

# ENSCO PLC

## FORM 8-K (Current report filing)

Filed 08/15/05 for the Period Ending 08/15/05

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

# ENSCO INTERNATIONAL INC

## FORM 8-K (Unscheduled Material Events)

Filed 8/15/2005 For Period Ending 8/15/2005

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): August 15, 2005

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**ENSCO International Incorporated**

(Exact name of registrant as specified in its charter)

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**Delaware**

(State or other jurisdiction of  
incorporation)

**1-8097**

(Commission File Number)

**76-0232579**

(I.R.S. Employer  
Identification No.)

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**500 North Akard Street  
Suite 4300  
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

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**Not Applicable**

(Former name or former address, if changed since last report)

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Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Contract Status of Offshore Rig Fleet as of August 15, 2005

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## INFORMATION TO BE INCLUDED IN THE REPORT

### Item 7.01 Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of August 15, 2005.

### Item 9.01 Financial Statements and Exhibits

(c) Exhibits

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of August 15, 2005.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: August 15, 2005

/s/ H. E. MALONE, JR.  
H. E. Malone, Jr.  
Vice President

/s/ DAVID A. ARMOUR  
David A. Armour  
Controller

## EXHIBIT INDEX

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of August 15, 2005.



**ENSCO INTERNATIONAL INCORPORATED**  
**Contract Status of Offshore Rig Fleet**  
**As of August 15, 2005**

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscou.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
<b>North &amp; South America</b>							
<b>Gulf of Mexico Jackups</b>							
ENSCO 60	Levingston 111-C	300	Taylor Energy	High 40's	Gulf of Mexico	Sep. 05	
<u>ENSCO 68</u>	MLT 84-CE	400	ExxonMobil	Mid 80's	Gulf of Mexico	Nov. 05	Previously agreed rate for next well in Sep. 05, mid 70's
<u>ENSCO 69</u>	MLT 84-S	400	ERT	High 60's	Gulf of Mexico	Oct. 05	Next to ConocoPhillips in Venezuela Jan. 06 to May 07, low 70's
<u>ENSCO 74</u>	MLT Super 116-C	400	Dominion	Low 70's	Gulf of Mexico	Jan. 06	Rate increases Sep. 05 to low 80's, then Oct. 05 to low 90's
<u>ENSCO 75</u>	MLT Super 116-C	400	Shipyard		Gulf of Mexico	Sep. 05	Next to Stone to Jan. 06, mid 90's, then to Shell to Sep. 06, low 100's
<u>ENSCO 81</u>	MLT 116-C	350	BP	Mid 70's	Gulf of Mexico	Sep. 05	Well to well, market rate
<u>ENSCO 82</u>	MLT 116-C	300	Spinnaker	Low 80's	Gulf of Mexico	Oct. 05	Next to Dominion to Dec. 05, low 80's
<u>ENSCO 83</u>	MLT 82 SD-C	250	Gryphon	Low 70's	Gulf of Mexico	Nov. 05	
ENSCO 84	MLT 82 SD-C	250	Apache	Low 60's	Gulf of Mexico	Sep. 05	
<u>ENSCO 86</u>	MLT 82 SD-C	250	ExxonMobil	Mid 60's	Gulf of Mexico	Aug. 05	Next to shipyard to Jan. 06
ENSCO 87	MLT 116-C	350	Shipyard		Gulf of Mexico	Feb. 06	
<u>ENSCO 89</u>	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Sep. 05	Next to Unocal to Mar. 06, low 60's
<u>ENSCO 90</u>	MLT 82 SD-C	250	Apache	Low 60's	Gulf of Mexico	Dec. 05	
ENSCO 93	MLT 82 SD-C	250	Hunt Oil	High 50's	Gulf of Mexico	Nov. 05	Well to well
<u>ENSCO 98</u>	MLT 82 SD-C	250	Century	Low 70's	Gulf of Mexico	Aug. 05	Next to Dominion to Oct. 05, low 70's, then to Stone Energy to Apr. 06, mid 70's
<u>ENSCO 99</u>	MLT 82 SD-C	250	ExxonMobil	Mid 60's	Gulf of Mexico	Dec. 05	Well to well, market rate
ENSCO 105	KFELS MOD V-B	400	Houston Expl.	Mid 80's	Gulf of Mexico	Nov. 05	
<b>Semisubmersible</b>							
ENSCO 7500	Dynamically Positioned	8000	Anadarko	Mid 180's	Gulf of Mexico	Sep. 05	Next to Chevron to Sep. 07, mid 180's
<b>Platform Rigs</b>							
<u>ENSCO 25</u>	3000 HP API		Chevron	Mid 30's	Gulf of Mexico	Dec. 06	Well to well
ENSCO 26	3000 HP API		Available		Gulf of Mexico	Aug. 05	
ENSCO 29	3000 HP API		Taylor	Mid 20's	Gulf of Mexico	Nov. 05	Plus options

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.





**ENSCO INTERNATIONAL INCORPORATED**  
**Contract Status of Offshore Rig Fleet**  
**As of August 15, 2005**

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<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
<b>Europe &amp; Africa</b>							
<b>North Sea</b>							
<u>ENSCO 70</u>	Hitachi K1032N	250	British Gas	Low 100's	UK	Sep. 05	Market rate, next to ATP to Mar. 06, mid 70's, plus options
<u>ENSCO 71</u>	Hitachi K1032N	225	Maersk	High 70's	Denmark	Aug. 06	Possible accommodation mode in 4Q05 at lower rate TBD, plus options
ENSCO 72	Hitachi K1025N	225	ConocoPhillips	High 90's	UK	Oct. 05	Market rate, next to Total to Dec. 05, low 80's, plus options
<u>ENSCO 80</u>	MLT 116-CE	225	ConocoPhillips	Mid 90's	UK	Jul. 06	Market rate, plus options
<u>ENSCO 85</u>	MLT 116-C	225	BHPB	Mid 80's	UK	Oct. 05	Market rate limited to mid 80's, next to Newfield to Dec. 05, mid 80's, plus options, then to ExxonMobil to Feb. 06, mid 90's
<u>ENSCO 92</u>	MLT 116-C	225	ConocoPhillips	Mid 90's	UK	Jan. 06	Market rate, plus options
<u>ENSCO 101</u>	KFELS MOD V-A	400	Centrica	Mid 80's	UK	Oct. 05	Rate increases Sep. 05, mid 90's, next to Tullow to Mar. 07, low 100's through Dec. 05, then market rate, plus options
<b>Africa</b>							
<u>ENSCO 100</u>	MLT 150-88-C	350	ExxonMobil	High 80's	Nigeria	Feb. 07	Plus option
<b>Asia &amp; Pacific Rim</b>							
<b>Middle East/ India</b>							
ENSCO 50	F&G 780 Mod II	300	British Gas	Low 60's	India	Apr. 06	Rate increases Sep. 05 to low 70's, then Dec. 05 to mid 70's, plus options
ENSCO 53	F&G 780 Mod II	300	British Gas	Mid 60's	India	Dec. 05	Plus options
ENSCO 54	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Aug. 07	Plus options
ENSCO 76	MLT Super 116-C	350	En route			Aug. 08	Next to Saudi Aramco for work starting Aug. 05, low 100's, plus options
ENSCO 88	MLT 82 SD-C	250	Ras Gas	Low 50's	Qatar	Sep. 05	Next to shipyard to Dec. 05, then expect to work to Dec. 07, low 60's, plus options
ENSCO 94	Hitachi 250-C	250	Shipyard		U.A.E.	Sep. 05	Next to Ras Gas to Jan. 08, mid 50's, plus options
<u>ENSCO 95</u>	Hitachi 250-C	250	PPL	Mid 60's	Pakistan	Sep. 05	Next to shipyard to Oct. 05, then to Saudi Aramco to Oct. 08, mid 70's, plus options
<u>ENSCO 96</u>	Hitachi 250-C	250	Shipyard		U.A.E.	Nov. 05	Next to Saudi Aramco to Nov. 08, low 80's, plus options
ENSCO 97	MLT 82 SD-C	250	Shipyard		U.A.E.	Sep. 05	Next to Saudi Aramco to Sep. 07, low 80's, plus options

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



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<b>Southeast Asia/Australia</b>							
<u>ENSCO 51</u>	F&G 780 Mod II	300	Shell	Low 60's	Brunei	Jan. 08	Rate will adjust Jan. 06 and every six months thereafter
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Mid 50's	Malaysia	Dec. 05	Plus options
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 70's	Australia	Sep. 05	Next to shipyard to Jan. 06, then to Shell Todd in New Zealand to Jan. 07, high 70's, plus options
<u>ENSCO 57</u>	F&G 780 Mod II	300	NuCoastal	Mid 60's	Thailand	Aug. 05	Next to Murphy in Malaysia, high 50's to Oct. 05, high 60's to Dec. 05, low 90's to Jun. 06, plus options
<u>ENSCO 67</u>	MLT 84-CE	400	Shipyard		Singapore	Aug. 05	Next to Apache in Australia to Oct. 05, mid 90's, plus options, then to ROC to Feb. 06, mid 90's, plus options
<u>ENSCO 102</u>	KFELS MOD V-A	400	Esso	Low 100's	Australia	Sep. 05	Next rig to mobilize to North Sea, then expect to work Jan. 06 to Mar. 07, low 150's, plus options
<u>ENSCO 104</u>	KFELS MOD V-B	400	ConocoPhillips	Mid 80's	Indonesia	Nov. 05	Next to Premier to Jan. 06, mid 80's, then expect to work to Mar. 06, mid 90's, plus options
ENSCO 106	KFELS MOD V-B	400	Apache	High 90's	Australia	Feb. 06	Rate increases Aug. 05, low 100's, plus options
ENSCO 107	KFELS MOD V-B	400	Under construction		Singapore	Feb. 06	To KNOG in Vietnam May 06 to Sep. 06, low 100's, plus options
ENSCO 108	KFELS MOD V-B	400	Under construction		Singapore	1Q 07	
ENSCO I	Barge Rig		Total	Low 50's	Indonesia	Apr. 07	

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