 09 to Jun. 13, mid 270's plus cost adjustments & lump sum payment of \$20 million, and four 1-year same-rate options
<u>ENSCO 8501</u>	Dynamically Positioned	8500	Under construction		Singapore	Jun. 09	Contracted in Gulf of Mexico to Nexen and Noble Energy commencing late 3Q 09 to 1Q 13, mid 350's plus cost adjustments and unpriced options
ENSCO 8502	Dynamically Positioned	8500	Under construction		Singapore	1Q 10	Contracted in Gulf of Mexico to Nexen commencing 2Q 10 to 2Q 12, low 470's plus cost adjustments. Contract can change to 3 or 4 year term at operator's election wherein the day rate would adjust to slightly lower rates
<u>ENSCO 8503</u>	Dynamically Positioned	8500	Under construction		Singapore	4Q 10	Contracted in Gulf of Mexico to Cobalt commencing early 2011 for 2 years, mid 510's plus cost adjustments and unpriced option
ENSCO 8504	Dynamically Positioned	8500	Under construction		Singapore	2H 11	
ENSCO 8505	Dynamically Positioned	8500	Under construction		Singapore	1H 12	
ENSCO 8506	Dynamically Positioned	8500	Under construction		Singapore	2H 12	

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