

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 8-K**

**CURRENT REPORT**

**PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

**DATE OF REPORT (Date of earliest event reported): October 19, 2015**

**Ensc o plc**

**(Exact name of registrant as specified in its charter)**

**England and Wales  
(State or other jurisdiction of incorporation)**

**1-8097  
(Commission File Number)**

**98-0635229  
(I.R.S. Employer Identification No.)**

**6 Chesterfield Gardens  
London, England W1J 5BQ  
(Address of Principal Executive Offices and Zip Code)**

**Registrant's telephone number, including area code: 44 (0) 20 7659 4660**

**Not Applicable  
(Former name or former address, if changed since last report)**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

**TABLE OF CONTENTS**

INFORMATION TO BE INCLUDED IN THE REPORT	<u>3</u>
Item 7.01 Regulation FD Disclosure	<u>3</u>
Item 9.01 Financial Statements and Exhibits	<u>3</u>
SIGNATURE	<u>4</u>
EXHIBIT INDEX	<u>5</u>
Fleet Status Report as of October 19, 2015	

## INFORMATION TO BE INCLUDED IN THE REPORT

### Item 7.01 Regulation FD Disclosure

#### *Fleet Status Report*

The Fleet Status Report of Ensco plc (the "Company") as of October 19, 2015 is furnished as Exhibit 99.1 to this report. The next regularly scheduled Fleet Status Report is expected to be released in February 2016.

#### *Pledging Arrangement*

Gerald W. Haddock, a director of the Company, has informed the Company that he cancelled his pledging arrangement as planned and that, accordingly, he no longer has shares subject to any pledging arrangement. The prior pledging arrangement is described on page 47 of the Compensation Discussion and Analysis section of the Company's definitive proxy statement filed with the Securities and Exchange Commission on April 3, 2015.

*The information furnished in this Item 7.01 and the information attached to this 8-K as Exhibit 99.1 shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.*

### Item 9.01 Financial Statements and Exhibits

(d) Exhibits

#### Exhibit

<u>No.</u>	<u>Description</u>
------------	--------------------

99.1	Fleet Status Report of Ensco plc as of October 19, 2015.
------	--

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**Ensc o plc**

Date: October 19, 2015

/s/ ROBERT W. EDWARDS, III

Robert W. Edwards, III

---

Controller

**EXHIBIT INDEX**

<b><u>Exhibit No.</u></b>	<b><u>Description</u></b>
99.1	Fleet Status Report of Enesco plc as of October 19, 2015.



## Fleet Status Report

19 October 2015

### ENSCO 8505 Earns Multi-Year Contract

ENSCO 8505 was recently contracted for a multi-year term in the U.S. Gulf of Mexico using hybrid moored/dynamically-positioned technology. ENSCO 8503, also contracted in the U.S. Gulf of Mexico, is already operating with this hybrid technology, while providing significant drilling efficiency and flexibility.



ENSCO 8505



Enso plc  
Fleet Status Report  
19 October 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b>North &amp; South America</b>							
<b>ENSCO DS-3</b>	Drillship, DP3 Samsung	10000/12000	BP	High 480s	U.S. Gulf of Mexico	Jun. 16	----- Plus cost adjustments
<b>ENSCO DS-4</b>	Drillship, DP3 Samsung	10000/12000	<u>Available</u>	-----	U.S. Gulf of Mexico	-----	----- <u>Received \$146 million lump sum payment related to prior customer's previously reported early termination of our contract. Excluding a \$17 million receivable balance for mobilization and capital upgrades completed prior to contract commencement that would have been amortized over the remainder of the initial contract term and an \$18 million contract intangible asset write-down, the lump sum payment will add \$111 million to revenue in 3Q15</u>
<b>ENSCO DS-5</b>	Drillship, DP3 Samsung	10000/12000	Petrobras	Mid 430s	U.S. Gulf of Mexico	Jul. 16	Eligible for bonus opportunity up to 17%, plus cost adjustments
<b>ENSCO 8500</b>	Semisubmersible DP	8500/10000	<u>Available</u>	-----	U.S. Gulf of Mexico	-----	----- <u>Rig on special standby rate for 28 days in 3Q15 and 7 days in 4Q15. Prior contract amended to apply to ENSCO 8506 effective 8 October 2015</u>
<b>ENSCO 8501</b>	Semisubmersible DP	8500/10000	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 8502</b>	Semisubmersible DP	8500/10000	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 8503</b>	Semisubmersible DP	8500/10000	Stone Energy	Low 340s	U.S. Gulf of Mexico	Jul. 17	Upgrade and inspection for 55 days in 3Q15
<b>ENSCO 8505</b>	Semisubmersible DP	8500/10000	<u>Shipyard/Contracted/Marubeni</u>		U.S. Gulf of Mexico	<u>Jan. 18</u>	<u>Shipyard upgrade for approx. 70 days in 4Q15. Contracted to Marubeni in the U.S. Gulf of Mexico Dec. 15 to Jan. 18 at various day rates between low 150s and low 210s depending on scope of work</u>
<b>ENSCO 8506</b>	Semisubmersible DP	8500/10000	<u>Eni</u>	<u>Low 300s</u>	U.S. Gulf of Mexico	<u>Feb. 16</u>	<u>Rate adjusts to low 200s late Nov. 15</u>



EnSCO plc  
**Fleet Status Report**  
**19 October 2015**

**Monthly Changes:** bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floater</b>							
<b>ENSCO 6001</b>	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Low 340s</u>	Brazil	Jun. 18	<u>Zero rate for 16 days in 3Q15 and 8 days in 4Q15.</u> Plus approx. \$20,000 per day amortized through Jun. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6002</b>	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Low 340s</u>	Brazil	Jul. 18	<u>Low 230s</u> average rate during shipyard upgrade for <del>---</del> <u>36</u> days in 3Q15. Plus approx. \$25,000 per day amortized <u>Sep.</u> 15 to Jul. 18 for capital upgrades. Plus cost adjustments
<b>ENSCO 6003</b>	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Low 300s</u>	Brazil	Jan. 17	<del>----</del> Eligible for bonus opportunity up to 15%, plus cost adjustments
<b>ENSCO 6004</b>	Semisubmersible - DP Megathyst	5600	Petrobras	<u>Low 300s</u>	Brazil	Oct. 16	Eligible for bonus opportunity up to 15%, plus cost adjustments





EnSCO plc  
Fleet Status Report  
19 October 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floater</b>							
<b>Europe &amp; Mediterranean</b>							
<b>ENSCO 5004</b>	Semisubmersible - Conv F & G Enhanced Pacesetter	1500	Mellitah	High 290s	Mediterranean	Jan. 17	Zero rate for <u>17</u> days in 3Q15. Plus approx. <u>\$26,000</u> per day for mobilization and reimbursable upgrades amortized through Jan. 17
<b>ENSCO DS-1</b>	Drillship - DP Gusto 10,000	6000/10000	<u>Cold Stacked</u>		<u>Spain</u>		
<b>Africa</b>							
<b>ENSCO DS-6</b>	Drillship, DP3 Samsung	10000/12000	BP	<u>Mid 380s</u>	<u>Spain</u>	Feb. 18	<u>Rig on special standby rate.</u> Plus approx. \$102,000 per day amortized through Feb. 18 for special day rate ahead of mobilization, upgrade costs and reimbursable mobilization expenses. Plus cost adjustments and two 1-year options at mutually agreed rates
<b>ENSCO DS-7</b>	Drillship, DP3 Samsung	10000/12000	TOTAL	Mid 580s	Angola	Nov. 17	Plus periodic rate increases and approx. <u>\$19,000</u> per day amortized through <u>Nov. 17</u> for mobilization <u>and capital upgrades.</u> Plus one 1-year priced option
<b>ENSCO DS-8</b>	Drillship, DP3 Samsung GF12000	10000/12000	Mobilizing/Contracted/TOTAL		Angola	<u>Nov. 20</u>	Mobilizing for customer acceptance testing in advance of contract commencement in Angola from <u>mid Nov.</u> 15 to <u>mid Nov.</u> 20, initially <u>high 610s</u> . Plus periodic rate increases resulting in <u>mid 650s</u> average rate over drilling program. ----- Plus mob fee of approx. \$26 million to be amortized over primary contract term. Plus one 1-year priced option



EnSCO plc  
**Fleet Status Report**  
**19 October 2015**

**Monthly Changes:** bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Floaters</b>							
<b>Asia &amp; Pacific Rim</b>							
ENSCO 8504	Semisubmersible DP	8500/10000	Available		Malaysia		
ENSCO 5006	Semisubmersible - Conv Bingo 8,000	7000/7500	INPEX	Mid 470s	Australia	May 18	Plus approx. \$206,000 per day amortized through May 18 for capital upgrades and day rates during shipyard stay and mobilizations
ENSCO 5005	Semisubmersible - Conv F & G Enhanced Pacesetter	1500/1700	Available		Singapore		
<b>ENSCO DS-9</b>	Drillship, DP3 Samsung GF12000	10000/12000	<u>Available</u>	<u>Low 550s</u>	<u>Singapore</u>		<u>Per contract terms for termination for convenience, effective 16 July 2015 the customer is obligated to pay termination fees monthly for two years equal to the operating day rate of approx. \$550,000, which may be partially defrayed should EnSCO re-contract the rig within the next two years and/or mitigate certain costs during this time period while the rig is idle and without a contract</u>
<b>Under Construction</b>							
ENSCO DS-10	Drillship, DP3 Samsung GF12000	10000/12000	Under construction		South Korea	1Q17	

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



EnSCO plc  
 Fleet Status Report  
 19 October 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Jackups</b>							
<b>North &amp; South America</b>							
<b>ENSCO 68</b>	MLT 84-CE	400	<u>Inspection &amp; Maintenance/Contracted/Chevron</u>	-----	U.S. Gulf of Mexico	<u>Mar. 16</u>	Inspection and maintenance for approx. 28 days in 4Q15. <u>Contracted to Chevron for 6 wells (est. Nov. 15 to Mar. 16), high 60s</u>
<b>ENSCO 75</b>	MLT Super 116-C	400	<u>Available</u>	-----	U.S. Gulf of Mexico	-----	
<b>ENSCO 81</b>	MLT 116-C	350	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 82</b>	MLT 116-C	300	Cold Stacked		U.S. Gulf of Mexico		
<b>ENSCO 86</b>	MLT 82 SD-C	250	<u>Cold Stacking Preparations</u>		U.S. Gulf of Mexico		
<b>ENSCO 87</b>	MLT 116-C	350	Castex	Mid 70s	U.S. Gulf of Mexico	<u>Oct. 15</u>	
<b>ENSCO 99</b>	MLT 82 SD-C	250	Cold Stacked		U.S. Gulf of Mexico		



Enso plc  
Fleet Status Report  
19 October 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Jackups</b>							
<b>Europe</b>							
ENSCO 70	Hitachi K1032N	250	Available		UK		
ENSCO 71	Hitachi K1032N	225	<u>Maersk</u>	<u>Mid 90s</u>	Denmark	Jul. 18	<u>Working under letter of intent. Expect to work to Jul. 18</u>
ENSCO 72	Hitachi K1025N	225	Maersk	<u>Mid 90s</u>	Denmark	Sep. 18	<u>Working under letter of intent. Expect to work to Sep. 18</u>
ENSCO 80	MLT 116-CE	225	GDF	Mid 140s	UK	Apr. 17	<u>Planned inspection for approx. 30 days in 3Q16. Plus cost adjustments and unpriced option</u>
ENSCO 92	MLT 116-C	225	ConocoPhillips	Low 110s	UK	Aug. 18	Special workover rate Apr. 15 to Jan. 16, low 110s. Then rate to be mutually agreed annually thereafter Jan. 16 to Aug. 18
ENSCO 100	MLT 150-88-C	350	Premier	Mid 180s	UK	Jun. 18	
ENSCO 101	KFELS MOD V-A	400	BP	High 210s	UK	Jun. 16	Rate decreases to low 150s, mid Dec. 15 to mid Jun. 16. Plus one 6-month priced option and one 6-month unpriced option
ENSCO 102	KFELS MOD V-A	400	Available		UK		
<b>ENSCO 120</b>	ENSCO 120 Series	400	Nexen	Mid 230s	UK	<u>Aug. 16</u>	<u>4-well extension exercised at low 180s (est. mid Jan. 16 to Aug. 16). Planned inspection for approx. 14 days in 3Q16. Plus approx. \$11,000 per day for mobilization amortized through Nov. 15. Plus cost adjustments and two 1-well priced options, and five 1-well unpriced options</u>
ENSCO 121	ENSCO 120 Series	400	Wintershall	Low 230s	<u>Denmark</u>	Jun. 16	<u>Planned inspection for approx. 14 days in 2Q16. Plus approx. \$10,000 per day for mobilization amortized through Jun. 16. Plus one 1-year unpriced option</u>
ENSCO 122	ENSCO 120 Series	400	NAM	Low 230s	Netherlands	Nov. 16	Plus approx. \$14,000 per day for mobilization amortized through Nov. 16. Plus cost adjustments and two 1-year unpriced options



EnSCO plc  
Fleet Status Report  
19 October 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Jackups</b>							
<b><u>Middle East</u></b>							
<b>ENSCO 53</b>	F&G L-780 Mod II-C	300	NDC	<u>Mid 90s</u>	UAE	Feb. 16	Plus two 1-year unpriced options. <u>Planned inspection for approx. 21 days in 1Q16</u>
ENSCO 54	F&G L-780 Mod II-C	300	Saudi Aramco	Low 90s/Mid 110s	Saudi Arabia	Sep. 17	Revised operating rate Apr. 15 to Jan. 16, low 90s. Then mid 110s Jan. 16 to Sep. 17. Plus approx. \$39,000 per day for upgrade costs and mobilization amortized through Sep. 17. Plus one 1-year priced option
ENSCO 76	MLT Super 116-C	350	Saudi Aramco	Mid 120s	Saudi Arabia	Dec. 18	Revised operating rate Apr. 15 to Jan. 16, mid 120s. Rate increases Jan. 16 to low 170s
<b>ENSCO 84</b>	MLT 82 SD-C	250	Saudi Aramco	High 60s	Saudi Arabia	<u>Nov. 15</u>	<u>Received notice of early termination, however, in discussions with customer for future work opportunities</u>
<b>ENSCO 88</b>	MLT 82 SD-C	250	Saudi Aramco	Mid 80s/Low 100s	Saudi Arabia	Nov. 16	Revised operating rate Apr. 15 to Jan. 16, mid 80s. Then low 100s Jan. 16 to Nov. 16. Plus one 1-year priced option. <u>Planned inspection for approx. 14 days in 4Q16</u>
ENSCO 91	Hitachi Zosen Drill Hope C-150	270	Cold Stacked		Bahrain		
ENSCO 94	Hitachi 250-C	250	Saudi Aramco	Mid 80s/Low 100s	Saudi Arabia	May 16	Revised operating rate Apr. 15 to Jan. 16, mid 80s. Then low 100s Jan. 16 to May 16. Plus one 1-year priced option
ENSCO 96	Hitachi 250-C	250	Saudi Aramco	High 60s/Mid 70s	Saudi Arabia	Feb. 19	Revised operating rate Apr. 15 to Jan. 16, high 60s. Then mid 70s Jan. 16 to Feb. 16. Rate increases Feb. 16 to mid 120s
ENSCO 97	MLT 82 SD-C	250	Saudi Aramco	High 60s/Mid 70s	Saudi Arabia	Feb. 19	Revised operating rate Apr. 15 to Jan. 16, high 60s. Then mid 70s early Jan. 16 to late Jan. 16. Rate increases late Jan. 16 to mid 120s
<b>ENSCO 104</b>	KFELS MOD V-B	400	<u>NDC</u>	<u>Mid 110s</u>	UAE	<u>Sep. 18</u>	Plus one 2-year unpriced option
ENSCO 110	KFELS MOD V-B	400	NDC	Mid 110s	UAE	May 18	Plus two 1-year unpriced options
<b><u>Africa</u></b>							
<b>ENSCO 109</b>	KFELS MOD V-Super B	350	Chevron	Low 170s	Angola	<u>Feb. 18</u>	<u>Planned inspection for approx. 30 days in 2Q16.</u> Plus \$13,000 per day for mobilization amortized through Jan. 18. Plus cost adjustments



EnSCO plc  
 Fleet Status Report  
 19 October 2015

Monthly Changes: bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Jackups</b>							
<u>Asia &amp; Pacific Rim</u>							
<b>ENSCO 52</b>	F&G L-780 Mod II-C	300	Murphy	High 90s	Malaysia	Aug. 17	<u>Planned inspection for approx. 14 days in 2Q16. Plus --</u> <u>-- one 1-year unpriced option</u>
<b>ENSCO 56</b>	F&G L-780 Mod II-C	300	<u>Cold Stacked</u>		Malaysia		
<b>ENSCO 67</b>	MLT 84-CE	400	Available		Malaysia		
<b>ENSCO 105</b>	KFELS MOD V-B	400	Available		Singapore		
<b>ENSCO 106</b>	KFELS MOD V-B	400	<u>Available</u>	-----	Malaysia	-----	-----
<b>ENSCO 107</b>	KFELS MOD V-B	400	<u>Contracted/ STOS</u>		New Zealand	<u>Feb. 16</u>	<u>Contracted to STOS in New Zealand from Nov. 15 to</u> <u>Feb. 16 for well intervention and platform support work,</u> <u>low 130s. Plus 1-well priced option. Plus approx.</u> <u>\$30,000 per day for contract preparations amortized</u> <u>through Feb. 16</u>
<b>ENSCO 108</b>	KFELS MOD V-B	400	PTTEP	Low 160s	Thailand	Apr. 17	Plus one 1-year priced option



EnSCO plc  
**Fleet Status Report**  
**19 October 2015**

**Monthly Changes:** bolded rig names and underlined text signify changes in rig status from previous report.

<b>Segment / Region / Rig</b>	<b>Design</b>	<b>Water Depth' <sup>(1)</sup></b>	<b>Customer/ Status</b>	<b>Day Rate \$000's US</b>	<b>Location</b>	<b>Est. Avail <sup>(2)</sup></b>	<b>Comments</b>
<b>Jackups</b>							
<b><u>Under Construction</u></b>							
ENSCO 140	ENSCO 140 Series	340/400	Under construction		UAE	2Q16	
ENSCO 141	ENSCO 140 Series	340/400	Under construction		UAE	3Q16	
ENSCO 123	ENSCO 120 Series	400	Under construction		Singapore	2Q16	
<b>Other</b>							
<b><u>Drilling Management</u></b>							
<b>Thunder Horse</b>	Deepwater Semisubmersible	6000	BP	Low 100s	U.S. Gulf of Mexico	<u>Jan. 17</u>	----- Plus cost adjustments
<b>Mad Dog</b>	Deepwater Spar Drilling Rig	4500	BP	Mid 60s	U.S. Gulf of Mexico	<u>Jan. 17</u>	Plus cost adjustments
ENSCO 83	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Oct. 16	Planned inspection for approx. 14 days in 3Q15
ENSCO 89	MLT 82 SD-C	250	Pemex	Low 90s	Mexico	Nov. 15	Planned inspection for approx. 14 days in 4Q15
<b>ENSCO 98</b>	MLT 82 SD-C	250	-----	-----	Mexico	-----	<u>Drilling rig management charter has ended.</u> <u>Completing re-inspection before delivering rig to owner</u>

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.



EnSCO plc  
Fleet Status Report  
19 October 2015

**Monthly Changes:** bolded rig names and underlined text signify changes in rig status from previous report.

Segment / Region / Rig	Design	Water Depth' <sup>(1)</sup>	Customer/ Status	Day Rate \$000's US	Location	Est. Avail <sup>(2)</sup>	Comments
<b>Discontinued Operations</b>							
<b>Held for Sale</b>							
ENSCO 7500	Semisubmersible DP	7500/8000	Cold Stacked		Spain		
ENSCO DS-2	Drillship - DP Gusto 10,000	6000/10000	Cold Stacked		Spain		
ENSCO 6000	Semisubmersible - DP Amethyst	3400/4000	Cold Stacked		Spain		
ENSCO 5001	Semisubmersible - Conv Sonat	6500	Cold Stacked		Malaysia		
ENSCO 90	MLT 82 SD-C	250	Cold Stacked		Gulf of Mexico		
ENSCO 58	F&G L-780 Mod II	250	Cold Stacked		Bahrain		

<sup>(1)</sup> For rigs that may be modified to drill in deeper water depths, both the currently outfitted and maximum upgrade capabilities are shown.

<sup>(2)</sup> Estimated available date for rig after current and follow-on contracts (excluding option period) and shipyard stays have been completed. For newbuild rigs without a contract, the estimated available date is the expected delivery date from the shipyard.





**EnSCO plc**  
**Fleet Status Report**  
**19 October 2015**

**Definitions and Disclaimers**

**Day Rate and Terms.** The day rates reflected in this Fleet Status Report are the operating day rates charged to customers, which may include estimated contractual adjustments for changes in operating costs and/or reimbursable cost adjustments for ongoing expenses such as crew, catering, insurance and taxes. The day rates, however, do not include certain types of non-recurring revenues such as lump sum mobilization payments, revenues earned during mobilizations, revenues associated with contract preparation and other non-recurring reimbursable items such as mobilizations and capital enhancements, and the impact of the fair market value adjustments to previously acquired drilling contracts. Routine and non-routine downtime may reduce the actual revenues recognized during the contract term. Additionally, we sometimes negotiate special rates and/or day rate adjustments with customers that may reduce revenues recognized. Significant zero rate estimates are reflected in the comments section for the remainder of 2015 and 2016.

**Forward Looking Statement.** Statements contained in this Fleet Status Report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements include words or phrases such as “anticipate,” “believe,” “estimate,” “expect,” “intend,” “plan,” “project,” “could,” “may,” “might,” “should,” “will” and similar words and specifically include statements involving future rig day rates including adjustments with the customer; backlog; cost adjustments; utilization; estimated rig availability; expected work commitments and contracts; contract duration, status, terms and other contract commitments; letters of intent; rig enhancement projects; new rig commitments; the expected period of time and number of rigs that will be in a shipyard for repairs, maintenance, enhancement or construction; sale leaseback transactions; scheduled delivery dates for new rigs; and the timing of delivery, mobilization, contract commencement, relocation or other movement of rigs. Such statements are subject to numerous risks, uncertainties and assumptions that may cause actual results to vary materially from those indicated, including commodity price fluctuations, customer demand, new rig supply, downtime and other risks associated with offshore rig operations, relocations, severe weather or hurricanes; changes in worldwide rig supply and demand, competition and technology; future levels of offshore drilling activity; governmental action, civil unrest and political and economic uncertainties; terrorism, piracy and military action; risks inherent to shipyard rig construction, repair, maintenance or enhancement; possible cancellation, suspension or termination of drilling contracts as a result of mechanical difficulties, performance, customer finances, the decline or the perceived risk of a further decline in oil and/or natural gas prices, or other reasons, including terminations for convenience (without cause); the cancellation of letters of intent or any failure to execute definitive contracts following announcements of letters of intent; the outcome of litigation, legal proceedings, investigations or other claims or contract disputes; governmental regulatory, legislative and permitting requirements affecting drilling operations; our ability to attract and retain skilled personnel on commercially reasonable terms; environmental or other liabilities, risks or losses; debt restrictions that may limit our liquidity and flexibility; our ability to realize the expected benefits from our redomestication and actual contract commencement dates; cybersecurity risks and threats; and the occurrence or threat of epidemic or pandemic diseases or any governmental response to such occurrence or threat. In addition to the numerous factors described above, you should also carefully read and consider “Item 1A. Risk Factors” in Part I and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in Part II of our most recent annual report on Form 10-K, as updated in our subsequent quarterly reports on Form 10-Q, which are available on the SEC’s website at [www.sec.gov](http://www.sec.gov) or on the Investor Relations section of our website at [www.enscople.com](http://www.enscople.com). Each forward-looking statement contained herein speaks only as of the date of this Fleet Status Report, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.