

ENSCO PLC

FORM 8-K (Current report filing)

Filed 06/15/05 for the Period Ending 06/15/05

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Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

ENSCO INTERNATIONAL INC

FORM 8-K (Unscheduled Material Events)

Filed 6/15/2005 For Period Ending 6/15/2005

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): June 15, 2005

ENSCO International Incorporated

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of
incorporation)

1-8097

(Commission File Number)

76-0232579

(I.R.S. Employer
Identification No.)

**500 North Akard Street
Suite 4300
Dallas, Texas 75201-3331**

(Address of Principal Executive Offices and Zip Code)

Registrant's telephone number, including area code: **(214) 397-3000**

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Contract Status of Offshore Rig Fleet as of June 15, 2005

INFORMATION TO BE INCLUDED IN THE REPORT

Item 7.01 Regulation FD Disclosure

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of June 15, 2005.

Item 9.01 Financial Statements and Exhibits

(c) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of June 15, 2005.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: June 15, 2005

/s/ H. E. MALONE, JR.

H. E. Malone, Jr.
Vice President

/s/ DAVID A. ARMOUR

David A. Armour
Controller

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of June 15, 2005.



ENSCO INTERNATIONAL INCORPORATED
Contract Status of Offshore Rig Fleet
As of June 15, 2005

Statements contained in this Contract Status of Offshore Rig Fleet report including information regarding the Company's estimated rig availability, contract duration or future day rates, customers or contract status are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include references to estimated rig availability, future day rates, customers, contracts or rig utilization. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. The factors that could cause actual results to differ materially from those in the forward-looking statements include the following: (i) renegotiation or adjustment of day rates (ii) timing of completion of work in progress, (iii) actual duration of wells, (iv) letter of intent or contract cancellations; (v) early contract termination, (vi) actual timing of contract term completion, (vii) finalization, modifications or termination of commitments made verbally or by letters of intent, (viii) new contracts or contract extensions, and (ix) the operational and other risks described from time to time in the Company's SEC filings. Copies of such filings may be obtained at no charge by contacting the Company's Investor Relations Department at 214-397-3045 or the investor relations section of the Company's website at <http://www.enscou.com>.

All information in this rig status release is as of date posted. The Company undertakes no duty to update the contents of this Offshore Rig Fleet Contract Status report or any forward-looking statement contained therein to conform the statement to actual results or to reflect changes in the Company's expectations.

<u>Rig Name</u>	<u>Design</u>	<u>Water Depth</u>	<u>Customer/Status</u>	<u>Day Rate</u>	<u>Location</u>	<u>Est. Avail/ Contract Change</u>	<u>Comments</u>
North & South America							
Gulf of Mexico Jackups							
<u>ENSCO 60</u>	Levingston 111-C	300	Taylor Energy	High 40's	Gulf of Mexico	Sep. 05	
<u>ENSCO 68</u>	MLT 84-CE	400	ExxonMobil	Mid 60's	Gulf of Mexico	Jul. 05	
ENSCO 69	MLT 84-S	400	Sterling	Mid 50's	Gulf of Mexico	Jun. 05	Next to Houston Expl. to Jul. 05, low 50's, then to ERT to Oct. 05, high 60's
<u>ENSCO 74</u>	MLT Super 116-C	400	Spinnaker	Mid 60's	Gulf of Mexico	Jul. 05	Next to Dominion to Dec. 05, low 70's until late Aug., then rate increases to low 80's to early Oct. then to low 90's
<u>ENSCO 75</u>	MLT Super 116-C	400	Devon Energy	Mid 70's	Gulf of Mexico	Jun. 05	Next to shipyard to Jul. 05
ENSCO 81	MLT 116-C	350	BP	Mid 70's	Gulf of Mexico	Aug. 05	Well to well, market rate
<u>ENSCO 82</u>	MLT 116-C	300	BP	Mid 70's	Gulf of Mexico	Jul. 05	
<u>ENSCO 83</u>	MLT 82 SD-C	250	Devon Energy	Mid 60's	Gulf of Mexico	Jun. 05	Next to EOG Resources to Jul. 05, low 70's, then to ExxonMobil to Sep. 05, market rate
<u>ENSCO 84</u>	MLT 82 SD-C	250	Apache	Mid 50's	Gulf of Mexico	Sep. 05	
<u>ENSCO 86</u>	MLT 82 SD-C	250	ExxonMobil	Mid 50's	Gulf of Mexico	Jul. 05	Next to shipyard to Dec. 05
ENSCO 87	MLT 116-C	350	Shipyards		Gulf of Mexico	Feb. 06	
<u>ENSCO 89</u>	MLT 82 SD-C	250	Shipyards		Gulf of Mexico	Sep. 05	
<u>ENSCO 90</u>	MLT 82 SD-C	250	Apache	Mid 50's	Gulf of Mexico	Jul. 05	
<u>ENSCO 93</u>	MLT 82 SD-C	250	Hunt Oil	Low 50's	Gulf of Mexico	Sep. 05	Well to well, rate increases late July, high 50's
ENSCO 98	MLT 82 SD-C	250	Houston Expl.	High 50's	Gulf of Mexico	Jul. 05	
<u>ENSCO 99</u>	MLT 82 SD-C	250	ExxonMobil	Mid 50's	Gulf of Mexico	Jul. 05	Well to well, market rate
<u>ENSCO 105</u>	KFELS MOD V-B	400	Millennium	Mid 80's	Gulf of Mexico	Jun. 05	Next to Houston Expl. to Oct. 05, mid 80's

Note: Highlighted/underlined rig names signify changes in rig status information from the previous month.



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Semisubmersible							
<u>ENSCO 7500</u>	Dynamically Positioned	8000	Anadarko	Low 160's	Gulf of Mexico	Aug. 05	Rate increases Jul. 05 to mid 180's, then to Chevron to Aug. 07, mid 180's
Platform Rigs							
<u>ENSCO 25</u>	3000 HP API		Chevron	Mid 30's	Gulf of Mexico	Jan. 06	
ENSCO 26	3000 HP API		Available		Gulf of Mexico	Jun. 05	
ENSCO 29	3000 HP API		Taylor	Mid 20's	Gulf of Mexico	Nov. 05	Plus options
South America							
<u>ENSCO II</u>	Barge Rig		Shell	Mid 30's	Lake Maracaibo	Oct. 05	Sale pending, expect to close by end of 2Q
<u>ENSCO III</u>	Barge Rig		Stacked		Lake Maracaibo		Sale pending, expect to close by end of 2Q
<u>ENSCO XI</u>	Barge Rig		Stacked		Lake Maracaibo		Sale pending, expect to close by end of 2Q
<u>ENSCO XII</u>	Barge Rig		Stacked		Lake Maracaibo		Sale pending, expect to close by end of 2Q
<u>ENSCO XIV</u>	Barge Rig		Stacked		Lake Maracaibo		Sale pending, expect to close by end of 2Q
<u>ENSCO XV</u>	Barge Rig		Stacked		Lake Maracaibo		Sale pending, expect to close by end of 2Q
Europe & Africa							
North Sea							
<u>ENSCO 70</u>	Hitachi K1032N	250	British Gas	Low 70's	UK	Jul. 05	Next expect to work to Jan. 06, mid 70's, plus options
<u>ENSCO 71</u>	Hitachi K1032N	225	Maersk	Mid 60's	Denmark	Aug. 06	Working accommodation mode to Aug. 05, then rate increases to high 70's (with possible accommodation mode in 4Q05 at lower rate TBD), plus options
<u>ENSCO 72</u>	Hitachi K1025N	225	ConocoPhillips	High 70's	UK	Oct. 05	Market rate, then expect to work to Nov. 05, low 80's, plus options
<u>ENSCO 80</u>	MLT 116-CE	225	Tullow	Mid 70's	UK	Jun. 05	Next to ConocoPhillips to May 06, market rate, initially high 70's, plus options
<u>ENSCO 85</u>	MLT 116-C	225	BHPB	High 70's	UK	Sep. 05	Market rate, next to Newfield to Nov. 05, mid 80's, plus options
ENSCO 92	MLT 116-C	225	ConocoPhillips	High 70's	UK	Nov. 05	Market rate, plus options
<u>ENSCO 101</u>	KFELS MOD V-A	400	Centrica	Mid 80's	UK	Sep. 05	Plus option, then expect to work low 100's through Dec. 05, then market rate to Mar. 06, plus options
Africa							
ENSCO 100	MLT 150-88-C	350	ExxonMobil	Mid 80's	Nigeria	Feb. 07	Plus option

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Asia Pacific							
Middle East/India							
<u>ENSCO 50</u>	F&G 780 Mod II	300	British Gas	Low 60's	India	Apr. 06	Rate increases late Sep. 05 to low 70's, then mid 70's late Dec. 05, plus options
ENSCO 53	F&G 780 Mod II	300	British Gas	Mid 60's	India	Dec. 05	Plus options
ENSCO 54	F&G 780 Mod II	300	Ras Gas	Mid 50's	Qatar	Aug. 07	Plus options
ENSCO 76	MLT Super 116-C	350	Shipyard		Gulf of Mexico	Aug. 08	Next relocate to Aramco in Saudi Arabia for work starting Aug. 05, low 100's, plus options
<u>ENSCO 88</u>	MLT 82 SD-C	250	Ras Gas	Low 50's	Qatar	Aug. 05	
ENSCO 94	Hitachi 250-C	250	Ras Gas	Low 50's	Qatar	Jun. 05	Next to shipyard w/ standby rate avg. low 40's, then operating rate in Sep. 05 to Dec. 07, mid 50's, plus options
<u>ENSCO 95</u>	Hitachi 250-C	250	PPL	Mid 60's	Pakistan	Jul. 05	Next to shipyard, then to Aramco in Saudi Arabia Sep. 05 to Sep. 08, mid 70's, plus options
<u>ENSCO 96</u>	Hitachi 250-C	250	Ras Gas	Mid 50's	Qatar	Jul. 05	Next to shipyard to Sep. 05
<u>ENSCO 97</u>	MLT 82 SD-C	250	Dubai Petroleum	Mid 50's	U.A.E.	Jul. 05	Next to shipyard, then to Aramco in Saudi Arabia Sep. 05 to Sep. 07, low 80's, plus options
Southeast Asia/Australia							
ENSCO 51	F&G 780 Mod II	300	Shell	Mid 50's	Brunei	Feb. 08	Rate adjusted semi-annually from Feb. 05
ENSCO 52	F&G 780 Mod II	300	Petronas Carigali	Mid 50's	Malaysia	Dec. 05	Plus options
ENSCO 56	F&G 780 Mod II	300	Apache	Mid 70's	Australia	Sep. 05	Next to shipyard, then to Shell Todd in New Zealand mid Jan. 06 to Jan. 07, high 70's, plus options
<u>ENSCO 57</u>	F&G 780 Mod II	300	Pearl	Low 60's	Thailand	Jul. 05	Next to NuCoastal to Aug. 05, mid 60's, then to shipyard approx. 2 weeks, then return to Murphy in Malaysia to Oct. 05, high 50's, then expect to work to Dec. 05, high 60's, plus options
<u>ENSCO 67</u>	MLT 84-CE	400	Shipyard		Singapore	Aug. 05	Next to Apache in Australia to Nov. 05, mid 90's, plus options, then to ROC to Mar. 06, mid 90's, plus options
<u>ENSCO 102</u>	KFELS MOD V-A	400	Esso	Low 100's	Australia	Oct. 05	
<u>ENSCO 104</u>	KFELS MOD V-B	400	ConocoPhillips	Mid 80's	Indonesia	Sep. 05	Next to Premier to Oct. 05, mid 80's, then expect to work to Jan. 06, mid 90's, plus options
<u>ENSCO 106</u>	KFELS MOD V-B	400	Apache	High 90's	Australia	Feb. 06	Rate increases mid Aug. to low 100's, plus options
<u>ENSCO 107</u>	KFELS MOD V-B	400	Under construction		Singapore	Early 06	Expect to work in Vietnam May 06 to Sep. 06, low 100's
ENSCO 108	KFELS MOD V-B	400	Under construction		Singapore	1Q 07	
ENSCO I	Barge Rig		Total	Low 50's	Indonesia	Apr. 07	

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