

# ENSCO PLC

## FORM 8-K (Current report filing)

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): April 15, 2003

Commission File Number 1-8097

**ENSCO International Incorporated**

(Exact name of registrant as specified in its charter)

**DELAWARE**

(State or other jurisdiction of  
incorporation)

**76-0232579**

(I.R.S. Employer  
Identification No.)

**500 North Akard Street  
Suite 4300**

**Dallas, Texas**

(Address of principal executive offices)

**75201-3331**

(Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

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**Item 9. Regulation FD Disclosure**

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of April 15, 2003.

**EXHIBIT INDEX**

**Exhibit No.**

**Document**

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99.1 Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of April 15, 2003.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: April 16, 2003

/s/ H. E. MALONE, JR.

H. E. Malone, Jr.  
Vice President

/s/ DAVID A. ARMOUR

David A. Armour  
Controller

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## ENSCO INTERNATIONAL INCORPORATED

## Contract Status of Offshore Rig Fleet

As of April 15, 2003

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customers/ Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Estimated Availability &amp; Comments</u>
<b>Gulf of Mexico</b>						
<b>Jackups</b>						
ENSCO 55	F&G 780 MOD II	300	Bois D'Arc	Mid 20's	S. Timbalier	Apr. 03; next to Dominion to May 03, low 20's
ENSCO 60	Levingston 111-C	300	LLOG Exploration	Mid 20's	Matagorda Island	May 03
ENSCO 64	MLT 53	350	EOG Resources	High 20's	Matagorda Island	May 03
ENSCO 67	MLT 84 Class	400	LLOG Exploration	High 20's	Main Pass	June 03
ENSCO 68	MLT 84 Class	350	LLOG Exploration	Mid 20's	Breton Sound	May 03
ENSCO 69	MLT 84 Class	400	Seneca	Mid 20's	High Island	May 03
ENSCO 74	MLT Enhanced 116-C	360	ExxonMobil	Mid 20's	Eugene Island	June 03
ENSCO 75	MLT Super 116-C	380	ExxonMobil	Mid 30's	Viosca Knoll	July 03, rate reduces to low 30's in May
ENSCO 81	MLT 116-C	350	BP	High 30's	Eugene Island	Sep. 03
ENSCO 82	MLT 116-C	300	Shipyard			Nov. 03
ENSCO 83	MLT 82 SD-C	250	ATP	Mid 20's	W. Cameron	May 03
ENSCO 84	MLT 82 SD-C	250	Apache	High 20's	Brazos	June 03
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	Mid 20's	S. Timbalier	Month to month, market rate
ENSCO 87	MLT 116-C	350	Dominion	Mid 20's	Main Pass	Apr. 03
ENSCO 88	MLT 82 SD-C	250	Transworld	Mid 20's	W. Cameron	June 03
ENSCO 89	MLT 82 SD-C	250	Unocal	Mid 20's	Eugene Island	May 03, market rate
ENSCO 90	MLT 82 SD-C	250	Hunt Oil	Mid 20's	High Island	June 03, rate increases to high 20's in May
ENSCO 93	MLT 82 SD-C	250	Ocean Energy	Mid 20's	Eugene Island	May 03
ENSCO 95	Hitachi C-250	250	Shipyard			May 03
ENSCO 98	MLT 82 SD-C	250	Shipyard			July 03
ENSCO 99	MLT 82 SD-C	250	ExxonMobil	Mid 20's	West Delta	Month to month, market rate
ENSCO 105	KFELS MOD V	360	ChevronTexaco	Low 30's	S. Timbalier	May 03
<b>Semisubmersible</b>						
ENSCO 7500	Semisubmersible	8000	Burlington	Mid 180's	Garden Banks	Mar. 04, assigned from Burlington to ConocoPhillips
<b>Platform Rigs</b>						
ENSCO 23	2000 HP API		Available			Apr. 03
ENSCO 24	2000 HP API		Available			Apr. 03
ENSCO 25	3000 HP API		ChevronTexaco	Mid 20's	Viosca Knoll	May 03
ENSCO 26	3000 HP API		Available			Apr. 03
ENSCO 29	3000 HP API		W & T	Mid 20's	Eugene Island	May 03
<b>North Sea</b>						
ENSCO 70	Hitachi K1032N	250	DONG	Mid 60's	Denmark	Dec. 03, market rate
ENSCO 71	Hitachi K1032N	225	Maersk	Low 60's	Denmark	Sep. 03
ENSCO 72	Hitachi K1025N	225	ConocoPhillips	High 60's	UK	Dec. 03, market rate
ENSCO 80	MLT 116-CE	225	NAM	High 50's	Netherlands	June 03
ENSCO 85	MLT 116-C	225	Burlington	High 60's	UK	Nov. 03 plus options, market rate
ENSCO 92	MLT 116-C	225	Shipyard		Netherlands	May 03, next to GdF in Netherlands to Aug. 03 plus options, low 60's
ENSCO 101	KFELS MOD V	400	DONG	High 70's	Denmark	Well to well, market rate
<b>West Africa</b>						
ENSCO 100	MLT-150-88	325	Shell	Low 70's to Mid 80's	Nigeria	May 03, options to Aug. 03
<b>Asia Pacific</b>						
ENSCO 50	F&G 780 Mod II	300	ChevronTexaco	Mid 50's	Thailand	June 03
ENSCO 51	F&G 780 Mod II	300	BruneiShell	High 50's	Brunei	Jan. 05
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Low 50's	Malaysia	July 04
ENSCO 53	F&G 780 Mod II	300	Available		Australia	Apr. 03
ENSCO 54	F&G 780 Mod II	300	Cairn	High 50's	India	Sep. 03; rate increases to low 60's in May, options to Nov. 03
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 60's	Australia	Jan. 04, options to end 04
ENSCO 57	F&G 780 Mod II	300	Shipyard		Singapore	Aug. 03
ENSCO 94	Hitachi C-250	250	Ras Gas	Mid 50's	Qatar	Oct. 03
ENSCO 96	Hitachi C-250	250	Ras Gas	High 40's	Qatar	Oct. 03
ENSCO 97	MLT 82-SD-C	250	Maersk	Low 50's	Qatar	Aug. 03
ENSCO 102	KFELS MOD V	400	Sarawak Shell	High 70's	Malaysia	Jan. 04
ENSCO 104	KFELS MOD V	360	ConocoPhillips	High 90's	Australia	Sep. 04, options to Mar. 05
ENSCO I	Barge Rig		TFE	Low 40's	Indonesia	Apr. 04
<b>South America</b>						
ENSCO 76	MLT Super 116-C	350	BP	Low 80's	Trinidad	Sep. 04
ENSCO II	Barge Rig		Shell	High 30's	Lake Maracaibo	May 04, assignment from ChevronTexaco
ENSCO III	Barge Rig		Available		Lake Maracaibo	
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XII	Barge Rig		Available		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

