

# ENSCO PLC

## FORM 8-K (Current report filing)

Filed 05/17/02 for the Period Ending 05/15/02

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

# ENSCO INTERNATIONAL INC

## FORM 8-K (Unscheduled Material Events)

Filed 5/17/2002 For Period Ending 5/15/2002

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): May 15, 2002

Commission File Number 1-8097

**ENSCO International Incorporated**

(Exact name of registrant as specified in its charter)

**DELAWARE**

(State or other jurisdiction of  
incorporation)

**76-0232579**

(I.R.S. Employer  
Identification No.)

**2700 Fountain Place**

**1445 Ross Avenue**

**Dallas, Texas**

(Address of principal executive offices)

**75202-2792**

(Zip Code)

Registrant's telephone number, including area code: **(214) 922-1500**

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**Item 9. Regulation FD Disclosure**

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of May 15, 2002.

**EXHIBIT INDEX**

**Exhibit No.**

**Document**

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99.1 Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of May 15, 2002.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: May 17, 2002

/s/ H. E. MALONE  
 H. E. Malone  
 Vice President

/s/ DAVID A. ARMOUR  
 David A. Armour  
 Controller

EXHIBIT 99.1

### ENSCO INTERNATIONAL INCORPORATED

#### Contract Status of Offshore Rig Fleet

As of May 15, 2002

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customers/ Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Estimated Availability &amp; Comments</u>
<b>Gulf of Mexico</b>						
<b>Jackups</b>						
ENSCO 55	F&G 780 MOD II	300	ERT	High teens	E. Cameron	Jun. 02
ENSCO 60	Levingston 111-C	300	LLOG Expl.	High teens	Brazos	Jul. 02
ENSCO 64	MLT 53	350	El Paso	Mid 30's	E. Cameron	Jul. 02
ENSCO 67	MLT 84 Class	400	Hunt Oil	High teens	W. Cameron	Jun. 02
ENSCO 68	MLT 84 Class	350	LLOG Expl.	High teens	Grand Isle	May 02
ENSCO 69	MLT 84 Class	400	Spinnaker	High 20's	Vermilion	Jul. 02
ENSCO 81	MLT 116-C	350	ExxonMobil	Low 20's	W. Delta	Jun. 02
ENSCO 82	MLT 116-C	300	BP	Mid 20's	Matagorda Island	Jul. 02
ENSCO 83	MLT 82 SD-C	250	AEDC	High teens	Vermilion	Oct. 02; Next to Apache starting early Jun., low 20's one well then market rates
ENSCO 84	MLT 82 SD-C	250	LLOG Expl.	High teens	Main Pass	Jul. 02; Next to Newfield, mid Jun. - mid Jul., low 20's
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	High teens	N. Central Gulf	Month to month
ENSCO 87	MLT 116-C	350	Unocal	Low 30's	S. Marsh Island	Nov. 02, market rates
ENSCO 88	MLT 82 SD-C	250	Dominion	High teens	W. Cameron	Jun. 02
ENSCO 89	MLT 82 SD-C	250	ExxonMobil	High teens	S. Timbalier	Jun. 02
ENSCO 90	MLT 82 SD-C	250	Dunhill	High teens	W. Cameron	Jul. 02
ENSCO 93	MLT 82 SD-C	250	Shipyard			Jul. 02
ENSCO 95	Hitachi C-250	250	ChevronTexaco	High teens	S. Timbalier	Well to well
ENSCO 98	MLT 82 SD-C	250	LLOG Expl.	Low 20's	E. Cameron	Jun. 02
ENSCO 99	MLT 82 SD-C	250	ExxonMobil	High teens	Mobile Bay	Month to month
<b>Semisubmersible</b>						
ENSCO 7500	Semisubmersible	8000	Burlington	Low 180's	Miss. Canyon	Feb. 04, assigned from Burlington to TotalFinaElf
<b>Platform Rigs</b>						
ENSCO 23	2000 HP API		Available			May 02
ENSCO 24	2000 HP API		Available			May 02
ENSCO 25	3000 HP API		ChevronTexaco	Low 20's	Viosca Knoll	Jul. 02
ENSCO 26	3000 HP API		ExxonMobil	\$3,000-\$5,000	Alaminos Canyon	Long term standby
ENSCO 29	3000 HP API		W&T Offshore	Mid 20's	Eugene Island	Aug. 02
<b>North Sea</b>						

ENSCO 70	Hitachi K1032N	250	DONG	Mid 70's	Denmark	Oct. 02; two month regulatory inspection starting Aug. 02
ENSCO 71	Hitachi K1032N	225	Maersk	Low 70's	Denmark	Aug. 02
ENSCO 72	Hitachi K1025N	225	Conoco	Low 80's	UK	Oct. 03
ENSCO 80	MLT-116-CE	225	Available			May 02
ENSCO 85	MLT-116-C	225	Shipyards			Next to HRL, low 80's, May 02 - Sep. 02
ENSCO 92	MLT-116-C	225	Conoco	Mid 80's	UK	Jan. 03, market rates
ENSCO 100	MLT-150-88	325	Maersk	Low 50's	Denmark	Jul. 02, accommodation mode
ENSCO 101	KFELS MOD V	400	DONG	High 90's	Denmark	Subject to market rates; options to Apr. 04
<b>Asia Pacific</b>						
ENSCO 50	F&G 780 Mod II	300	Chevron	Mid 50's	Thailand	Nov. 02
ENSCO 51	F&G 780 Mod II	300	Committed			Currently in shipyard until Q4 02
ENSCO 52	F&G 780 Mod II	300	Petronas	Mid 50's	Malaysia	Feb. 03
ENSCO 53	F&G 780 Mod II	300	Unocal	High 50's	Thailand	Sep. 02, rate change to mid 50's Jun. 02
ENSCO 54	F&G 780 Mod II	300	Committed			Currently in shipyard until Jun. 02
ENSCO 56	F&G 780 Mod II	300	Shipyards			Next back to Apache Energy, late Jul. 02-Jan. 03, high 60's
ENSCO 57	F&G 780 Mod II	300	Unocal	Low 50's	Thailand	Jan. 03
ENSCO 94	Hitachi C-250	250	Ras Laffan	Mid 50's	Qatar	Jul. 03
ENSCO 96	Hitachi C-250	250	Occidental Petroleum	High 50's	Qatar	Dec. 02
ENSCO 97	MLT 82-SD-C	250	Maersk	High 40's	Qatar	Aug. 03, rate increase to low 50's, Aug. 02 - Aug. 03
ENSCO 102	KFELS MOD V	400			Singapore	Undergoing final outfitting
<b>South America</b>						
ENSCO I	Barge Rig		Available		Lake Maracaibo	
ENSCO II	Barge Rig		ChevronTexaco	Mid 40's	Lake Maracaibo	May 04; assigned to Shell until Jun. 02
ENSCO III	Barge Rig		Available		Lake Maracaibo	
ENSCO XI	Barge Rig		Available		Lake Maracaibo	
ENSCO XII	Barge Rig		Available		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

**End of Filing**

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