

# ENSCO PLC

## FORM 8-K (Current report filing)

Filed 01/17/02 for the Period Ending 01/17/02

Telephone	4402076594660
CIK	0000314808
Symbol	ESV
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

# ENSCO INTERNATIONAL INC

## FORM 8-K (Unscheduled Material Events)

Filed 1/17/2002 For Period Ending 1/17/2002

Address	500 NORTH AKARD STREET SUITE 4300 DALLAS, Texas 75201-3331
Telephone	214-397-3000
CIK	0000314808
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	12/31

---

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (Date of earliest event reported): January 17, 2002

Commission File Number 1-8097

**ENSCO International Incorporated**

(Exact name of registrant as specified in its charter)

**DELAWARE**

(State or other jurisdiction of  
incorporation)

**76-0232579**

(I.R.S. Employer  
Identification No.)

**2700 Fountain Place**

**1445 Ross Avenue**

**Dallas, Texas**

(Address of principal executive offices)

**75202-2792**

(Zip Code)

Registrant's telephone number, including area code: **(214) 922-1500**

---

**Item 9. Regulation FD Disclosure**

Attached hereto as Exhibit 99.1 is a Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of January 15, 2002.

**EXHIBIT INDEX**

**Exhibit No.**

**Document**

---

99.1

Contract Status of Offshore Rig Fleet report of ENSCO International Incorporated as of January 15, 2002.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENSCO International Incorporated

Date: January 17, 2002

/s/ H. E. MALONE  
 H. E. Malone  
 Vice President - Finance

/s/ DAVID A. ARMOUR  
 David A. Armour  
 Controller

EXHIBIT 99.1

### ENSCO INTERNATIONAL INCORPORATED

#### Contract Status of Offshore Rig Fleet

As of January 15, 2002

Rig Name	Design	Water Depth	Customers/ Status	Day Rate	Location	Estimated Availability & Comments
<b>Gulf of Mexico</b>						
<b>Jackups</b>						
ENSCO 51	F&G 780 MOD II	300				En route to Singapore
ENSCO 54	F&G 780 MOD II	300				En route to Singapore
ENSCO 55	F&G 780 MOD II	300	Available			Jan. 02
ENSCO 60	Levingston 111-C	300	W&T Offshore	High teens	Main Pass 69	Jan. 02
ENSCO 64	MLT 53	250	Shipyard			Feb. 02
ENSCO 67	MLT 84 Class	400	Hunt Oil	High teens	High Island A-567	May 02
ENSCO 68	MLT 84 Class	350	Walter Oil	High teens	S. Timbalier 21	Jan. 02
ENSCO 69	MLT 84 Class	400	Walter Oil	High teens	S. Pelto 6	Feb. 02
ENSCO 81	MLT 116-C	350	Houston Expl.	Mid 20's	Mustang Island A-31	Jan. 02
ENSCO 82	MLT 116-C	300	BP	Mid 20's	Matagorda Island 622	Apr. 02
ENSCO 83	MLT 82 SD-C	250	Shipyard			Next to AEDC, high teens, start late Jan. 02
ENSCO 84	MLT 82 SD-C	250	El Paso	High teens	Brazos 368	Feb. 02
ENSCO 86	MLT 82 SD-C	250	ExxonMobil	Low 20's	Mobile Bay 64	Month to month
ENSCO 87	MLT 116-C	350	Available			Jan. 02
ENSCO 88	MLT 82 SD-C	250	Dominion	High teens	West Cameron 100	Jan. 02
ENSCO 89	MLT 82 SD-C	250	ExxonMobil	Low 20's	Grand Isle 16	Month to month
ENSCO 90	MLT 82 SD-C	250	Pure/ADTI	High teens	High Island 69	Jan. 02
ENSCO 93	MLT 82 SD-C	250	BP	Mid 20's	Matagorda Island 487	Next to shipyard, late Jan. to Apr. 02
ENSCO 95	Hitachi C-250	250	Chevron	Mid 20's	S. Timbalier 177	Well to well
ENSCO 98	MLT 82 SD-C	250	LLOG Expl.	High teens	Eugene Island 81	Apr. 02
ENSCO 99	MLT 82 SD-C	250	ExxonMobil	Low 20's	Mobile 822	Month to month
<b>Semisubmersible</b>						
ENSCO 7500	Semisubmersible	7500	TotalFinaElf	Low 180's	Mississippi Canyon 243	Jan. 04, assigned from Burlington to TotalFinaElf
<b>Platform Rigs</b>						
ENSCO 23	2000 HP API		Available			Jan. 02
ENSCO 24	2000 HP API		Available			Jan. 02
ENSCO 25	3000 HP API		Texaco	Low 20's	Viosca Knoll 786	Feb. 02
ENSCO 26	3000 HP API		ExxonMobil	\$5,000 - \$10,000	Alimos Canyon 25	Long term standby
ENSCO 29	3000 HP API		Committed			W&T Offshore, Feb. - Jun. 02; Mid 20's
<b>North Sea</b>						
ENSCO 70	Hitachi K1032N	250	DONG/Phillips	Mid 70's	Denmark	May 02; two month regulatory inspection

ENSCO 71	Hitachi K1032N	225	Maersk	Low 70's	Denmark	starting early March Sep. 02
ENSCO 72	Hitachi K1025N	225	Shipyard			Next to Conoco, low 80's, Mar. 02 - Oct. 03
ENSCO 80	MLT-116-CE	225	Wintershall	Low 70's	Netherlands	Feb. 02
ENSCO 85	MLT-116-C	225	Shipyard			Apr. 02
ENSCO 92	MLT-116-C	225	Conoco	Low 80's	UK	Mar. 02, then returns to Conoco Apr. 02 - Dec. 02
ENSCO 100	MLT-150-88	325	VEBA	Low 40's	Netherlands	Next to shipyard mid Feb. through Apr. 02
ENSCO 101	KFELS MOD V	400	DONG	Low 90's	Denmark	Apr. 02
<b>Asia Pacific</b>						
ENSCO 50	F&G 780 Mod II	300	BP	Mid 60's	Indonesia	Apr. 02
ENSCO 52	F&G 780 Mod II	300	Petronas	Mid 50's	Malaysia	Nov. 02
ENSCO 53	F&G 780 Mod II	300	Unocal	High 50's	Thailand	Jun. 02
ENSCO 56	F&G 780 Mod II	300	Apache	High 60's	Australia	Jan. 03
ENSCO 57	F&G 780 Mod II	300	Unocal	Low 50's	Thailand	Jan. 03
ENSCO 94	Hitachi C-250	250	Ras Laffan	Mid 50's	Qatar	Work begins early Feb. 02, 450 day contract
ENSCO 96	Hitachi C-250	250	Oxy	High 50's	Qatar	Dec. 02
ENSCO 97	MLT 82-SD-C	250	Maersk	High 40's	Qatar	Aug. 02
<b>South America</b>						
ENSCO I	Barge Rig		Available		Lake Maracaibo	
ENSCO II	Barge Rig		Chevron	Mid 40's	Lake Maracaibo	May 04; assigned to Shell until Jun. 02
ENSCO III	Barge Rig		Available		Lake Maracaibo	
ENSCO V	Barge Rig		Stacked		Lake Maracaibo	
ENSCO VI	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XI	Barge Rig		Available		Lake Maracaibo	
ENSCO XII	Barge Rig		Available		Lake Maracaibo	
ENSCO XIV	Barge Rig		Stacked		Lake Maracaibo	
ENSCO XV	Barge Rig		Stacked		Lake Maracaibo	

**End of Filing**

Powered By **EDGAR**  
Online

© 2005 | EDGAR Online, Inc.