

ENSCO PLC

FORM 8-K (Current report filing)

Filed 07/22/02 for the Period Ending 07/18/02

Telephone 4402076594660

CIK 0000314808

Symbol ESV

SIC Code 1381 - Drilling Oil and Gas Wells Industry Oil Well Services & Equipment

Sector Energy

Fiscal Year 12/31



ENSCO INTERNATIONAL INC

FORM 8-K

(Unscheduled Material Events)

Filed 7/22/2002 For Period Ending 7/18/2002

Address 500 NORTH AKARD STREET SUITE 4300

DALLAS, Texas 75201-3331

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CIK 0000314808

Industry Oil Well Services & Equipment

Sector Energy Fiscal Year 12/31



UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): July 18, 2002

Commission File Number 1-8097

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

DELAWARE

76-0232579

(State or other jurisdiction of incorporation)

(I.R.S. Employer Identification No.)

2700 Fountain Place
1445 Ross Avenue
Dallas, Texas
(Address of principal executive offices)

75202-2792

(Zip Code)

Registrant's telephone number, including area code: (214) 922-1500

Item 9. Regulation FD Disclosure

Exhibit No.

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of July 18, 2002.

EXHIBIT INDEX

Document

LAMINUTE I 100	Document					
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International					
	Incorporated as of July 18, 2002.					

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: July 22, 2002 /s/ H. E. MALONE, JR.

H. E. Malone, Jr. Vice President

/s/ DAVID A. ARMOUR
David A. Armour
Controller

EXHIBIT 99.1

ENSCO INTERNATIONAL INCORPORATED

Contract Status of Offshore Rig Fleet

As of July 18, 2002

Sulf of Mexico Jackups Sulfate Sulfate								
ENSCO 60 Levingston 111-C 300 LLOG Expl. Mid 20's Mustang Island Nov. 02, market rates ENSCO 64 MLT 53 350 El Paso Mid 30's W. Cameron Aug. 02 ENSCO 67 MLT 84 Class 400 Hunt Oil High 20's Eugene Island Aug. 02 ENSCO 68 MLT 84 Class 350 Newfield Low 20's Main Pass Oct. 02, next to Nexen, early Aug Oct. 02, ENSCO 69 MLT 84 Class 400 Spinnaker High 20's Vermilion Aug. 02 ENSCO 81 MLT 116-C 350 Shipyard Jan. 03 ENSCO 82 MLT 116-C 300 BP High 20's Matagorda Island Jul. 02 ENSCO 83 MLT 82 SD-C 250 AEDC High teens Vermilion Oct. 02; Next to Apache starting early Aug., low 20's one well, then market rates ENSCO 84 MLT 82 SD-C 250 Dunhill Mid 20's S. Timbalier Sep. 02 ENSCO 86 MLT 82 SD-C 250 ExxonMobil Low 20's N. Central Gulf Month to month								
ENSCO 64 MLT 53 350 El Paso Mid 30's W. Cameron Aug. 02 ENSCO 67 MLT 84 Class 400 Hunt Oil High 20's Eugene Island Aug. 02 ENSCO 68 MLT 84 Class 350 Newfield Low 20's Main Pass Oct. 02, next to Nexen, early Aug Oct. 02, mid 30's ENSCO 69 MLT 84 Class 400 Spinnaker High 20's Vermilion Aug. 02 ENSCO 81 MLT 116-C 350 Shipyard Jan. 03 ENSCO 82 MLT 116-C 300 BP High 20's Matagorda Island Jul. 02 ENSCO 83 MLT 82 SD-C 250 AEDC High teens Vermilion Oct. 02; Next to Apache starting early Aug., low 20's one well, then market rates ENSCO 84 MLT 82 SD-C 250 Dunhill Mid 20's S. Timbalier Sep. 02 ENSCO 86 MLT 82 SD-C 250 ExxonMobil Low 20's N. Central Gulf Month to month								
ENSCO 67 MLT 84 Class 400 Hunt Oil High 20's Eugene Island Aug. 02 ENSCO 68 MLT 84 Class 350 Newfield Low 20's Main Pass Oct. 02, next to Nexen, early Aug Oct. 02, mid 30's ENSCO 69 MLT 84 Class 400 Spinnaker High 20's Vermilion Aug. 02 ENSCO 81 MLT 116-C 350 Shipyard Jan. 03 ENSCO 82 MLT 116-C 300 BP High 20's Matagorda Island Jul. 02 ENSCO 83 MLT 82 SD-C 250 AEDC High teens Vermilion Oct. 02; Next to Apache starting early Aug., low 20's one well, then market rates ENSCO 84 MLT 82 SD-C 250 Dunhill Mid 20's S. Timbalier Sep. 02 ENSCO 86 MLT 82 SD-C 250 ExxonMobil Low 20's N. Central Gulf Month to month								
ENSCO 68 MLT 84 Class 350 Newfield Low 20's Main Pass Oct. 02, next to Nexen, early Aug Oct. 02, mid 30's ENSCO 69 MLT 84 Class 400 Spinnaker High 20's Vermilion Aug. 02 ENSCO 81 MLT 116-C 350 Shipyard Jan. 03 ENSCO 82 MLT 116-C 300 BP High 20's Matagorda Island Jul. 02 ENSCO 83 MLT 82 SD-C 250 AEDC High teens Vermilion Oct. 02; Next to Apache starting early Aug., low 20's one well, then market rates ENSCO 84 MLT 82 SD-C 250 Dunhill Mid 20's S. Timbalier Sep. 02 ENSCO 86 MLT 82 SD-C 250 ExxonMobil Low 20's N. Central Gulf Month to month								
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ENSCO 86 MLT 82 SD-C 250 ExxonMobil Low 20's N. Central Gulf Month to month								
ENSCO 87 MLT 116-C 350 Unocal Low 30's S. Marsh Island Nov. 02, market rates								
ENSCO 88 MLT 82 SD-C 250 Dominion Mid 20's W. Cameron Oct. 02, next to Transworld, mid 20's, late Jul Oct. 02								
ENSCO 89 MLT 82 SD-C 250 Devon High 20's S. Marsh Island Aug. 02								
ENSCO 90 MLT 82 SD-C 250 Dominion Mid 20's Ship Shoal Nov. 02, next to shipyard starting early Aug.								
ENSCO 93 MLT 82 SD-C 250 Shipyard Late Jul. 02								
ENSCO 95 Hitachi C-250 250 ChevronTexaco Mid 20's S. Timbalier Well to well								
ENSCO 98 MLT 82 SD-C 250 LLOG Expl. Mid 20's Matagorda Island Nov. 02, market rates								
ENSCO 99 MLT 82 SD-C 250 ExxonMobil Low 20's W. Delta Month to month								
Semisubmersible								
ENSCO 7500 Semisubmersible 8000 Burlington Low 180's Miss. Canyon Mar. 04, assigned from Burlington to TotalFinaElf								
Platform Rigs ENSCO 23 2000 HP API Available Jul. 02 ENSCO 24 2000 HP API Available Jul. 02								
ENSCO 25 3000 HP API ChevronTexaco Mid 20's Viosca Knoll Sep. 02								
ENSCO 26 3000 HP API ExxonMobil \$4,000-\$6,000 Alaminos Canyon Long term standby								
ENSCO 29 3000 HP API W&T Offshore Mid 20's Eugene Island Aug. 02								

North Sea						
ENSCO 70	Hitachi K1032N	250	DONG	Mid 70's	Denmark	Dec. 02; two month regulatory inspection
						starting Aug. 02
ENSCO 71	Hitachi K1032N	225	Maersk	Low 70's	Denmark	Aug. 03, low 60's Sep. 02 - Aug. 03
ENSCO 72	Hitachi K1025N	225	Conoco	Mid 80's	UK	Oct. 03, adjust to market rates starting Aug.
F11000 00	N. T. 44 C CT.	225				02
ENSCO 80	MLT-116-CE	225	Available			Next to Conoco, mid Aug mid Sep. 02,
						market rates, then to NAM, mid Sep Nov. 02, low 60's
ENSCO 85	MLT-116-C	225	HRL	Low 80's	UK	Sep. 02, market rates
ENSCO 92	MLT-116-C	225	Conoco	Mid 80's	UK	Jan. 03, adjust to market rates starting Aug.
ENSCO 72	WILT-TTO-C	223	Conoco	Wild 60 S	OK	02
ENSCO 100	MLT-150-88	325	Shipyard			Next to Shell in Nigeria, low 70's to low
						80's, starting mid Q3-02
ENSCO 101	KFELS MOD V	400	DONG	Mid 80's	Denmark	Subject to market rates; options to Apr. 04
Asia Pacific	T0 G 500 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	200	ar m	3.51.501		
ENSCO 50	F&G 780 Mod II	300	ChevronTexaco	Mid 50's	Thailand	Nov. 02
ENSCO 51	F&G 780 Mod II	300	Committed	3.5: 1.50!	361 '	Currently in shipyard until Q4 02
ENSCO 52	F&G 780 Mod II	300	Petronas	Mid 50's	Malaysia	Dec. 02
ENSCO 53	F&G 780 Mod II	300	Unocal	Mid 50's	Thailand	Sep. 02
ENSCO 54	F&G 780 Mod II	300	Samedan	Mid 50's	Vietnam	Sep. 02
ENSCO 56	F&G 780 Mod II	300	Apache	High 50's	Australia	Jan. 03
ENSCO 57	F&G 780 Mod II	300	Unocal	Low 50's	Thailand	Jan. 03
ENSCO 94	Hitachi C-250	250	Ras Laffan	Mid 50's	Qatar	Jul. 03
ENSCO 96	Hitachi C-250	250	Occidental Petroleum	High 50's	Qatar	Oct. 02
ENCCO 07	MLT 92 CD C	250		II: -1- 40!-	0-4	A 02 i t- 1 50'- A 02
ENSCO 97	MLT 82-SD-C	250	Maersk	High 40's	Qatar	Aug. 03, rate increase to low 50's, Aug. 02 -
ENSCO 102	KFELS MOD V	400			Singapore	Aug. 03 Undergoing final outfitting
ENSCO 102	KLETS MOD A	400			Singapore	Ondergoing final oddfitting
South America						
ENSCO I	Barge Rig		Committed		Lake Maracaibo	Next to TFE in Indonesia, starting Dec. 02,
	0 0					low 40's
ENSCO II	Barge Rig		ChevronTexaco	Mid 40's	Lake Maracaibo	May 04; assigned to Shell
ENSCO III	Barge Rig		Available		Lake Maracaibo	
ENSCO XI	Barge Rig		Available		Lake Maracaibo	
ENSCO XII	Barge Rig		Available		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

End of Filing



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