

ENSCO PLC

FORM 8-K (Current report filing)

Filed 02/20/01 for the Period Ending 02/19/01

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SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

ENSCO INTERNATIONAL INC

FORM 8-K (Unscheduled Material Events)

Filed 2/20/2001 For Period Ending 2/19/2001

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): February 19, 2001

Commission File Number 1-8097

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

DELAWARE

(State or other jurisdiction of
incorporation)

76-0232579

(I.R.S. Employer
Identification No.)

2700 Fountain Place

1445 Ross Avenue

Dallas, Texas

(Address of principal executive offices)

75202-2792

(Zip Code)

Registrant's telephone number, including area code: **(214) 922-1500**

Item 9. Regulation FD Disclosure

On February 16, 2001, ENSCO International Incorporated (the "Company") issued a press release regarding the contractual status of its offshore rig fleet as of February 15, 2001. A copy of the press release is attached hereto as Exhibit 99.1. Attached hereto as Exhibit 99.2 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of February 15, 2001.

EXHIBIT INDEX

Exhibit No.

Document

99.1

Press release issued by ENSCO International Incorporated regarding the contractual status of its offshore rig fleet as of February 15, 2001.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: February 19, 2001

/s/ C. CHRISTOPHER GAUT
C. Christopher Gaut
Chief Financial Officer

/s/ H. E. MALONE
H. E. Malone
Chief Accounting Officer

EXHIBIT 99.1

[GRAPHIC OMITTED]

ENSCO ANNOUNCES CONTRACT DAY RATE INFORMATION**NOW AVAILABLE ON COMPANY WEB SITE**

Dallas, Texas, February 16, 2001...ENSCO International Incorporated (NYSE: ESV) announced today that it has published on its web site, www.enscous.com/rigstatus.asp, a report of the contractual status of its offshore rig fleet as of February 15, 2001. The report provides information for each rig including location, contract status and approximate day rate. The rig status report can be accessed through the "Contract Drilling" area of the Company's web site. The Company intends to update the rig status report at the middle of each month and to file such information on Form 8-K with the Securities and Exchange Commission.

Statements contained in this press release that state the Company's or management's intentions, hopes, beliefs, expectations or predictions of the future are forward-looking statements. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. Additional information concerning factors that could cause actual results to differ materially from those in the forward-looking statements is contained from time to time in the Company's SEC filings, including but not limited to the Company's reports on Form 10-K and Form 10-Q. Copies of these may be obtained by contacting the Company or the SEC.

ENSCO, headquartered in Dallas, Texas, provides contract drilling and marine transportation services to the international petroleum industry.

Contact: Richard LeBlanc
(214) 922-1550

EXHIBIT 99.2

ENSCO INTERNATIONAL INCORPORATED

Contract Status of Offshore Rig Fleet

As of February 15, 2001

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customers/ Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Estimated Availability & Comments</u>
Gulf of Mexico						
Jackups						
ENSCO 51	F&G 780 MOD II	300	Forest Oil	Low 50's	Eugene Island 273	5/01
ENSCO 54	F&G 780 MOD II	300	El Paso	High 40's	Grand Isle 31	4/01
ENSCO 55	F&G 780 MOD II	300	Dominion	Low 50's	Ship Shoal 246	3/01
ENSCO 60	Levingston 111-C	300	Chieftain	Mid 50's	High Island A-510	3/01
ENSCO 64	MLT 53	250	Kerr McGee	Mid 30's	Mat Island 605	3/01
ENSCO 67	MLT 84 Class	400	Remington	Mid 50's	E. Cameron 344	3/01
ENSCO 68	MLT 84 Class	350	Devon	Low 40's	Main Pass 20	3/01
ENSCO 69	MLT 84 Class	400	Conoco	Mid 50's	Ewing Bank 305	4/01
ENSCO 81	MLT 116-C	350	Newfield	Mid 40's	High Island A-521	3/01
ENSCO 82	MLT 116-C	300	BP	Mid 50's	E. Cameron 264	6/01
ENSCO 83	MLT 82 SD-C	250	Houston Expl.	Mid 40's	E. Cameron 83	6/01
ENSCO 84	MLT 82 SD-C	250	Chevron	Mid 40's	S. Marsh Island 61	Well to well
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	Mid 40's	Mobile Bay 822	Month to month
ENSCO 87	MLT 116-C	350	AGIP	High 50's	W. Delta 89	3/01
ENSCO 88	MLT 82 SD-C	250	ExxonMobil	Mid 40's	Galveston 209	Month to month
ENSCO 89	MLT 82 SD-C	250	ExxonMobil	Mid 40's	S. Timbalier 55	Month to month
ENSCO 90	MLT 82 SD-C	250	Bois d' Arc	Mid 40's	S. Timbalier 33	10/01
ENSCO 93	MLT 82 SD-C	250	BP	Mid 40's	Mat Island 519	4/01
ENSCO 94	Hitachi C-250	250	ExxonMobil	Mid 40's	Grand Isle 17	Month to month
ENSCO 95	Hitachi C-250	250	Chevron	High 40's	S. Timbalier 151	Well to well
ENSCO 98	MLT 82 SD-C	250	Apache Energy	Mid 40's	Ship Shoal 193	Next to Unocal, Market rates, 3/01 - 3/02
ENSCO 99	MLT 82 SD-C	250	ExxonMobil	Mid 40's	Mobile Bay 114	Month to month
Semisubmersible						
ENSCO 7500	Semisubmersible	7500	Burlington	Low 180's	East Break 599	Expect 20-25 days of repair downtime Q1/01. 3 yr. contract
Platform Rigs						
ENSCO 21	2000 HP API		Available		Amelia, LA	2/01
ENSCO 22	2000 HP API		Available		Amelia, LA	2/01
ENSCO 23	2000 HP API		Available		Amelia, LA	2/01
ENSCO 24	2000 HP API		ExxonMobil	Mid 20's	S. Pass 89	4/01
ENSCO 25	3000 HP API		Texaco	High Teens	Viosca Knoll 786	5/01
ENSCO 26	3000 HP API		ExxonMobil	Low 30's	Aliminos Canyon 25	9/01
ENSCO 29	3000 HP API		Texaco	Low 20's	W. Delta 109	9/01
North Sea						
ENSCO 70	Hitachi K1032N	250	DONG	Low 60's	Denmark 5604/19-2	9/01
ENSCO 71	Hitachi K1032N	225	Maersk	Low 50's	Denmark Dan Field	8/02
ENSCO 72	Hitachi K1025N	225	Burlington	Mid 50's	UK - Irish Sea 113/26A	7/01
ENSCO 80	MLT-116-CE	225	Conoco	Mid 40's	UK 44/22A	Inspection starting mid March, then to HRL, low 60's, late April - 8/01
ENSCO 85	MLT-116-C	225	BP	High 30's	UK 47/14A	5/01; rate changes to low 60's in late March
ENSCO 92	MLT-116-C	225	ExxonMobil	High 40's	UK 49/30B	Upgrade 3/01 - 5/01, then to Conoco, Market rates
ENSCO 100	MLT-150-88	325	VEBA	Low 40's	Dutch F2/A2	7/01
ENSCO 101	KFELS MOD V	400	Repairs		Rotterdam shipyard	Committed to DONG, low 90's, 4/01 - 4/02
Asia Pacific						
ENSCO 50	F&G 780 Mod II	300	BP	High 30's	West Java Sea, Indonesia	1/02
ENSCO 52	F&G 780 Mod II	300	Available		Singapore	2/01; Committed to Shell, low 50's, 4/01 - 6/01
ENSCO 53	F&G 780 Mod II	300	VietsovPetro	Low 30's	White Tiger Field, Vietnam	4/01
ENSCO 56	F&G 780 Mod II	300	Apache Energy	Low 70's	WA-20L, Australia	5/01
ENSCO 57	F&G 780 Mod II	300	Unocal	Mid 20's	Pailin Field, Thailand	1/02
ENSCO 96	Hitachi C-250	250	NDC/ADMA	High 20's	Zakum Field, U.A.E.	7/01
ENSCO 97	MLT 82-SD-C	250	NDC/ADMA	High 20's	Zakum Field, U.A.E.	9/01
South America						
ENSCO I	Barge Rig		Chevron	Mid 40's	Lake Maracaibo	4/04; Assigned to PDVSA, 1/01 - 7/01
ENSCO II	Barge Rig		Chevron	Mid 40's	Lake Maracaibo	5/04
ENSCO III	Barge Rig		Chevron	Low 40's	Lake Maracaibo	7/04
ENSCO V	Barge Rig		Available		Lake Maracaibo	
ENSCO VI	Barge Rig		Available		Lake Maracaibo	
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XII	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

End of Filing

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