

ENSCO PLC

FORM 8-K (Current report filing)

Filed 05/16/05 for the Period Ending 05/16/05

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

ENSCO INTERNATIONAL INC

FORM 8-K (Unscheduled Material Events)

Filed 5/16/2005 For Period Ending 5/16/2005

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

Powered By **EDGAR**
Online

<http://www.edgar-online.com/>

© Copyright 2005. All Rights Reserved.

Distribution and use of this document restricted under EDGAR Online's Terms of Use.

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): May 16, 2005

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation)

1-8097

(Commission File Number)

76-0232579

(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

TABLE OF CONTENTS

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

Item 9.01 Financial Statements and Exhibits

SIGNATURES

EXHIBIT INDEX

Contract Status of Offshore Rig Fleet as of May 16, 2005

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of May 16, 2005.

Item 9.01 Financial Statements and Exhibits

(c) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of May 16, 2005.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: May 16, 2005

/s/ H. E. MALONE, JR. _____

H. E. Malone, Jr.
Vice President

/s/ DAVID A. ARMOUR _____

David A. Armour
Controller

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of May 16, 2005.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of May 16, 2005

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscos.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
North & South America							
Gulf of Mexico Jackups							
<u>ENSCO 60</u>	Levingston 111-C	300	Taylor Energy	Mid 40's	Gulf of Mexico	Jun. 05	
<u>ENSCO 68</u>	MLT 116-CE	400	ExxonMobil	Low 60's	Gulf of Mexico	Aug. 05	Rate increases Jun. 05, mid 60's
<u>ENSCO 69</u>	MLT 84-S	400	LLOG	Low 50's	Gulf of Mexico	May 05	Next to Sterling Energy to Jun. 05, mid 50's, then Houston Expl. to Jul. 05, low 50's, then to ERT to Oct. 05, high 60's
<u>ENSCO 74</u>	MLT Super 116-C	400	Spinnaker	Mid 60's	Gulf of Mexico	May 05	Next to Dominion to Sep. 05, low 70's
<u>ENSCO 75</u>	MLT Super 116-C	400	Devon Energy	Mid 70's	Gulf of Mexico	May 05	Next to shipyard to Jul. 05, then to Houston Expl. to Sep. 05, mid 70's, then rate increases to Nov. 05, low 80's
<u>ENSCO 81</u>	MLT 116-C	350	BP	Mid 70's	Gulf of Mexico	Aug. 05	Well to well, market rate
<u>ENSCO 82</u>	MLT 116-C	300	EOG Resources	Low 70's	Gulf of Mexico	Jun. 05	On assignment from BP, well to well, market rate
<u>ENSCO 83</u>	MLT 82 SD-C	250	ExxonMobil	High 40's	Gulf of Mexico	Aug. 05	Well to well, market rate, rate increases mid Jun. 05, mid 50's
<u>ENSCO 84</u>	MLT 82 SD-C	250	Apache	Mid 50's	Gulf of Mexico	Aug. 05	
<u>ENSCO 86</u>	MLT 82 SD-C	250	ExxonMobil	High 40's	Gulf of Mexico	Jul. 05	Well to well, market rate, rate increases Jun. 05, mid 50's
<u>ENSCO 87</u>	MLT 116-C	350	Shipyard		Gulf of Mexico	Feb. 06	
ENSCO 89	MLT 82 SD-C	250	Shipyard		Gulf of Mexico	Aug. 05	
ENSCO 90	MLT 82 SD-C	250	Apache	Low 50's	Gulf of Mexico	Aug. 05	
<u>ENSCO 93</u>	MLT 82 SD-C	250	Hunt Oil	Low 50's	Gulf of Mexico	Jul. 05	Well to well
<u>ENSCO 98</u>	MLT 82 SD-C	250	Houston Exploration	High 50's	Gulf of Mexico	Jun. 05	Well to well, market rate
<u>ENSCO 99</u>	MLT 82 SD-C	250	ExxonMobil	High 40's	Gulf of Mexico	Aug. 05	Well to well, market rate, rate increases Jun. 05, mid 50's
<u>ENSCO 105</u>	KFELS MOD V-B	400	Millennium	Mid 80's	Gulf of Mexico	Jun. 05	

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of May 16, 2005

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscous.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
Semisubmersible							
<u>ENSCO 7500</u>	Dynamically Positioned	8000	Anadarko	Low 160's	Gulf of Mexico	Jul. 05	Then to Chevron to Jul. 07, mid 180's
Platform Rigs							
ENSCO 25	3000 HP API		Chevron	High 20's	Gulf of Mexico	Jan. 06	
ENSCO 26	3000 HP API		Available		Gulf of Mexico	May 05	
ENSCO 29	3000 HP API		Taylor	Mid 20's	Gulf of Mexico	Nov. 05	Plus options
South America							
ENSCO II	Barge Rig		Shell	Mid 30's	Lake Maracaibo	Oct. 05	Plus options
ENSCO III	Barge Rig		Available		Lake Maracaibo	May 05	
ENSCO XI	Barge Rig		Stacked		Lake Maracaibo		
ENSCO XII	Barge Rig		Available		Lake Maracaibo	May 05	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo		
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo		
Europe & Africa							
North Sea							
<u>ENSCO 70</u>	Hitachi K1032N	250	British Gas	Low 70's	UK	Jun. 05	Then expect to work to Jan. 06, mid 70's, plus options
<u>ENSCO 71</u>	Hitachi K1032N	225	Maersk	Mid 40's	Denmark	Aug. 06	Working accommodation mode, rate increases Jul. to Aug. 05, mid 60's, then to high 70's (with possible accommodation mode in 4Q05 at lower rate TBD), plus options
ENSCO 72	Hitachi K1025N	225	ConocoPhillips	High 70's	UK	Oct. 05	Market rate, then expect to work to Dec. 05, low 80's, plus options
<u>ENSCO 80</u>	MLT 116-CE	225	Tullow	Mid 70's	UK	Jun. 05	Next to ConocoPhillips to May 06, market rate, plus options
ENSCO 85	MLT 116-C	225	BHPB	High 70's	UK	Jul. 05	Market rate, plus options
<u>ENSCO 92</u>	MLT 116-C	225	ConocoPhillips	High 70's	UK	Nov. 05	Market rate, plus options
ENSCO 101	KFELS MOD V-A	400	DONG	High 70's	Denmark	May 05	Next to Centrica to Aug. 05, mid 80's, then expect to work low 100's through Dec. 05, then market rate to Mar. 06, plus options
Africa							
ENSCO 100	MLT 150-88-C	350	ExxonMobil	Mid 80's	Nigeria	Feb. 07	Plus option

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of May 16, 2005

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscous.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/Contract Change</u>	<u>Comments</u>
Asia Pacific							
Middle East/India							
<u>ENSCO 50</u>	F&G 780 Mod II	300	British Gas	Low 60's	India	Apr. 06	Plus options
ENSCO 53	F&G 780 Mod II	300	British Gas	Mid 60's	India	Dec. 05	Plus options
ENSCO 54	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Aug. 07	Plus options
ENSCO 76	MLT Super 116-C	350	Shipyard		Gulf of Mexico	Aug. 08	Next relocate to Aramco in Saudi Arabia for work starting Aug. 05, low 100's, plus options
ENSCO 88	MLT 82 SD-C	250	Ras Gas	Low 50's	Qatar	Nov. 05	Plus option
ENSCO 94	Hitachi 250-C	250	Ras Gas	Low 50's	Qatar	Jun. 05	Next to shipyard w/ standby rate avg. low 40's, then operating rate in Sep. 05 to Dec. 07, mid 50's, plus options
<u>ENSCO 95</u>	Hitachi 250-C	250	PPL	Mid 60's	Pakistan	Jun. 05	Next to shipyard, then to Aramco in Saudi Arabia in mid Aug. 05 to Aug. 08, mid 70's, plus options
ENSCO 96	Hitachi 250-C	250	Ras Gas	Mid 50's	Qatar	Aug. 05	Plus options
<u>ENSCO 97</u>	MLT 82 SD-C	250	Dubai Petroleum	Mid 50's	U.A.E.	Jul. 05	Next to shipyard, then expect to work in Saudi Arabia Oct. 05 to Oct. 07, low 80's
Southeast Asia/Australia							
ENSCO 51	F&G 780 Mod II	300	Shell	Mid 50's	Brunei	Feb. 08	Rate adjusted semi-annually from Feb. 05
<u>ENSCO 52</u>	F&G 780 Mod II	300	Petronas Carigali	Mid 50's	Malaysia	Dec. 05	Plus options
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 70's	Australia	Sep. 05	Next to shipyard, then to Shell Todd in New Zealand mid Jan. 06 to Jan. 07, high 70's, plus options
<u>ENSCO 57</u>	F&G 780 Mod II	300	Pearl	Low 60's	Thailand	Jul. 05	Next to NuCoastal to Aug. 05, mid 60's, then return to Murphy in Malaysia to Sep. 05, high 50's, then expect to work to Dec. 05, high 60's, plus options
ENSCO 67	MLT 116-CE	400	Shipyard		Singapore	Jul. 05	Next to Apache in Australia to Oct. 05, mid 90's, plus options, then expect to work to Feb. 06, mid 90's, plus options
<u>ENSCO 102</u>	KFELS MOD V-A	400	Esso	Low 100's	Australia	Oct. 05	Next expect to work to Nov. 05, high 130's, plus options
<u>ENSCO 104</u>	KFELS MOD V-B	400	Shipyard		Singapore	May 05	Next to ConocoPhillips in Indonesia to Sep. 05, mid 80's, then expect to work to Apr. 06, mid 90's, plus options
<u>ENSCO 106</u>	KFELS MOD V-B	400	Apache	Mid 90's	Australia	Feb. 06	Mid 90's to high 90's to Aug. 05, then low 100's, plus options
<u>ENSCO 107</u>	KFELS MOD V-B	400	Under construction		Singapore	Early 06	
ENSCO 108	KFELS MOD V-B	400	Under construction		Singapore	1Q 07	
ENSCO I	Barge Rig		Total	Low 50's	Indonesia	Apr. 07	

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.

End of Filing

Powered By **EDGAR**
Online

© 2005 | EDGAR Online, Inc.