

ENSCO PLC

FORM 8-K (Current report filing)

Filed 06/15/04 for the Period Ending 06/15/04

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): June 15, 2004

Commission File Number 1-8097

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation)

76-0232579
(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas**
(Address of principal executive offices)

75201-3331
(Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Item 9. Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of June 15, 2004.

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Document</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of June 15, 2004.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: June 15, 2004

/s/ H. E. MALONE, JR.
H. E. Malone, Jr.
Vice President

/s/ DAVID A. ARMOUR
David A. Armour
Controller

Statements contained in this Contract Status of Offshore Rig Fleet report regarding the Company's estimated rig availability or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability and future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) early contract terminations, (v) actual timing of contract term completion, (vi) finalization, modifications or termination of commitments made verbally or by letters of intent, (vii) new contracts or contract extensions, and (viii) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscous.com>.

All information in this rig status release is as of June 15, 2004. The Company undertakes no duty to update the contents of this Contract Status of Offshore Rig Fleet report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

EXHIBIT 99.1

ENSCO INTERNATIONAL INCORPORATED

Contract Status of Offshore Rig Fleet

As of June 15, 2004

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Estimated Availability</u>	<u>Comments</u>
Gulf of Mexico Jackups							
ENSCO 60	Levingston 111-C	300	Novus	Mid 30's	Gulf of Mexico	Jul. 04	
ENSCO 64	MLT Enhn. 53-S	350	Dominion	Mid 40's	Gulf of Mexico	Jul. 04	
ENSCO 67	MLT 84-S	400			Gulf of Mexico		En route to Singapore shipyard through Q1 05
ENSCO 68	MLT Enhn. 84-C	400	Shipyard		Gulf of Mexico	Nov. 04	
ENSCO 69	MLT 84-S	400	Stone Energy	Low 40's	Gulf of Mexico	Sep. 04	
ENSCO 74	MLT Enhn. 116-C	400	LLOG	Mid 40's	Gulf of Mexico	Aug. 04	
ENSCO 75	MLT Super 116-C	400	Spinnaker	Mid 40's	Gulf of Mexico	Jul. 04	Next to Shell to Dec. 04, market rate
ENSCO 81	MLT 116-C	350	BP	Low 40's	Gulf of Mexico	Jul. 04	Well to well
ENSCO 82	MLT 116-C	350	ChevronTexaco	Mid 40's	Gulf of Mexico	Jul. 04	
ENSCO 83	MLT 82 SD-C	250	Hunt Petroleum	Mid 30's	Gulf of Mexico	Jun. 04	Next to Nexen to Oct. 04, mid 30's
ENSCO 84	MLT 82 SD-C	250	Forest Oil	Low 30's	Gulf of Mexico	Jun. 04	Next to Denbury to Jul. 04, mid 30's, then to shipyard to Nov. 04
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	Mid 30's	Gulf of Mexico	Sep. 04	Market rate, well to well
ENSCO 87	MLT 116-C	350	Mariner	High 30's	Gulf of Mexico	Jun. 04	Next to Devon to Aug. 04, low 40's
ENSCO 88	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Aug. 04	
ENSCO 89	MLT 82 SD-C	250	Apache	Mid 30's	Gulf of Mexico	Jul. 04	
ENSCO 90	MLT 82 SD-C	250	Houston Expl.	Mid 30's	Gulf of Mexico	Jul. 04	
ENSCO 93	MLT 82 SD-C	250	Westport	Mid 30's	Gulf of Mexico	Jun. 04	Move to Middle East shipyard to Oct./Nov. 04
ENSCO 95	Hitachi C-250	250			Gulf of Mexico		Move to Middle East shipyard to Nov. 04
ENSCO 98	MLT 82 SD-C	250	Houston Expl.	Mid 30's	Gulf of Mexico	Jul. 04	
ENSCO 99	MLT 82 SD-C	250	ExxonMobil	Mid 30's	Gulf of Mexico	Oct. 04	Market rate, well to well
ENSCO 105	KFELS MOD V-B	400	Millennium	Low 40's	Gulf of Mexico	Jul. 04	Expect to work to Oct. 04, low 50's
Semisubmersible							
ENSCO 7500	Semisubmersible	8000	Shipyard		Gulf of Mexico	Jun. 04	
Platform Rigs							
ENSCO 25	3000 HP API		ChevronTexaco	High 20's	Gulf of Mexico	Jul. 04	
ENSCO 26	3000 HP API		Available		Gulf of Mexico	Jun. 04	
ENSCO 29	3000 HP API		Committed		Gulf of Mexico	Apr. 05	Next to Taylor start late Jul. 04, mid 20's, plus options
North Sea							
ENSCO 70	Hitachi K1032N	250	DONG	High 50's	Denmark	Aug. 04	Market rate, well to well options
ENSCO 71	Hitachi K1032N	225	DONG	Mid 50's	Denmark	Sep. 04	Plus options
ENSCO 72	Hitachi K1025N	225	Total	Low 30's	Netherlands	Oct. 04	Currently on standby rate, mid-Jul. 04 modification rate low 50's, Aug. 04 operating rate low 70's
ENSCO 80	MLT Enhn. 116-C	225	ConocoPhillips	High 40's	UK	Jul. 04	Expect to work through Aug. 04, mid 40's

ENSCO 85	MLT 116-C	225	Available		Netherlands	Jun. 04	
ENSCO 92	MLT 116-C	225	Available		Netherlands	Jun. 04	
ENSCO 101	KFELS MOD V-A	400	DONG	High 70's	Denmark	Aug. 04	Expect rig to work Oct. 04 through Jan. 05; mid 80's
Africa							
ENSCO 100	MLT-150-88	350	Committed		Nigeria	Oct. 04	Undergoing inspection/maintenance for 3 - 4 weeks, then combined program SPDC/Nexen, mid 60's
Asia Pacific							
ENSCO 50	F&G 780 Mod II	300	British Gas	Mid 50's	India	Dec. 04	Plus options
ENSCO 51	F&G 780 Mod II	300	Shell	High 50's	Brunei	Jan. 05	Plus options
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Mid 50's	Malaysia	Dec. 04	Plus options
ENSCO 53	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Nov. 04	Plus options
ENSCO 54	F&G 780 Mod II	300	Ras Gas	Low 50's	Qatar	Oct. 04	Plus options
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 70's	Australia	Sep. 04	Next to Tap/Strike to Oct. 04, mid 70's
ENSCO 57	F&G 780 Mod II	300	Murphy	High 50's	Malaysia	Nov. 04	Plus options
ENSCO 94	Hitachi C-250	250	Ras Gas	Low 50's	Qatar	Jul. 05	Plus options
ENSCO 96	Hitachi C-250	250	Shell	High 40's	Qatar	Oct. 04	Plus options
ENSCO 97	MLT 82-SD-C	250	Qatar Petroleum	Low 50's	Qatar	Nov. 05	Plus options
ENSCO 102	KFELS MOD V-A	400	Origin	High 80's	Australia	Oct. 04	Combined program Origin/Esso, plus options
ENSCO 104	KFELS MOD V-B	400	ConocoPhillips	Low 100's	E. Timor	Dec. 04	Plus options
ENSCO 106	KFELS MOD V-B	400	Under construction		Singapore	Q4 04	
ENSCO 107	KFELS MOD V-B	400	Under construction		Singapore	Q4 05	
ENSCO I	Barge Rig		TOTAL	High 40's	Indonesia	Apr. 07	
South America/ Caribbean							
ENSCO 76	MLT Super 116-C	350	BP	High 80's	Trinidad	Sep. 04	Plus options
ENSCO II	Barge Rig		Shell	Low 40's	Lake Maracaibo	Jul. 04	Assignment from ChevronTexaco
ENSCO III	Barge Rig		Perenco	High 20's	Lake Maracaibo	Jul. 04	
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo		
ENSCO XII	Barge Rig		Available		Lake Maracaibo	Jun. 04	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo		
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo		