

ENSCO PLC

FORM 8-K (Current report filing)

Filed 09/15/03 for the Period Ending 09/15/03

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

ENSCO INTERNATIONAL INC

FORM 8-K (Unscheduled Material Events)

Filed 9/15/2003 For Period Ending 9/15/2003

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): September 15, 2003

Commission File Number 1-8097

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation)

76-0232579
(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas**
(Address of principal executive offices)

75201-3331
(Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Item 9. Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of September 15, 2003.

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Document</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of September 15, 2003.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: September 15, 2003

/s/ H. E. MALONE, JR.
H. E. Malone, Jr.
Vice President

/s/ DAVID A. ARMOUR
David A. Armour
Controller

Statements contained in this Contract Status of Offshore Rig Fleet report regarding the Company's estimated rig availability or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability and future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) early contract terminations, (v) actual timing of contract term completion, (vi) finalization, modifications or termination of commitments made by letters of intent, (vii) new contracts or contract extensions, and (viii) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscou.com>.

All information in this rig status release is as of September 15, 2003. The Company undertakes no duty to update the contents of this Contract Status of Offshore Rig Fleet report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

EXHIBIT 99.1

ENSCO INTERNATIONAL INCORPORATED

Contract Status of Offshore Rig Fleet

As of September 15, 2003

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customers/ Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Estimated Availability & Comments</u>
Gulf of Mexico Jackups						
ENSCO 55	F&G 780 MOD II	300	LLOG Expl.	Mid 20's	Brazos	Oct. 03
ENSCO 60	Levingston 111-C	300	Shipyard			Dec. 03
ENSCO 64	MLT 53	350	Dominion	Low 40's	W. Cameron	Oct. 03

ENSCO 67	MLT 84 Class	400	LLOG Exploration	High 20's	Viosca Knoll	Oct. 03
ENSCO 68	MLT 84 Class	350	POGO	Mid 20's	Eugene Island	Oct. 03
ENSCO 69	MLT 84 Class	400	Stone Energy	Mid 30's	Ewing Banks	Jan. 04
ENSCO 74	MLT Enhanced 116-C	360	BP	Mid 50's	Matagorda Island	Dec. 03
ENSCO 75	MLT Super 116-C	380	Shell	High 40's	S. Timbalier	Dec. 03
ENSCO 81	MLT 116-C	350	BP	High 40's	Grand Isle	Nov. 03
ENSCO 82	MLT 116-C	350	Shipyard			Nov. 03
ENSCO 83	MLT 82 SD-C	250	Apache	High 20's	Ship Shoal	Oct. 03
ENSCO 84	MLT 82 SD-C	250	Apache	High 20's	Matagorda Island	Oct. 03
ENSCO 86	MLT 82 SD-C	250	Unocal	Low 30's	Eugene Island	Jan. 04
ENSCO 87	MLT 116-C	350	Forest Oil	Low 30's	Eugene Island	Sep. 03, next to Hunt Petroleum, high 30's, 60 days
ENSCO 88	MLT 82 SD-C	250	Hunt Petroleum	High 20's	S. Marsh Island	Oct. 03
ENSCO 89	MLT 82 SD-C	250	Denbury Res.	High 20's	Brazos	Oct. 03
ENSCO 90	MLT 82 SD-C	250	Devon Energy	High 20's	High Island	Oct. 03
ENSCO 93	MLT 82 SD-C	250	El Paso	High 20's	S. Timbalier	Nov. 03
ENSCO 95	Hitachi C-250	250	Hunt Petroleum	High 20's	Vermilion	Oct. 03
ENSCO 98	MLT 82 SD-C	250	Petsec	Mid 20's	W. Cameron	Sep. 03
ENSCO 99	MLT 82 SD-C	250	Newfield	High 20's	S. Timbalier	Oct. 03
ENSCO 105	KFELS MOD V	360	Dominion	Low 40's	W. Cameron	Dec. 03, next to Stone Energy, mid 40's for one well, then mid 50's for the remainder of contract
Semisubmersible						
ENSCO 7500	Semisubmersible	8000	Burlington	Mid 180's	Garden Banks	Feb. 04, assigned from Burlington to ConocoPhillips
Platform Rigs						
ENSCO 23	2000 HP API		Available			Sep. 03
ENSCO 24	2000 HP API		Available			Sep. 03
ENSCO 25	3000 HP API		Chevron	Mid 10's	Viosca Knoll	Sep. 03
ENSCO 26	3000 HP API		Available			Sep. 03
ENSCO 29	3000 HP API		W & T	Mid 20's	Eugene Island	Sep. 03
North Sea						
ENSCO 70	Hitachi K1032N	250	DONG	Mid 50's	Denmark	Dec. 03, market rate, plus options
ENSCO 71	Hitachi K1032N	225	DONG	Low 50's	Denmark	Apr. 04, plus options
ENSCO 72	Hitachi K1025N	225	ConocoPhillips	High 40's	UK	Jan. 04, plus options, market rate
ENSCO 80	MLT 116-CE	225	ExxonMobil	Low 40's	UK	Oct. 03, plus options
ENSCO 85	MLT 116-C	225	Burlington	High 40's	UK	Oct. 03, plus options, market rate
ENSCO 92	MLT 116-C	225	Gaz de France	Low 60's	Netherlands	Dec. 03, plus options
ENSCO 101	KFELS MOD V	400	DONG	High 60's	Denmark	Nov. 03, plus options
Africa						
ENSCO 100	MLT-150-88	325	Shell	Low 70's	Nigeria	Nov. 03, assigned from Shell to AGIP/ENI
Asia Pacific						
ENSCO 50	F&G 780 Mod II	300	ChevronTexaco	Mid 50's	Thailand	Sep. 03, next to shipyard until Dec. 03
ENSCO 51	F&G 780 Mod II	300	Brunei Shell	High 50's	Brunei	Jan. 05, plus options
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Low 50's	Malaysia	July 04
ENSCO 53	F&G 780 Mod II	300	Apache	Mid 60's	Australia	Oct 03
ENSCO 54	F&G 780 Mod II	300	Cairn	Mid 60's	India	Oct. 03
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 60's	Australia	Jan. 04, options to Jan. 05
ENSCO 57	F&G 780 Mod II	300	Shipyard		Singapore	Sep. 03, next to Talisman Vietnam to Dec. 03, low 50's
ENSCO 94	Hitachi C-250	250	Ras Gas	Mid 50's	Qatar	Oct. 03
ENSCO 96	Hitachi C-250	250	Ras Gas	High 40's	Qatar	Dec. 03
ENSCO 97	MLT 82-SD-C	250	Shipyard		Qatar	Oct. 03, next to Qatar Petroleum for 2 yrs., low 50's
ENSCO 102	KFELS MOD V	400	Sarawak Shell	High 70's	Malaysia	Jan. 04, next to Origin Australia in Mar. 04 until mid 04, high 80's
ENSCO 104	KFELS MOD V	360	ConocoPhillips	High 90's	Australia	Sep. 04, options to Mar. 05
ENSCO I	Barge Rig		TFE	Low 40's	Indonesia	Apr. 04
South America/Caribbean						
ENSCO 76	MLT Super 116-C	350	BP	Mid 80's	Trinidad	Sep. 04
ENSCO II	Barge Rig		Shell	Low 40's	Lake Maracaibo	May 04, assignment from ChevronTexaco
ENSCO III	Barge Rig		Available		Lake Maracaibo	
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XII	Barge Rig		Available		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	