

ENSCO PLC

FORM 8-K/A (Amended Current report filing)

Filed 11/18/03 for the Period Ending 11/17/03

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CIK	0000314808
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SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

ENSCO INTERNATIONAL INC

FORM 8-K/A (Unscheduled Material Events)

Filed 11/18/2003 For Period Ending 11/17/2003

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K/A

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): November 17, 2003

Commission File Number 1-8097

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation)

76-0232579
(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas**
(Address of principal executive offices)

75201-3331
(Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

This Form 8-K/A amends and supplements the Form 8-K filed on November 18, 2003 to include additional information related to the Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of November 17, 2003. Accordingly, Exhibit 99.1 of such Form 8-K is amended as set forth herein.

Item 9. Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of November 17, 2003.

EXHIBIT INDEX

Exhibit No.

Document

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: November 18, 2003

/s/ H. E. MALONE, JR. _____

H. E. Malone, Jr.
Vice President

/s/ DAVID A. ARMOUR _____

David A. Armour
Controller

Statements contained in this Contract Status of Offshore Rig Fleet report regarding the Company's estimated rig availability or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability and future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) early contract terminations, (v) actual timing of contract term completion, (vi) finalization, modifications or termination of commitments made by letters of intent, (vii) new contracts or contract extensions, and (viii) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscou.com>.

All information in this rig status release is as of November 17, 2003. The Company undertakes no duty to update the contents of this Contract Status of Offshore Rig Fleet report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

EXHIBIT 99.1

ENSCO INTERNATIONAL INCORPORATED

Contract Status of Offshore Rig Fleet

As of November 17, 2003

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customers/ Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Estimated Availability & Comments</u>
Gulf of Mexico						
Jackups						
ENSCO 55	F&G 780 MOD II	300	Bois D'Arc	High 20's	Vermilion	Jan. 04
ENSCO 60	Levingston 111-C	300	Shipyard			Dec. 03
ENSCO 64	MLT 53	350	Dominion	Low 40's	W. Cameron	Dec. 03
ENSCO 67	MLT 84 Class	400	ChevronTexaco	Low 30's	Viosca Knoll	Dec. 03
ENSCO 68	MLT 84 Class	350	ADTI/Cabot	Mid 30's	Eugene Island	Dec. 03, to shipyard in late Dec. 03
ENSCO 69	MLT 84 Class	400	Stone Energy	Mid 30's	Ewing Banks	Feb. 04
ENSCO 74	MLT Enhanced 116-C	400	ADTI/BP	Mid 50's	Matagorda Island	Dec. 03
ENSCO 75	MLT Super 116-C	400	Shell	Low 50's	S. Timbalier	Dec. 03
ENSCO 81	MLT 116-C	350	BP	Low 50's	Grand Isle	Jan. 04, well to well
ENSCO 82	MLT 116-C	350	Shipyard			Dec. 03, next to ChevronTexaco, low 50's to Feb. 04
ENSCO 83	MLT 82 SD-C	250	Energy Partners	Low 30's	Grand Isle	Jan. 04
ENSCO 84	MLT 82 SD-C	250	Apache	Low 30's	Matagorda Island	Dec. 03, next to LLOG, low 30's to Jan. 04
ENSCO 86	MLT 82 SD-C	250	Unocal	Mid 30's	Eugene Island	Jan. 04
ENSCO 87	MLT 116-C	350	Hunt Petroleum	High 30's	S. Marsh Island	Dec. 03
ENSCO 88	MLT 82 SD-C	250	Hunt Petroleum	Low 30's	S. Marsh Island	Nov. 03
ENSCO 89	MLT 82 SD-C	250	Denbury Res.	Low 30's	W. Cameron	Jan. 04
ENSCO 90	MLT 82 SD-C	250	Devon Energy	Low 30's	High Island	Nov. 03
ENSCO 93	MLT 82 SD-C	250	Spinnaker	High 20's	High Island	Dec. 03
ENSCO 95	Hitachi C-250	250	El Paso	High 20's	S. Timbalier	Dec. 03
ENSCO 98	MLT 82 SD-C	250	Devon Energy	Low 30's	Eugene Island	Nov. 03
ENSCO 99	MLT 82 SD-C	250	Walter Oil & Gas	High 20's	Eugene Island	Jan. 04
ENSCO 105	KFELS MOD V	400	Stone Energy	Mid 50's	Main Pass	Jan. 04
Semisubmersible						
ENSCO 7500	Semisubmersible	8000	Burlington	Mid 180's	Garden Banks	Feb. 04, assigned from Burlington to ConocoPhillips
Platform Rigs						
ENSCO 23	2000 HP API		Available			Nov. 03
ENSCO 24	2000 HP API		Available			Nov. 03
ENSCO 25	3000 HP API		ChevronTexaco	High 20's	Viosca Knoll	Jan. 04
ENSCO 26	3000 HP API		Available			Nov. 03
ENSCO 29	3000 HP API		Available			Nov. 03
North Sea						
ENSCO 70	Hitachi K1032N	250	DONG	High 40's	Denmark	Dec. 03, market rate, plus options
ENSCO 71	Hitachi K1032N	225	DONG	Low 50's	Denmark	Apr. 04, rate increases Dec. 03 to mid 50's, plus options
ENSCO 72	Hitachi K1025N	225	ConocoPhillips	Mid 40's	UK	Jan. 04, market rate, plus options
ENSCO 80	MLT 116-CE	225	ConocoPhillips	Mid 40's	UK	June 04, off rate 2 weeks, market rate currently mid 40's
ENSCO 85	MLT 116-C	225	Waiting on weather		UK	Nov. 03, next to BHPB, market rate currently mid 40's to Dec. 03 plus options
ENSCO 92	MLT 116-C	225	Gaz de France	Low 60's	Netherlands	Dec. 03, followed by 50 days in mid 40's, plus options
ENSCO 101	KFELS MOD V	400	DONG	High 60's	Denmark	Nov. 03, followed by 6 months in low 70's, plus options
Africa						
ENSCO 100	MLT-150-88	325	Shell	Low 70's	Nigeria	Jan. 04, assigned from Shell to AGIP/ENI
Asia Pacific						
ENSCO 50	F&G 780 Mod II	300	Shipyard		Singapore	Jan. 04
ENSCO 51	F&G 780 Mod II	300	Brunei Shell	High 50's	Brunei	Jan. 05, plus options
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Low 50's	Malaysia	Apr./May 04
ENSCO 53	F&G 780 Mod II	300	Shipyard		Singapore	Dec. 03
ENSCO 54	F&G 780 Mod II	300	Shipyard		Sharjah	Jan. 04, next to Ras Gas, Qatar, low 50's
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 60's	Australia	Apr. 04
ENSCO 57	F&G 780 Mod II	300	Talisman	Low 50's	Vietnam	Dec. 03
ENSCO 94	Hitachi C-250	250	Shipyard		Qatar	Dec. 03, next to Ras Gas, low 50's to Mar. 05
ENSCO 96	Hitachi C-250	250	Ras Gas	High 40's	Qatar	Dec. 03, next to Shell Qatar, high 40's to approx. Sep. 04
ENSCO 97	MLT 82-SD-C	250	Qatar Petroleum	Low 50's	Qatar	Nov. 05
ENSCO 102	KFELS MOD V	400	Sarawak Shell	High 70's	Malaysia	Feb./Mar. 04, to Origin in Mar./Apr. to mid 04, high 80's
ENSCO 104	KFELS MOD V	400	ConocoPhillips	High 90's	Australia	Sep. 04, options to Mar. 05
ENSCO I	Barge Rig		TOTAL	Low 40's	Indonesia	Apr. 04
South America/Caribbean						
ENSCO 76	MLT Super 116-C	350	BP	Mid 80's	Trinidad	Sep. 04
ENSCO II	Barge Rig		Shell	Low 40's	Lake Maracaibo	May 04, assignment from ChevronTexaco
ENSCO III	Barge Rig		ChevronTexaco	Low 30's	Lake Maracaibo	Dec. 03
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XII	Barge Rig		Available		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

End of Filing

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