

ENSCO PLC

FORM 8-K (Current report filing)

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| | |
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| Fiscal Year | 12/31 |

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): July 15, 2005

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation)

1-8097

(Commission File Number)

76-0232579

(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Contract Status of Offshore Rig Fleet as of July 15, 2005

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of July 15, 2005.

Item 9.01 Financial Statements and Exhibits

(c) Exhibits

| <u>Exhibit No.</u> | <u>Description</u> |
|--------------------|---|
| 99.1 | Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of July 15, 2005. |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: July 15, 2005

/s/ H. E. MALONE, JR. _____

H. E. Malone, Jr.

Vice President

/s/ DAVID A. ARMOUR _____

David A. Armour

Controller

EXHIBIT INDEX

| <u>Exhibit No.</u> | <u>Description</u> |
|--------------------|---|
| 99.1 | Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of July 15, 2005. |



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of July 15, 2005

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscous.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

| <u>Rig Name</u> | <u>Design</u> | <u>Water Depth</u> | <u>Customer/Status</u> | <u>Day Rate</u> | <u>Location</u> | <u>Est. Avail/ Contract Change</u> | <u>Comments</u> |
|----------------------------------|------------------------|--------------------|------------------------|-----------------|-----------------|------------------------------------|--|
| North & South America | | | | | | | |
| Gulf of Mexico Jackups | | | | | | | |
| <u>ENSCO 60</u> | Levingston 111-C | 300 | Taylor Energy | High 40's | Gulf of Mexico | Sep. 05 | |
| <u>ENSCO 68</u> | MLT 84-CE | 400 | ExxonMobil | Mid 60's | Gulf of Mexico | Oct. 05 | Rate increases Aug. 05 to mid 70's |
| <u>ENSCO 69</u> | MLT 84-S | 400 | Houston Expl. | Low 50's | Gulf of Mexico | Aug. 05 | Next to ERT to Oct. 05, high 60's |
| <u>ENSCO 74</u> | MLT Super 116-C | 400 | Dominion | Low 70's | Gulf of Mexico | Jan. 06 | Rate increases mid Sep. 05 to low 80's, then Nov. 05 to low 90's |
| <u>ENSCO 75</u> | MLT Super 116-C | 400 | Shipyard | | Gulf of Mexico | Aug. 05 | Next to Stone to Dec. 05, mid 90's |
| <u>ENSCO 81</u> | MLT 116-C | 350 | BP | Mid 70's | Gulf of Mexico | Aug. 05 | Well to well, market rate |
| <u>ENSCO 82</u> | MLT 116-C | 300 | BP | Mid 70's | Gulf of Mexico | Jul. 05 | Next to Spinnaker to Sep. 05, low 80's |
| <u>ENSCO 83</u> | MLT 82 SD-C | 250 | EOG | Low 70's | Gulf of Mexico | Jul. 05 | |
| <u>ENSCO 84</u> | MLT 82 SD-C | 250 | Apache | Low 60's | Gulf of Mexico | Sep. 05 | |
| <u>ENSCO 86</u> | MLT 82 SD-C | 250 | ExxonMobil | Mid 50's | Gulf of Mexico | Aug. 05 | Next to shipyard to Dec. 05 |
| <u>ENSCO 87</u> | MLT 116-C | 350 | Shipyard | | Gulf of Mexico | Feb. 06 | |
| <u>ENSCO 89</u> | MLT 82 SD-C | 250 | Shipyard | | Gulf of Mexico | Aug. 05 | Next to Unocal to Dec. 05, low 60's |
| <u>ENSCO 90</u> | MLT 82 SD-C | 250 | Apache | Low 60's | Gulf of Mexico | Nov. 05 | |
| <u>ENSCO 93</u> | MLT 82 SD-C | 250 | Hunt Oil | High 50's | Gulf of Mexico | Nov. 05 | Well to well |
| <u>ENSCO 98</u> | MLT 82 SD-C | 250 | Century | Low 70's | Gulf of Mexico | Aug. 05 | |
| <u>ENSCO 99</u> | MLT 82 SD-C | 250 | ExxonMobil | High 50's | Gulf of Mexico | Aug. 05 | Well to well, market rate |
| <u>ENSCO 105</u> | KFELS MOD V-B | 400 | Houston Expl. | Mid 80's | Gulf of Mexico | Nov. 05 | |
| Semisubmersible | | | | | | | |
| <u>ENSCO 7500</u> | Dynamically Positioned | 8000 | Anadarko | Mid 180's | Gulf of Mexico | Sep. 05 | Next to Chevron to Sep. 07, mid 180's |
| Platform Rigs | | | | | | | |
| <u>ENSCO 25</u> | 3000 HP API | | Chevron | Mid 30's | Gulf of Mexico | Jun. 06 | Well to well |
| <u>ENSCO 26</u> | 3000 HP API | | Available | | Gulf of Mexico | Jul. 05 | |
| <u>ENSCO 29</u> | 3000 HP API | | Taylor | Mid 20's | Gulf of Mexico | Nov. 05 | Plus options |

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



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As of July 15, 2005

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|-------------------------------|-----------------|--------------------|------------------------|-----------------|-----------------|------------------------------------|--|
| Europe & Africa | | | | | | | |
| North Sea | | | | | | | |
| <u>ENSCO 70</u> | Hitachi K1032N | 250 | British Gas | Low 100's | UK | Aug. 05 | Market rate, next expect to work to Mar. 06, mid 70's, plus options |
| ENSCO 71 | Hitachi K1032N | 225 | Maersk | Mid 60's | Denmark | Aug. 06 | Working accommodation mode to Aug. 05, then rate increases to high 70's (with possible accommodation mode in 4Q05 at lower rate TBD), plus options |
| <u>ENSCO 72</u> | Hitachi K1025N | 225 | ConocoPhillips | High 90's | UK | Oct. 05 | Market rate, next to Total to Dec. 05, low 80's, plus options |
| <u>ENSCO 80</u> | MLT 116-CE | 225 | ConocoPhillips | Mid 90's | UK | Jun. 06 | Market rate, plus options |
| <u>ENSCO 85</u> | MLT 116-C | 225 | BHPB | High 90's | UK | Oct. 05 | Market rate, next to Newfield to Dec. 05, mid 80's, plus options |
| <u>ENSCO 92</u> | MLT 116-C | 225 | ConocoPhillips | Mid 90's | UK | Dec. 05 | Market rate, plus options |
| <u>ENSCO 101</u> | KFELS MOD V-A | 400 | Centrica | Mid 80's | UK | Sep. 05 | Plus option, next to Tullow to Mar. 06, rolling evergreen contract, low 100's through Dec. 05, then market rate |
| Africa | | | | | | | |
| ENSCO 100 | MLT 150-88-C | 350 | ExxonMobil | Mid 80's | Nigeria | Feb. 07 | Plus option |
| Asia & Pacific Rim | | | | | | | |
| Middle East/ India | | | | | | | |
| ENSCO 50 | F&G 780 Mod II | 300 | British Gas | Low 60's | India | Apr. 06 | Rate increases late Sep. 05 to low 70's, then late Dec. 05 to mid 70's, plus options |
| ENSCO 53 | F&G 780 Mod II | 300 | British Gas | Mid 60's | India | Dec. 05 | Plus options |
| ENSCO 54 | F&G 780 Mod II | 300 | Ras Gas | Mid 50's | Qatar | Aug. 07 | Plus options |
| <u>ENSCO 76</u> | MLT Super 116-C | 350 | En route | | | Aug. 08 | Next to Aramco in Saudi Arabia for work starting late Aug. 05, low 100's, plus options |
| <u>ENSCO 88</u> | MLT 82 SD-C | 250 | Ras Gas | Low 50's | Qatar | Sep. 05 | Next to shipyard to Dec. 05, then expect to work Dec. 07, low 60's |
| <u>ENSCO 94</u> | Hitachi 250-C | 250 | Shipyard | | Qatar | Sep. 05 | Next to Ras Gas to Jan. 08, mid 50's, plus options (previously disclosed revenue for shipyard time will be deferred over operating period) |
| <u>ENSCO 95</u> | Hitachi 250-C | 250 | PPL | Mid 60's | Pakistan | Sep. 05 | Next to shipyard, then to Aramco in Saudi Arabia Oct. 05 to Sep. 08, mid 70's, plus options |
| <u>ENSCO 96</u> | Hitachi 250-C | 250 | Ras Gas | Mid 50's | Qatar | Aug. 05 | Next to shipyard to Oct. 05 |
| ENSCO 97 | MLT 82 SD-C | 250 | Shipyard | | U.A.E. | Sep. 05 | Next to Aramco in Saudi Arabia to Sep. 07, low 80's, plus options |

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|------------------------|----------------|--------------------|------------------------|-----------------|-----------------|------------------------------------|--|
| Southeast Asia/ | | | | | | | |
| Australia | | | | | | | |
| <u>ENSCO 51</u> | F&G 780 Mod II | 300 | Shell | High 50's | Brunei | Jan. 08 | Rate adjusted semi-annually from Feb. 05 |
| ENSCO 52 | F&G 780 Mod II | 300 | Petronas Carigali | Mid 50's | Malaysia | Dec. 05 | Plus options |
| ENSCO 56 | F&G 780 Mod II | 300 | Apache | Mid 70's | Australia | Sep. 05 | Next to shipyard, then to Shell Todd in New Zealand mid Jan. 06 to Jan. 07, high 70's, plus options |
| <u>ENSCO 57</u> | F&G 780 Mod II | 300 | PTT | Low 70's | Thailand | Jul. 05 | Next to NuCoastal to Aug. 05, mid 60's, then to shipyard approx. 2 weeks, then return to Murphy in Malaysia to Dec. 05, high 50's, rate increases mid Oct. 05 to high 60's, plus options |
| ENSCO 67 | MLT 84-CE | 400 | Shipyard | | Singapore | Aug. 05 | Next to Apache in Australia to Nov. 05, mid 90's, plus options, then to ROC to Mar. 06, mid 90's, plus options |
| <u>ENSCO 102</u> | KFELS MOD V-A | 400 | Esso | Low 100's | Australia | Sep. 05 | |
| <u>ENSCO 104</u> | KFELS MOD V-B | 400 | ConocoPhillips | Mid 80's | Indonesia | Oct. 05 | Next to Premier to Nov. 05, mid 80's, then expect to work to Feb. 06, mid 90's, plus options |
| ENSCO 106 | KFELS MOD V-B | 400 | Apache | High 90's | Australia | Feb. 06 | Rate increases mid Aug. to low 100's, plus options |
| <u>ENSCO 107</u> | KFELS MOD V-B | 400 | Under construction | | Singapore | Feb. 06 | To KNOC in Vietnam late May 06 to Sep. 06, low 100's, plus options |
| ENSCO 108 | KFELS MOD V-B | 400 | Under construction | | Singapore | 1Q 07 | |
| ENSCO I | Barge Rig | | Total | Low 50's | Indonesia | Apr. 07 | |

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